

Plan revision number: 0

Plan revision date: 07/31/23

**POST-INJECTION SITE CARE AND SITE CLOSURE PLAN**  
**40 CFR 146.93(a)**

**Bluebonnet Sequestration Project**

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## **1.0 Facility Information**

Facility name: Bluebonnet CO<sub>2</sub> Sequestration Project  
Bluebonnet CCS 1 Well

Facility contact: [REDACTED], Project Manager  
5 Greenway Plaza Houston, TX 77046  
[REDACTED]

Well location: Winnie, Chambers County, Texas  
[REDACTED] (North American Datum 1927)

This Post-Injection Site Care and Site Closure (PISC) plan describes the activities that the Bluebonnet Sequestration Hub, LLC will perform to meet the requirements of 40 CFR 146.93. The Bluebonnet Sequestration Hub, LLC will monitor ground water quality and track the position of the carbon dioxide plume and pressure front for 50 years post injection. The Bluebonnet Sequestration Hub, LLC may not cease post-injection monitoring until a demonstration of non-endangerment of USDWs has been approved by the UIC Program Director pursuant to 40 CFR 146.93(b)(3). Following approval for site closure, the Bluebonnet Sequestration Hub, LLC will plug all monitoring wells, restore the site to its original condition, and submit a site closure report and associated documentation.

## **2.0 Pre- and Post-Injection Pressure Differential [40 CFR 146.93(a)(2)(i)]**

Based on the modeling of the pressure front as part of the AoR delineation, the maximum pressure differential is [REDACTED] psi at the top of the perforations in the Bluebonnet CCS 1 when the 15-year period of injection ceases. The magnitude and area of elevated pressure gradually decreases over time after the end of injection.

Table PIS-1 shows the pressure differential versus time at the top of the [REDACTED] formation for the monitoring well locations in the Area of Review (AoR). The highest pressures are in the immediate vicinity of each injection well. The pressure is expected to decrease below the critical pressure of [REDACTED] psi in all areas of the site by the end of the PISC timeframe.

Additional information on the projected post-injection pressure declines and differentials is presented in the Narrative and the Area of Review and Corrective Action Plan documents of this permit.

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**Table PIS-1—Pressure Differential to Pre-Injection Conditions at the Top of the [REDACTED] at Monitoring Well Locations**

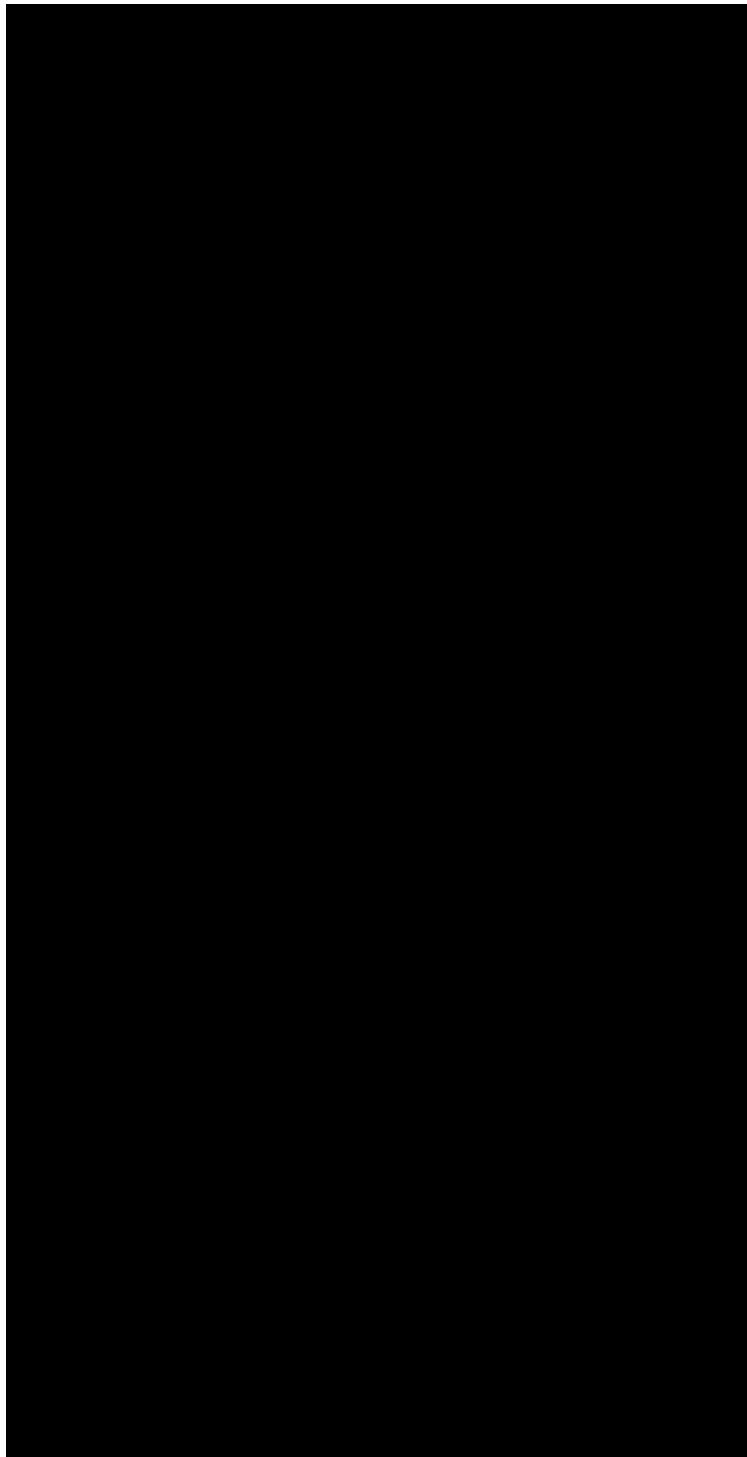
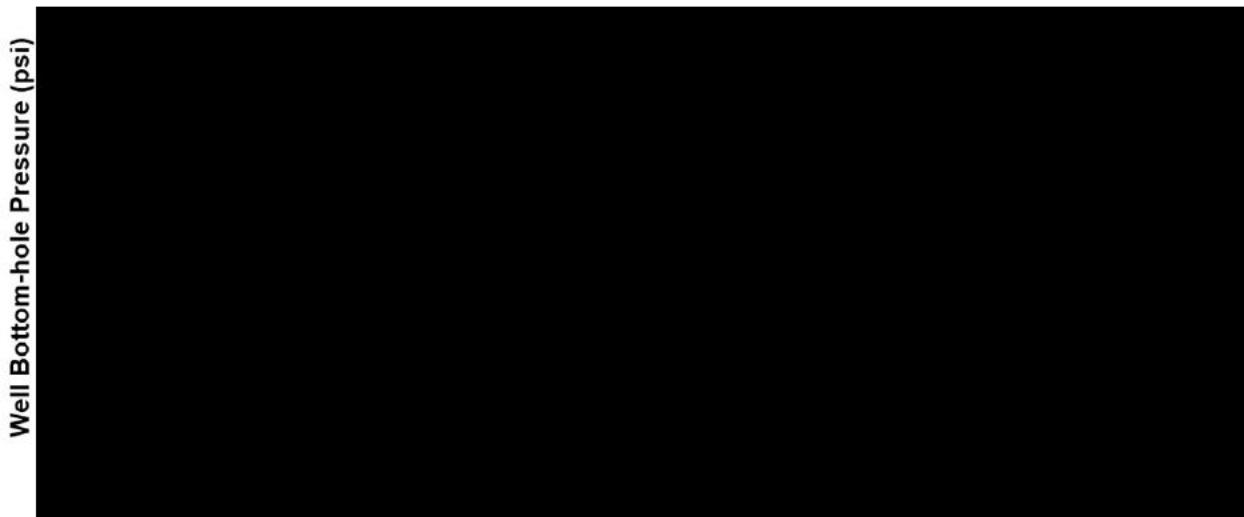


