

Denbury Carbon Solutions, LLC

Summary of Operating and Reporting Requirements

Draco Storage Facility, Allen, Beauregard, and Vernon Parishes, Louisiana



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ACRONYMS/ABBREVIATIONS

Acronyms/Abbreviations	Definition
bbbl	Barrels
BHP	Bottom-Hole Pressure
BOP	Blowout Preventer
bpm	Barrels per Minute
CFR	Code of Federal Regulations
CO ₂	Carbon Dioxide
DF	Drill Floor
ELE	Elevation
°F	Degree Fahrenheit
ft	Feet
GL	Ground Level
ID	Inner Diameter
in	Inch
KB	Kelly Bushing
LA	Louisiana
LAC	Louisiana Administrative Code
LDNR	Louisiana Department of Natural Resources
LLC	Limited Liability Company
MIT	Mechanical Integrity Test
MMscf	Million Standard Cubic Feet
MMT	Million Metric Tons
NAD27	North American Datum of 1927
OD	Outer Diameter
PBTD	Plug Back Total Depth
Perf	Perforation
POOH	Pull Out of Hole

psi	Pounds per Square Inch
psig	Pounds per Square Inch Gauge
RD	Rig Down
RIH	Run In Hole
SRO	Surface Readout
TBD	To be Determined
UIC	Underground Injection Control
USEPA	United States Environmental Protection Agency

1.0 FACILITY INFORMATION

Facility Name: Draco Storage Facility

Facility Location:



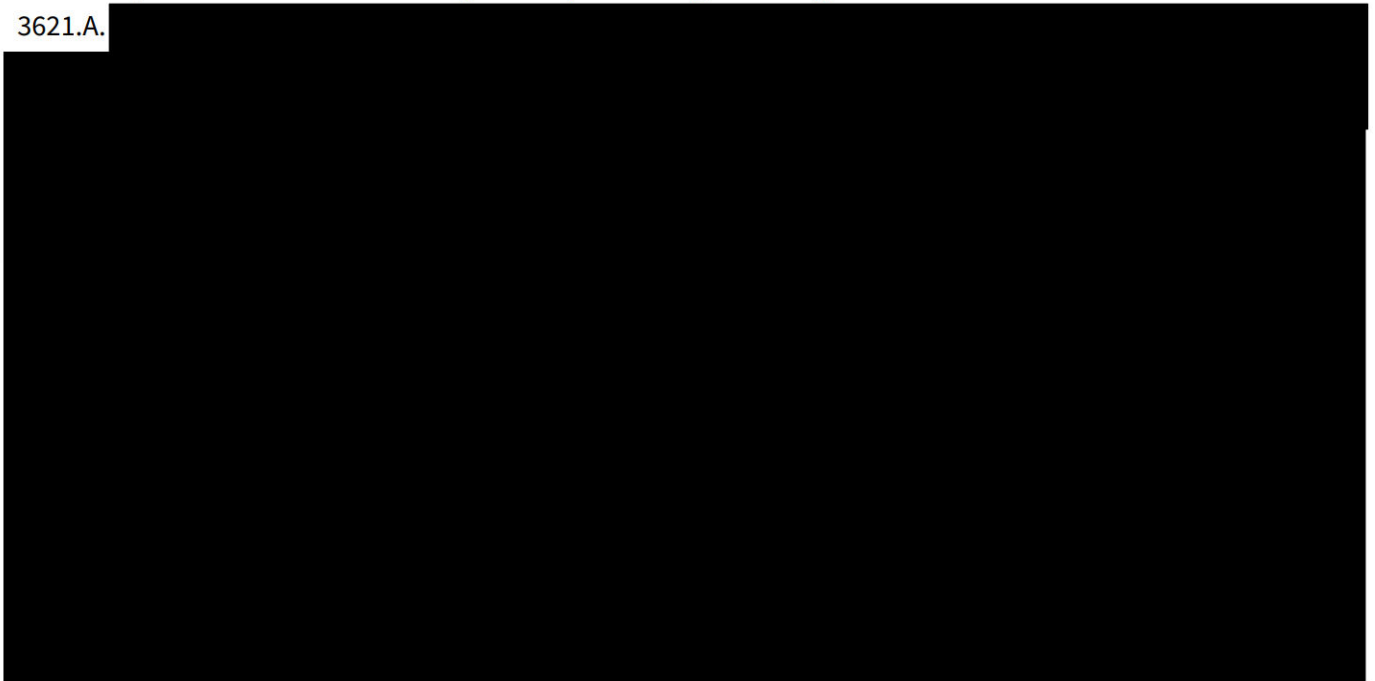
Mailing Address: 5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Well Location(s)



