

Plan revision number: 0
Plan revision date: 11/30/23

INJECTION WELL STIMULATION PLAN 40 CFR 146.82(a)(9)

South Texas Sequestration Project (Kleberg Hub)

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1.0 Facility Information

Facility name: South Texas Sequestration Project (Kleberg Hub)
Well Name: Becerra_CCS_01_01

Facility contact: [REDACTED], Project Manager
5 Greenway Plaza, Suite 110, Houston, TX 77046
[REDACTED]

Well location: Kleberg County, Texas
[REDACTED] (NAD27)

2.0 Stimulation Plan

Stimulations to enhance the injectivity potential of the [REDACTED] in the Becerra CCS 01_01 well may include but are not limited to: [REDACTED]

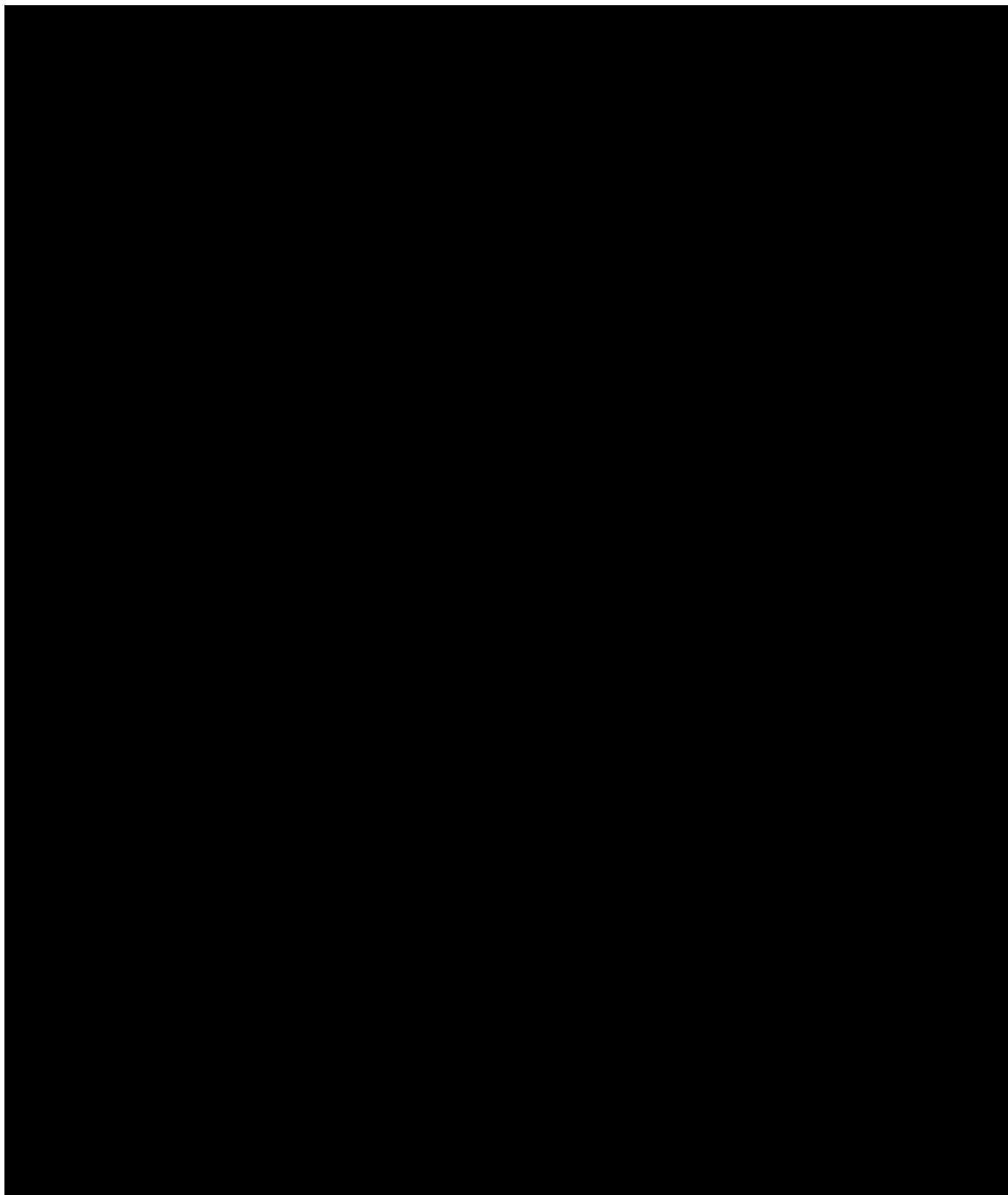
[REDACTED] The need for stimulation will be determined once the characterization data from the South Texas Sequestration Project wells are available and have been evaluated (i.e., results of geophysical logs, core analyses, and hydrogeologic testing). 1PointFive Sequestration, LLC (1PointFive) will notify and submit proposed stimulation procedures in writing to the Director at least 30 days in advance of performing stimulation in accordance with 40 C.F.R. § 146.91(d)(2). 1PointFive will carry out the stimulation according to the EPA approved procedures. The procedures will describe all fluids being pumped and demonstrate that there will be no loss of containment due to the stimulation.

While this Injection Well Stimulation Plan sets forth the intended procedures for stimulation of the injection wells at the Kleberg Hub, changes to the plan may be required based on technical, operational, or safety conditions encountered during operations. 1PointFive will notify the Director in the event that substantial deviations from this Plan are required.

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2.1 Stimulation Procedures



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