Figure PIS-1 shows the simulated pressure vs. time for the Bluebonnet CCS\_1 and monitoring well locations.

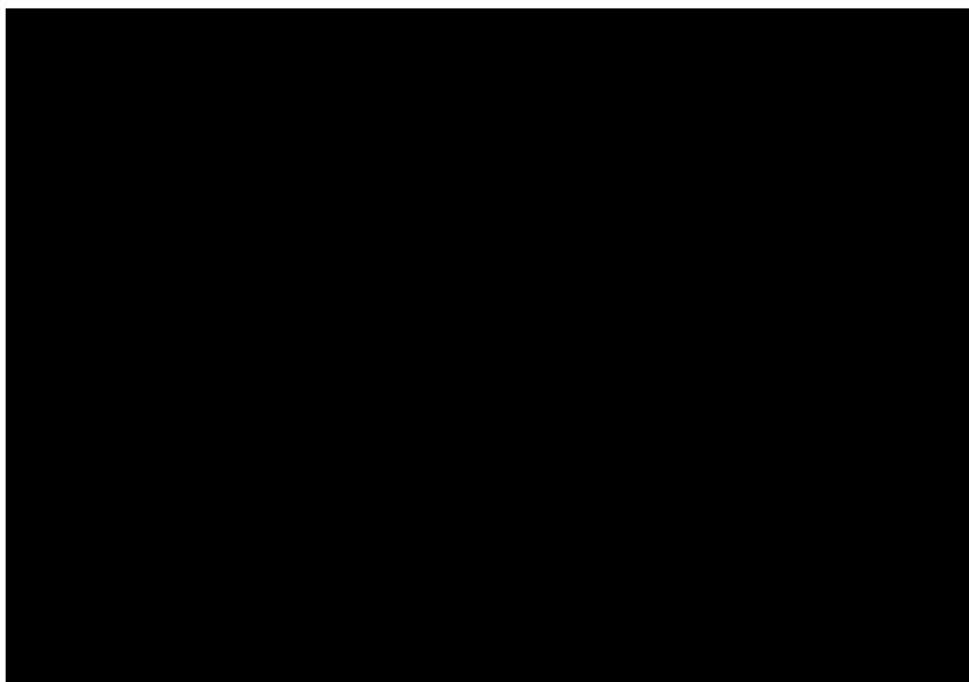
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**Figure PIS-1—Simulated pressure vs. time at the top perforation in the Bluebonnet CCS 1 injection well and at the top of the [REDACTED] in monitoring well locations**