2.0 INJECTION WELL AND STORAGE OPERATIONS

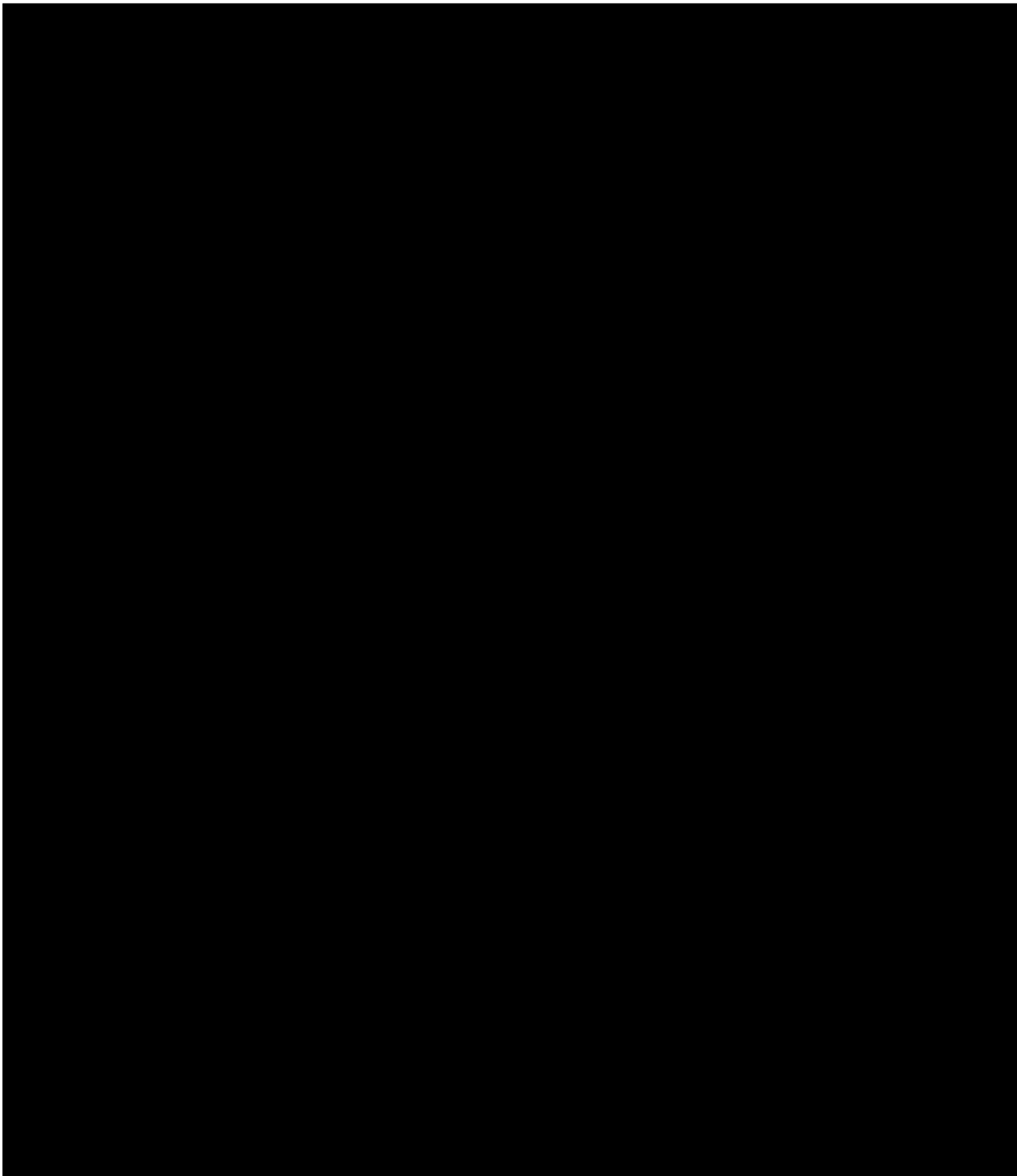
The Summary of Operating and Reporting Requirements outlines Denbury Carbon Solutions, LLC (Denbury) intended practice at the Draco Storage Facility which align with regulations 40 CFR 146.88 and LAC43: XVII 3621.A.