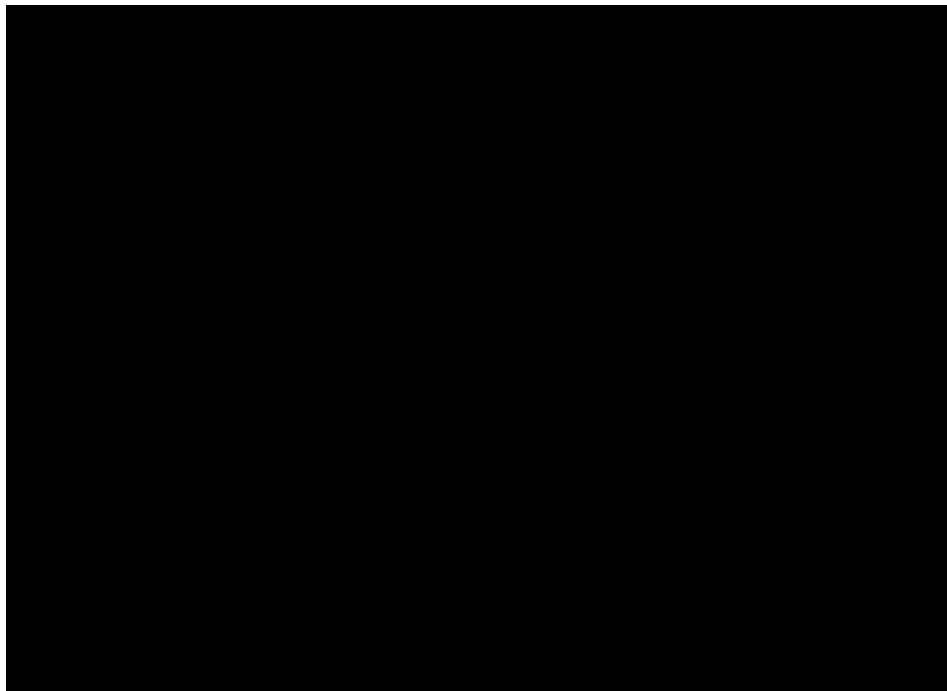
Figure PIS-2 and Figure PIS-3 show the simulated pressure differentials from the baseline at the top of the injection zone and in the cross-section through Bluebonnet CCS 1 at 15 years after the start of injection and 65 years after the start of injection, respectively. The pressure has dissipated below the critical pressure in all areas of the site at year 65, which is site closure.



**Figure PIS-2—** (end of injection)

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**Figure PIS-3—Averaged aqueous pressure differentials from the baseline condition at 65 years after start of injection (50 years post-injection)**

**3.0 Predicted Position of the CO<sub>2</sub> Plume and Associated Pressure Front at Site Closure [40 CFR 146.93(a)(2)(ii)]**

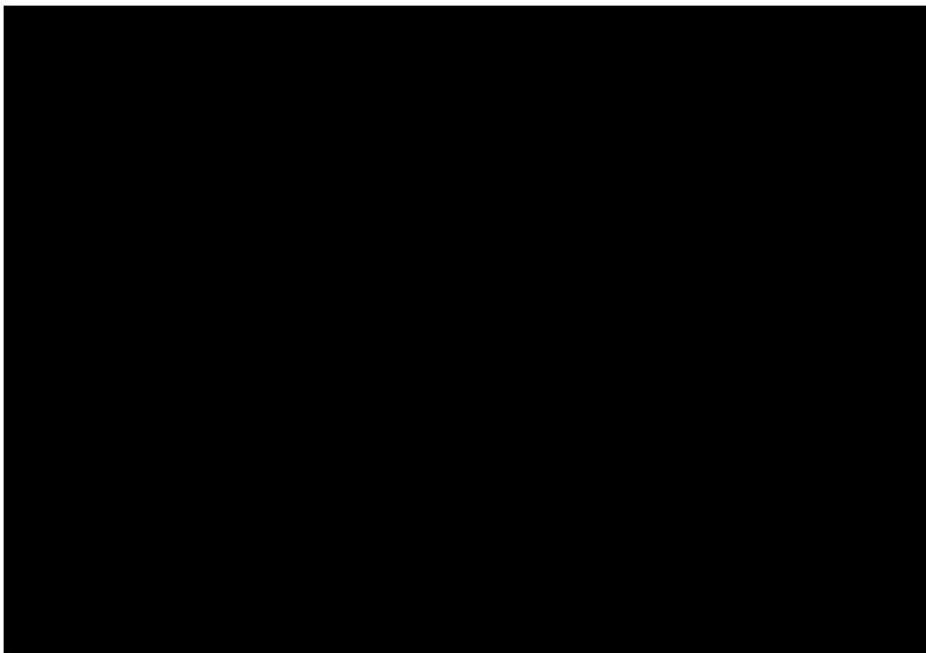
The reservoir simulation indicates that after injection ceases, the CO<sub>2</sub> plume remains within the [redacted], but continues to expand northward in the up-dip direction of the reservoir with time. To be conservative, the AoR is defined by the combination of the pressure front at end of injection and the plume shape and size in year 115 (100 years after injection ceases) represented by the red outline in Figure PIS-4. The colored area in Figure PIS-4 shows the CO<sub>2</sub> plume extent in year 65 (i.e., 50 years post-injection). The simulated plume in year 15 (proposed cessation of injection) is represented by the blue outline. In addition, a N–S cross-section through well Bluebonnet CCS 1 at both times is shown in Figure PIS-5. The differences between the vertical extents of the 65- and 115-year plumes are almost negligible. The calculated plume size difference after 65- and 115-year injection is about [redacted] mile<sup>2</sup>. This continued migration of the plume is due to buoyancy of the mobile supercritical phase CO<sub>2</sub>, which moves along the strata in the up-dip direction. Figure PIS- shows plume movement on a gas saturation basis. In addition, as previously shown in

Figure PIS-2 and Figure PIS-3, all pressures have been reduced to levels below the level of endangerment to USDWs. Therefore, year 65 (50 years post-injection) is considered as the site closure date.