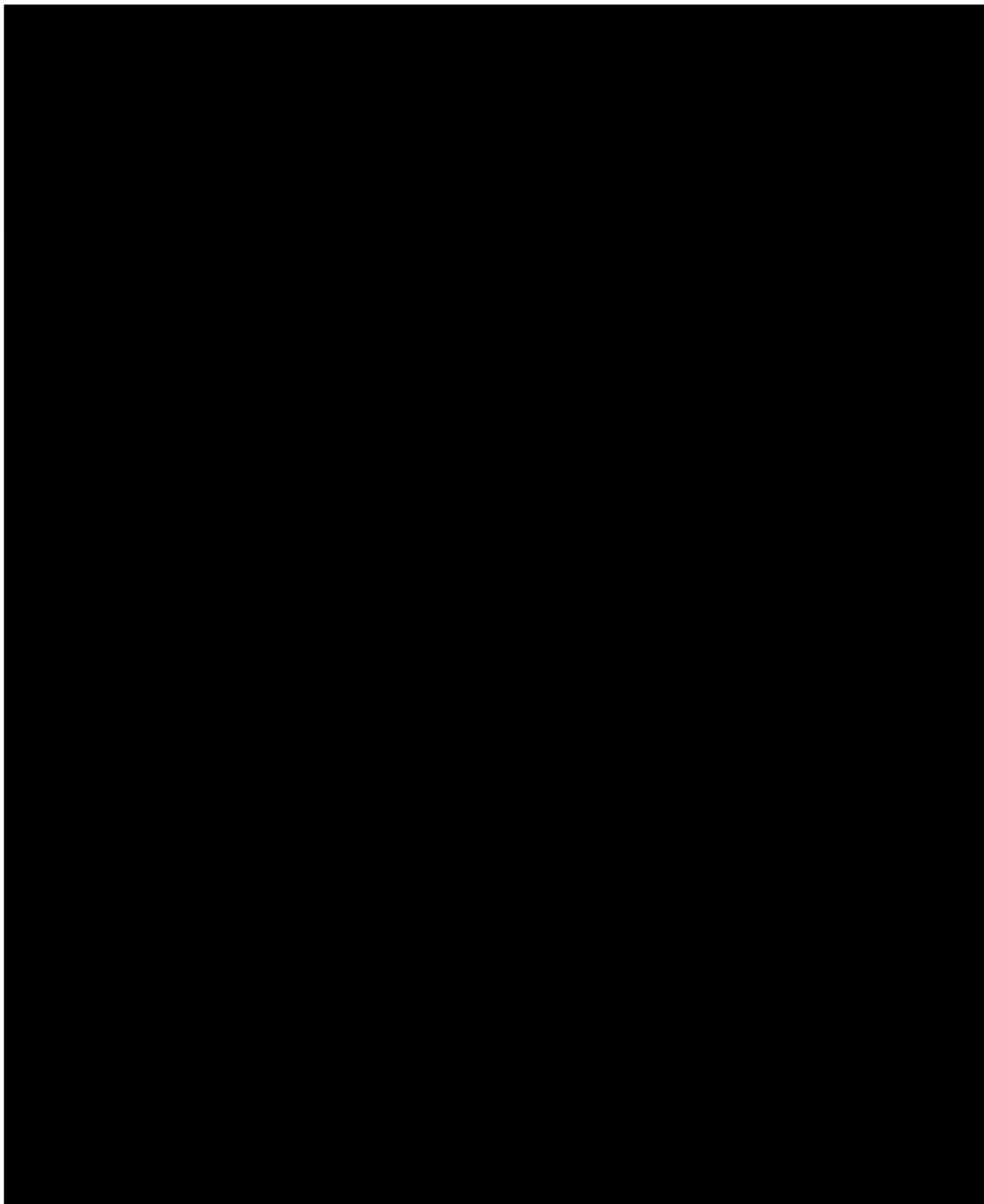


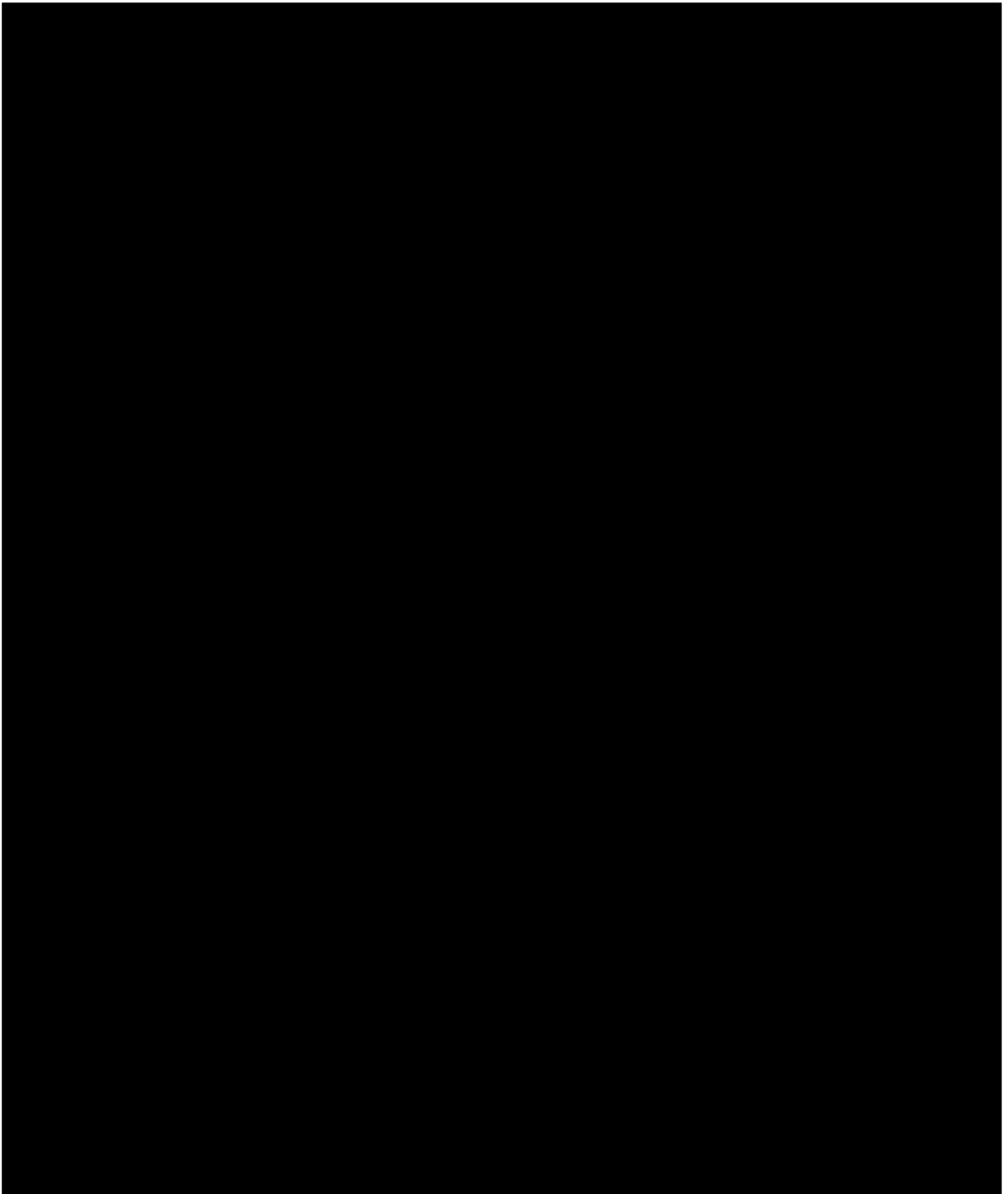
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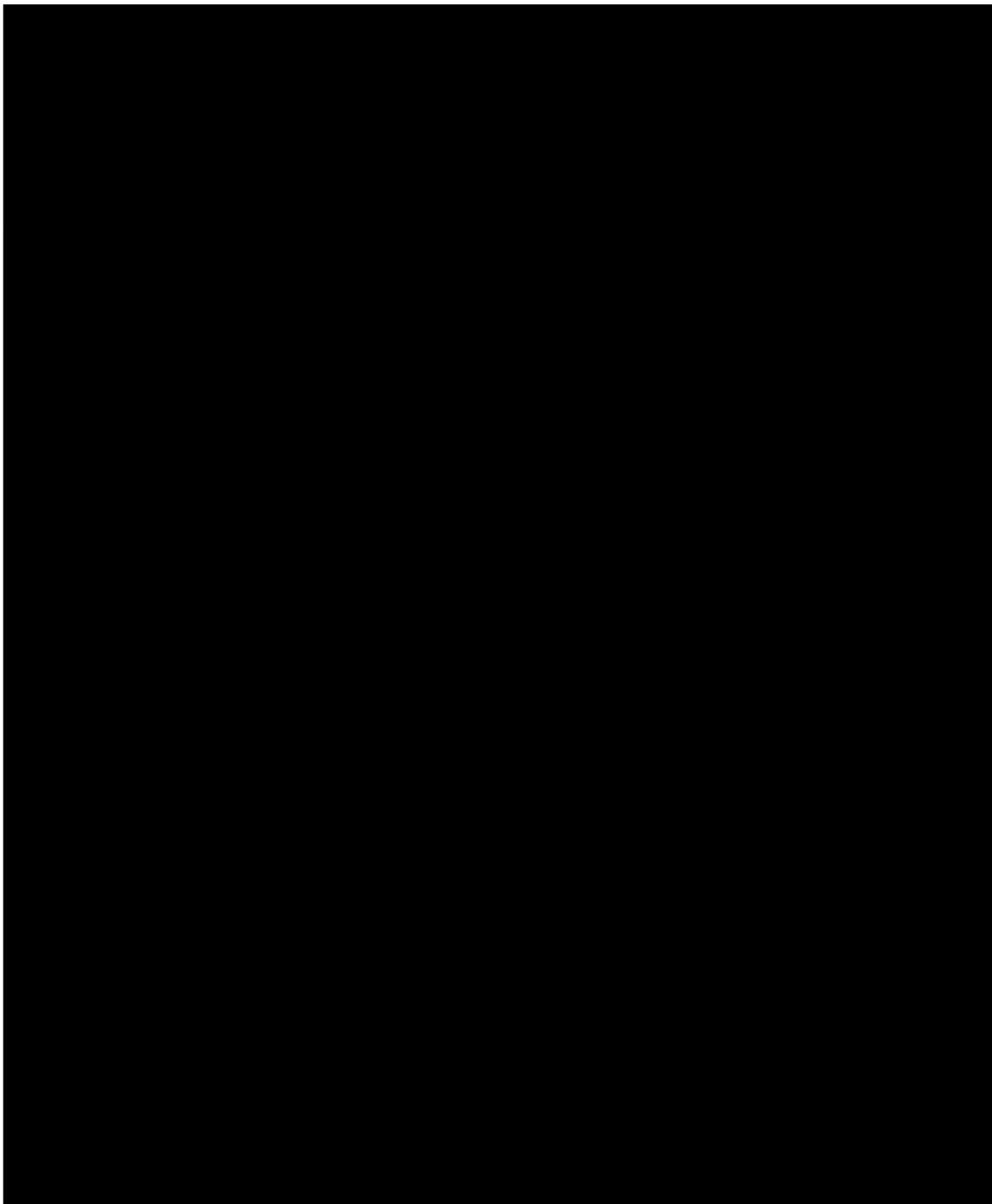
Pursuant to 40 CFR §146.88(e) and LAC43: XVII §3621.A.6, alarms and automatic shut-off systems will be installed, [REDACTED]