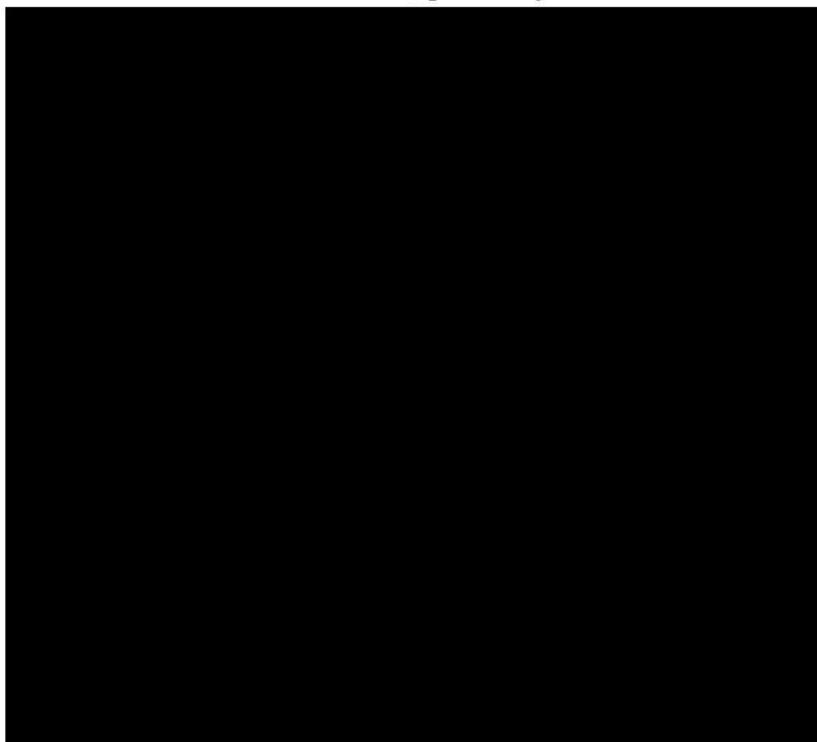
The maps are based on the final AoR delineation modeling results submitted pursuant to 40 CFR 146.84.

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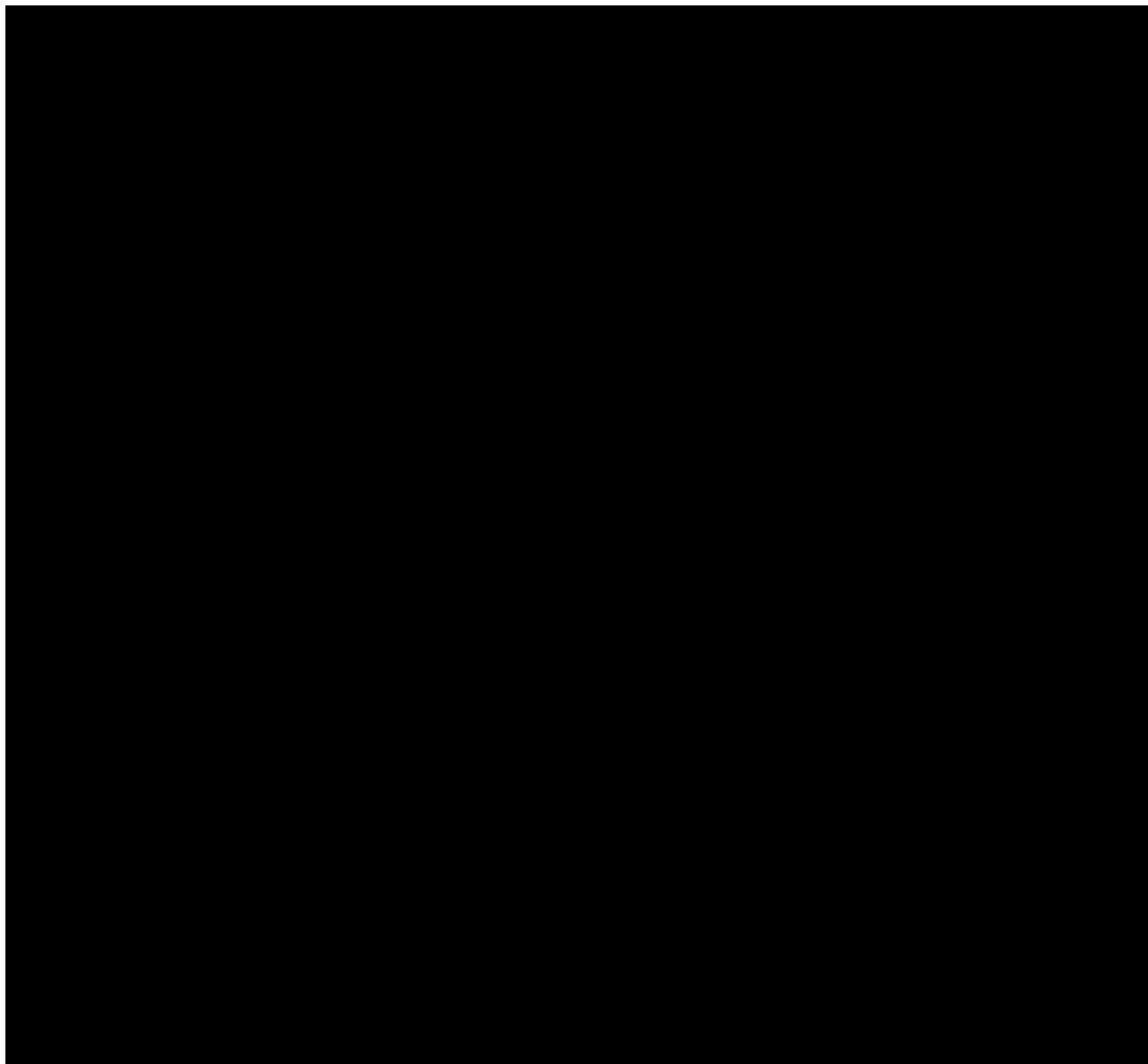
**Figure PIS-4—Areal extent of the CO<sub>2</sub> plume at site closure at year 65. The red outline represents the simulated CO<sub>2</sub> plume at year 115**



**Figure PIS-5—North–South cross-section through well Bluebonnet CCS 1 showing simulated gas saturation at year 65 and at year 115.**

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**Figure PIS-6—Simulated areal extent of the CO<sub>2</sub> plume from injection start-up to shut-in, then to 115 years after injection (100 year after end of the injection).**

#### **4.0 Post-Injection Monitoring Plan [40 CFR 146.93(b)(1)]**

Performing groundwater quality monitoring and plume and pressure front tracking as described in the following sections during the post-injection phase will meet the requirements of 40 CFR 146.93(a)(2)(iii). The results of all post-injection phase testing and monitoring will be submitted annually, within 60 days of the anniversary of the date that injection ceases, as described under Section 4.3 Schedule for Submitting Post-Injection Monitoring Results.

A quality assurance and surveillance plan (QASP) for all testing and monitoring activities during the injection and post injection phases is provided as a separate document of this permit.

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After the injection ceases, the project will plug and abandon the injector wells according to the plugging procedure proposed in the Plugging Plan document of this permit.

During the post-injection period, the model predicts that after [ ] years of the stop of injection the pressure variation from a year to the next one will be [ ] as shown in Table PIS-2, while the CO<sub>2</sub> plume will continue migrate in the north direction. The model shows a stabilized plume at year 65 (50 years post-injection).