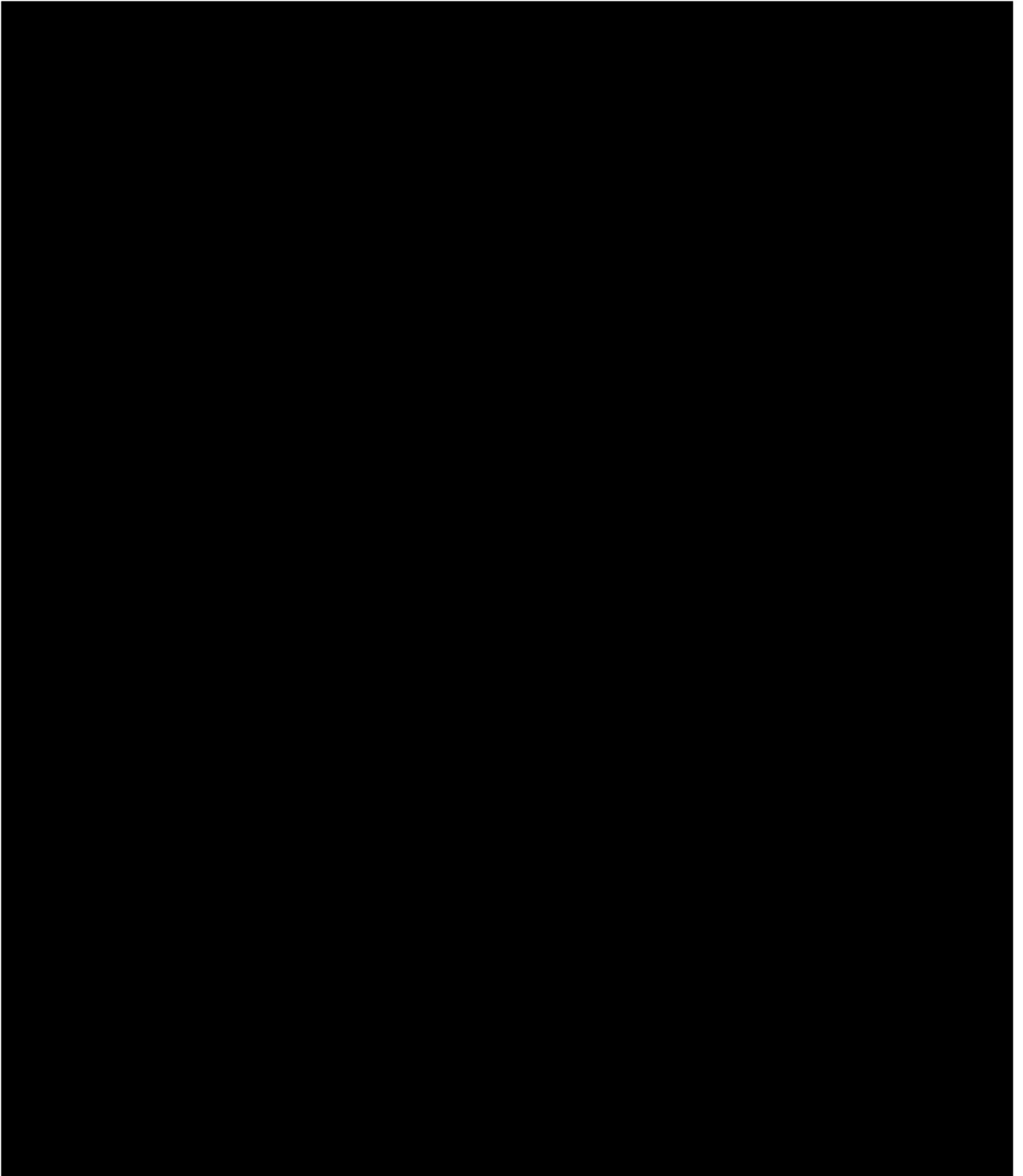
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