**Table PIS-2—Modeled Bottomhole Pressure Variation with Time at the In-Zone Monitoring Locations**

Year	Differential Bottom Hole Pressure Changes (psi)	Pressure Changes %
2010	100	10
2011	150	15
2012	200	20
2013	250	25
2014	300	30
2015	350	35
2016	400	40
2017	450	45
2018	500	50
2019	550	55
2020	600	60
2021	650	65
2022	700	70
2023	750	75
2024	800	80
2025	850	85
2026	900	90
2027	950	95
2028	1000	100
2029	1050	105
2030	1100	110
2031	1150	115
2032	1200	120
2033	1250	125
2034	1300	130
2035	1350	135
2036	1400	140
2037	1450	145
2038	1500	150
2039	1550	155
2040	1600	160
2041	1650	165
2042	1700	170
2043	1750	175
2044	1800	180
2045	1850	185
2046	1900	190
2047	1950	195
2048	2000	200
2049	2050	205
2050	2100	210
2051	2150	215
2052	2200	220
2053	2250	225
2054	2300	230
2055	2350	235
2056	2400	240
2057	2450	245
2058	2500	250
2059	2550	255
2060	2600	260
2061	2650	265
2062	2700	270
2063	2750	275
2064	2800	280
2065	2850	285
2066	2900	290
2067	2950	295
2068	3000	300
2069	3050	305
2070	3100	310
2071	3150	315
2072	3200	320
2073	3250	325
2074	3300	330
2075	3350	335
2076	3400	340
2077	3450	345
2078	3500	350
2079	3550	355
2080	3600	360
2081	3650	365
2082	3700	370
2083	3750	375
2084	3800	380
2085	3850	385
2086	3900	390
2087	3950	395
2088	4000	400
2089	4050	405
2090	4100	410
2091	4150	415
2092	4200	420
2093	4250	425
2094	4300	430
2095	4350	435
2096	4400	440
2097	4450	445
2098	4500	450
2099	4550	455
2100	4600	460
2101	4650	465
2102	4700	470
2103	4750	475
2104	4800	480
2105	4850	485
2106	4900	490
2107	4950	495
2108	5000	500
2109	5050	505
2110	5100	510
2111	5150	515
2112	5200	520
2113	5250	525
2114	5300	530
2115	5350	535
2116	5400	540
2117	5450	545
2118	5500	550
2119	5550	555
2120	5600	560
2121	5650	565
2122	5700	570
2123	5750	575
2124	5800	580
2125	5850	585
2126	5900	590
2127	5950	595
2128	6000	600
2129	6050	605
2130	6100	610
2131	6150	615
2132	6200	620
2133	6250	625
2134	6300	630
2135	6350	635
2136	6400	640
2137	6450	645
2138	6500	650
2139	6550	655
2140	6600	660
2141	6650	665
2142	6700	670
2143	6750	675
2144	6800	680
2145	6850	685
2146	6900	690
2147	6950	695
2148	7000	700
2149	7050	705
2150	7100	710
2151	7150	715
2152	7200	720
2153	7250	725
2154	7300	730
2155	7350	735
2156	7400	740
2157	7450	745
2158	7500	750
2159	7550	755
2160	7600	760
2161	7650	765
2162	7700	770
2163	7750	775
2164	7800	780
2165	7850	785
2166	7900	790
2167	7950	795
2168	8000	800
2169	8050	805
2170	8100	810
2171	8150	815
2172	8200	820
2173	8250	825
2174	8300	830
2175	8350	835
2176	8400	840
2177	8450	845
2178	8500	850
2179	8550	855
2180	8600	860
2181	8650	865
2182	8700	870
2183	8750	875
2184	8800	880
2185	8850	885
2186	8900	890
2187	8950	895
2188	9000	900
2189	9050	905
2190	9100	910
2191	9150	915
2192	9200	920
2193	9250	925
2194	9300	930
2195	9350	935
2196	9400	940
2197	9450	945
2198	9500	950
2199	9550	955
2200	9600	960
2201	9650	965
2202	9700	970
2203	9750	975
2204	9800	980
2205	9850	985
2206	9900	990
2207	9950	995
2208	10000	1000
2209	10050	1005
2210	10100	1010
2211	10150	1015
2212	10200	1020
2213	10250	1025
2214	10300	1030
2215	10350	1035
2216	10400	1040
2217	10450	1045
2218	10500	1050
2219	10550	1055
2220	10600	1060
2221	10650	1065
2222	10700	1070
2223	10750	1075
2224	10800	1080
2225	10850	1085
2226	10900	1090
2227	10950	1095
2228	11000	1100
2229	11050	1105
2230	11100	1110
2231	11150	1115
2232	11200	1120
2233	11250	1125
2234	11300	1130
2235	11350	1135
2236	11400	1140
2237	11450	1145
2238	11500	1150
2239	11550	1155
2240	11600	1160
2241	11650	1165
2242	11700	1170
2243	11750	1175
2244	11800	1180
2245	11850	1185
2246	11900	1190
2247	11950	1195
2248	12000	1200
2249	12050	1205
2250	12100	1210
2251	12150	1215
2252	12200	1220
2253	12250	1225
2254	12300	1230
2255	12350	1235
2256	12400	1240
2257	12450	1245
2258	12500	1250
2259	12550	1255
2260	12600	1260
2261	12650	1265
2262	12700	1270
2263	12750	1275
2264	12800	1280
2265	12850	1285
2266	12900	1290
2267	12950	1295
2268	13000	1300
2269	13050	1305
2270	13100	1310
2271	13150	1315
2272	13200	1320
2273	13250	1325
2274	13300	1330
2275	13350	1335
2276	13400	1340
2277	13450	1345
2278	13500	1350
2279	13550	1355
2280	13600	1360
2281	13650	1365
2282	13700	1370
2283	13750	1375
2284	13800	1380
2285	13850	1385
2286	13900	1390
2287	13950	1395
2288	14000	1400
2289	14050	1405
2290	14100	1410
2291	14150	1415
2292	14200	1420
2293	14250	1425
2294	14300	1430
2295	14350	1435
2296	14400	1440
2297	14450	1445
2298	14500	1450
2299	14550	1455
2300	14600	1460
2301	14650	1465
2302	14700	1470
2303	14750	1475
2304	14800	1480
2305	14850	1485
2306	14900	1490
2307	14950	1495
2308	15000	1500
2309	15050	1505
2310	15100	1510
2311	15150	1515
2312	15200	1520
2313	15250	1525
2314	15300	1530
2315	15350	1535
2316	15400	1540
2317	15450	1545
2318	15500	1550
2319	15550	1555
2320	15600	1560
2321	15650	1565
2322	15700	1570
2323	15750	1575
2324	15800	1580
2325	15850	1585
2326	15900	1590
2327	15950	1595
2328	16000	1600
2329	16050	1605
2330	16100	1610
2331	16150	1615
2332	16200	1620
2333	16250	1625
2334	16300	1630
2335	16350	1635
2336	16400	1640
2337	16450	1645
2338	16500	1650
2339	16550	1655
2340	16600	1660
2341	16650	1665
2342	16700	1670
2343	16750	1675
2344	16800	1680
2345	16850	1685
2346	16900	1690
2347	16950	1695
2348	17000	1700
2349	17050	1705
2350	17100	1710
2351	17150	1715
2352	17200	1720
2353	17250	1725
2354	17300	1730
2355	17350	1735
2356	17400	1740
2357	17450	1745
2358	17500	1750
2359	17550	1755
2360	17600	1760
2361	17650	1765
2362	17700	1770
2363	17750	1775
2364	17800	1780
2365	17850	1785
2366	17900	1790
2367	17950	1795
2368	18000	1800
2369	18050	1805
2370	18100	1810
2371	18150	1815
2372	18200	1820
2373	18250	1825
2374	18300	1830
2375	18350	1835
2376	18400	1840
2377	18450	1845
2378	18500	1850
2379	18550	1855
2380	18600	1860
2381	18650	1865
2382	18700	1870
2383	18750	1875
2384	18800	1880
2385	18850	1885
2386	18900	1890
2387	18950	1895
2388	19000	1900
2389	19050	1905
2390	19100	1910
2391	19150	1915
2392	19200	1920
2393	19250	1925
2394	19300	1930
2395	19350	1935
2396	19400	1940
2397	19450	1945
2398	19500	1950
2399	19550	1955
2400	19600	1960
2401	19650	1965

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Description of the methods and techniques to be used while monitoring the site during the post injection period are show in Table PIS-3. Locations and frequency for each method or technique are also presented in Table PIS-3.

**Table PIS-3—Monitoring Plan for Post-Injection Site Care**

Description	Method	Location	Post Injection period
Redacted	Redacted	Redacted	Redacted

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Specifics of the methods, techniques, and analytics to be tested as part of the proposed monitoring plan are described in detail in the Testing and Monitoring Plan as well as in the QASP document.

#### ***4.3 Schedule for Submitting Post-Injection Monitoring Results [40 CFR 146.93(a)(2)(iv)]***

During the PISC period, the monitoring reports will be prepared annually and submitted to the EPA Region 6 UIC Branch Office. These reports will summarize methods and results of ground water quality monitoring, CO<sub>2</sub> storage zone pressure tracking, and indirect geophysical monitoring for CO<sub>2</sub> plume tracking.

The PISC and Site Closure Plan will be reviewed every 5 years during the PISC period. Results of the plan review will be included in the PISC monitoring reports. The operational and monitoring results will be reviewed for adequacy in relation to the objectives of the PISC. The monitoring locations, methods, and schedule will be analyzed in relation to the size of the CO<sub>2</sub> storage zone, pressure front, and protection of USDWs. In case of changes to the PISC plan, a modified plan will be submitted to the EPA Region 6 UIC Branch Office at least 30 days before the planned initiation of the changes.

### **5.0 Non-Endangerment Demonstration Criteria**

Prior to approval of the end of the post-injection phase, the Bluebonnet Sequestration Hub, LLC will submit a demonstration of non-endangerment of USDWs to the UIC Program Director, per 40 CFR 146.93(b)(2) and (3).

The owner or operator will issue a report to the UIC Program Director. This report will make a demonstration of USDW non-endangerment based on the evaluation of the site monitoring data used in conjunction with the project's computational model. The report will detail how the non-endangerment demonstration evaluation uses site-specific conditions to confirm and demonstrate non-endangerment. The report will include all relevant monitoring data and interpretations upon which the non-endangerment demonstration is based, model documentation and all supporting data, and any other information necessary for the UIC Program Director to review the analysis. The report will include the following sections:

#### ***5.1 Introduction and Overview***

A summary of relevant background information will be provided, including the operational history of the injection project, the date of the non-endangerment demonstration relative to the post-injection period outlined in this PISC and Site Closure Plan, and a general overview of how monitoring and modeling results will be used together to support a demonstration of USDW non-endangerment.

#### ***5.2 Summary of Existing Monitoring Data***

A summary of all previous monitoring data collected at the site, pursuant to the Testing and Monitoring Plan document and this PISC and Site Closure Plan, including data collected

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during the injection and post-injection phases of the project, will be submitted to help demonstrate non-endangerment. Data submittals will be in a format acceptable to the UIC Program Director [40 CFR 146.91(e)] and will include a narrative explanation of monitoring activities, including the dates of all monitoring events, changes to the monitoring program over time, and an explanation of all monitoring infrastructure that has existed at the site. Data will be compared with baseline data collected during site characterization [40 CFR 146.82(a)(6) and 146.87(d)(3)].

### ***5.3 Summary of Computational Modeling History***

The computational modeling results used for the AoR delineation will be compared to monitoring data collected during the operational and PISC periods. Monitoring data will also be compared with data collected during site characterization, as per 40 CFR 146.82(a)(6) and 146.87(d)(3). The data will be used to update the computational model and monitor the site, and will include both direct (e.g., measurements of pressure, temperature, groundwater quality) and indirect (e.g., 2D seismic, Pulse Neutron logging) geophysical methods.

Data generated during the PISC period will be used to show that the computational model accurately represents the storage site and can be used as a proxy to determine the plume's properties and size. The Bluebonnet Sequestration Hub, LLC will demonstrate this degree of accuracy by comparing the monitoring data obtained during the operational and PISC period with the model's predicted properties (i.e., plume location, rate of movement, and pressure decay). Statistical methods will be employed to correlate the data and confirm the model's ability to represent the storage site accurately. The validation of the computational model with the large quantity of measured data will be a significant element to support the non-endangerment demonstration.

### ***5.4 Evaluation of Reservoir Pressure***

The Bluebonnet Sequestration Hub, LLC will demonstrate non-endangerment to USDWs by showing that during the PISC period, the pressure within the [REDACTED] will rapidly decrease to levels near its pre-injection static reservoir pressure. Because increased pressure is the primary driving force for fluid movement, which might endanger a USDW, the decay in the pressure differential provides strong justification that the injectant will no longer pose a risk to any USDWs.

The Bluebonnet Sequestration Hub, LLC will monitor the downhole reservoir pressure at various locations and intervals using a combination of surface and downhole pressure gauges. The measured pressure at a specific depth interval will be compared with the pressure predicted by the computational model, which was previously shown in Figure PIS-1, Figure PIS-2, and Figure PIS-3. Agreement between the actual and predicted values will validate the accuracy of the model and further demonstrate non-endangerment.

### ***5.5 Evaluation of Carbon Dioxide Plume***

The Bluebonnet Sequestration Hub, LLC will use a combination of monitoring data, logs, geophysical surveys, and seismic methods to locate and track the movement of the CO<sub>2</sub> plume.

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The data produced by these activities will be compared with the modeled predictions (previously shown in Figure PIS-) using statistical methods to validate the model's ability to represent the storage site accurately. Regarding the separate-phase carbon dioxide plume, the PISC monitoring data will show the stabilization of the CO<sub>2</sub> plume as the reservoir pressure returns to its near pre-injection state. The risk to USDWs will decrease when the extent of pure-phase CO<sub>2</sub> ceases to grow either laterally or vertically.

### ***5.6 Evaluation of Emergencies or Other Events***

In addition to the CO<sub>2</sub> plume, mobilized fluids may also pose an ongoing risk to USDWs, as the reservoir fluids include brines high in TDS and other drinking water contaminants. The geochemical data collected from above confining zone and USDW monitoring wells will be used to demonstrate that no mobilized fluids have moved above the confining formation, and therefore, would not pose a risk to USDWs after the PISC period. Of particular importance are any monitoring wells above the primary confining zone, within any USDWs, and in the vicinity of any known leakage pathways.

To demonstrate non-endangerment, the Bluebonnet Sequestration Hub, LLC will compare the operational and PISC period samples of the lowermost USDW with the pre-injection characterization of the aquifers. This evaluation will demonstrate that no mobilized formation fluids have moved through the confining formation. In addition, this validation of confining zone integrity will demonstrate that the injectant and/or mobilized fluids will not represent an endangerment to any USDWs.

Other than the project and monitoring wells, other potential conduits for fluid movement or leakage pathways within the AoR will be adequately plugged and abandoned. Based on this information, the potential for fluid movement through artificial penetrations of the confining formation does not present a risk of endangerment to any USDWs.

### **6.0 Site Closure Plan**

The Bluebonnet Sequestration Hub, LLC will conduct site closure activities to meet the requirements of 40 CFR 146.93(e) as described below. The Bluebonnet Sequestration Hub, LLC will submit a final Site Closure Plan and notify the permitting agency at least 120 days prior of its intent to close the site. Once the permitting agency has approved closure of the site, the Bluebonnet Sequestration Hub, LLC will plug the remaining monitoring wells and submit a site closure report to EPA. The activities, as described below, represent the planned activities based on information provided to EPA. The actual site closure plan may employ different methods and procedures. A final Site Closure Plan will be submitted to the UIC Program Director for approval with the notification of the intent to close the site.

In addition to the EPA, the Texas Railroad Commission, Chambers County, the City of Winnie, and any other agencies governing the project at the time of site closure will be notified prior to the scheduled site closure. Currently, there are no federally recognized Native American Tribes located within the AoR; however, if a federally recognized Native American Tribe becomes known within the AoR at the time of site closure, that tribe(s) will be notified of the site closure.

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## ***6.1 Plugging Monitoring Wells***

Upon conclusion of the 50-year post-injection site care period, any remaining monitoring well will be plugged and capped below grade in accordance with the approved plugging and abandonment plans, which is included as Appendix A in the Injection Well Plugging Plan.

After the completion of the plugging activities, a plugging report will be submitted to the UIC Program Director describing the methods used and tests performed on the well during plugging. This report will be submitted to the UIC Program Director within 60 days of completing the plugging activities.

## ***6.2 Planned Remedial and Site Restoration Activities***

At the end of the PISC phase, Bluebonnet Sequestration Hub, LLC will ensure the site is reclaimed and returned to predevelopment condition to meet the requirements of 40 CFR 146.93(e).

Surface equipment decommissioning will occur in two phases: the first phase will occur after the active injection phase and the second phase will occur at the end of the PISC phase.

At the end of the active injection period, plume monitoring will continue, but there will be no further need for the pumping and control equipment. The process control building at the surface pumping facility will remain. This building serves as a hub for control and monitoring of the well network, so it will remain operational. The pumping system and above-ground pipe, valves, and fittings at the surface pumping facility will be demolished.

The injection wells will be plugged and capped below grade as per the Injection Well Plugging Plan document of this permit. The process control building at the pumping facility site will act as the collection node for data from the plume monitoring equipment. This building will contain the equipment required to receive real-time data from the monitoring wells and other monitoring stations and send the data via an internet connection to be analyzed offsite during the 50-year post-injection monitoring period.

Surface facilities will be removed at the end of the PISC phase. The site will be reclaimed and returned to predevelopment condition except any facilities still in operation to serve other active projects (e.g. electrical supply serving other power users and roadways used or needed by surface landowners). Buried pipelines are expected to be idled and abandoned in place.

The soil will be backfilled around the monitoring and geophysical wells to bring the area around the wells back to the pre-installation grade. Any remaining surface facilities associated with the monitoring wells will be reclaimed and the area will be returned to the predevelopment condition. Gravel wellpads will be removed and the land will be reclaimed for preconstruction uses.

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### ***6.3 Site Closure Report***

A site closure report will be prepared and submitted within 90 days following site closure, documenting the following:

- Plugging of all injection and monitoring wells,
- Details of site restoration activities,
- Location of the sealed injection well on a plat survey submitted to the local zoning authority,
- Notifications to state and local authorities,
- Records regarding the nature, composition, and volume of CO<sub>2</sub> injected,
- Pre-injection, injection, and post-injection monitoring records, and
- Certifications that all injection and storage activities have been completed.

Bluebonnet Sequestration Hub, LLC will record a notation to the property's deed on which the injection well was located that will indicate the following:

- That the property was used for carbon dioxide sequestration,
- The name of the local agency to which a plat of survey with injection well location was submitted,
- The volume of fluid injected,
- The formation into which the fluid was injected, and
- The period over which the injection occurred.

The site closure report will be submitted to the permitting agency and maintained by the owner or operator for a period of 10 years following site closure. Additionally, the owner or operator will maintain the records collected during the post-injection period for a period of 10 years after which these records will be delivered to the UIC Program Director.

### **7.0 Quality Assurance and Surveillance Plan (QASP)**

The Quality Assurance and Surveillance Plan is presented as a separate document.