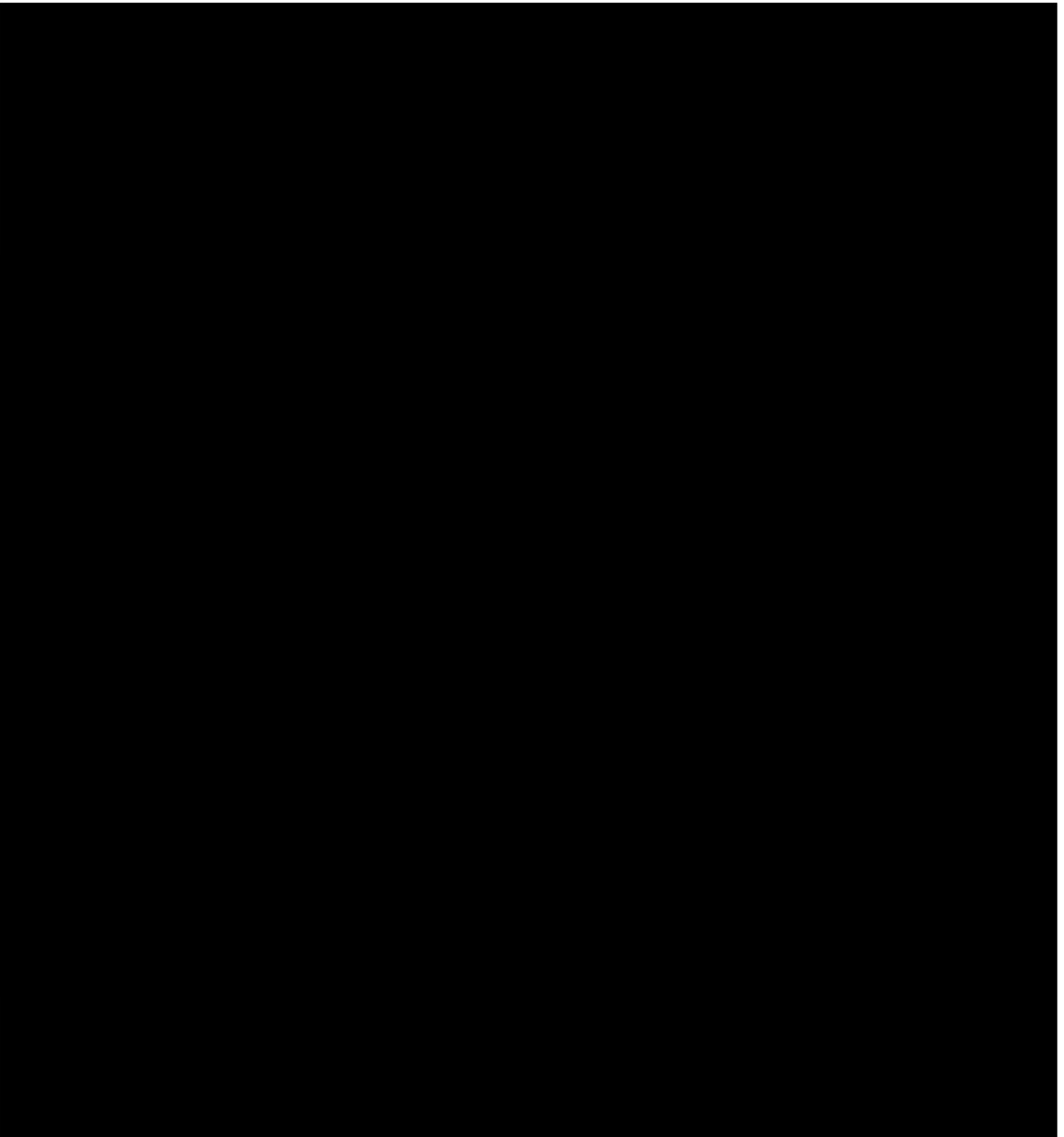






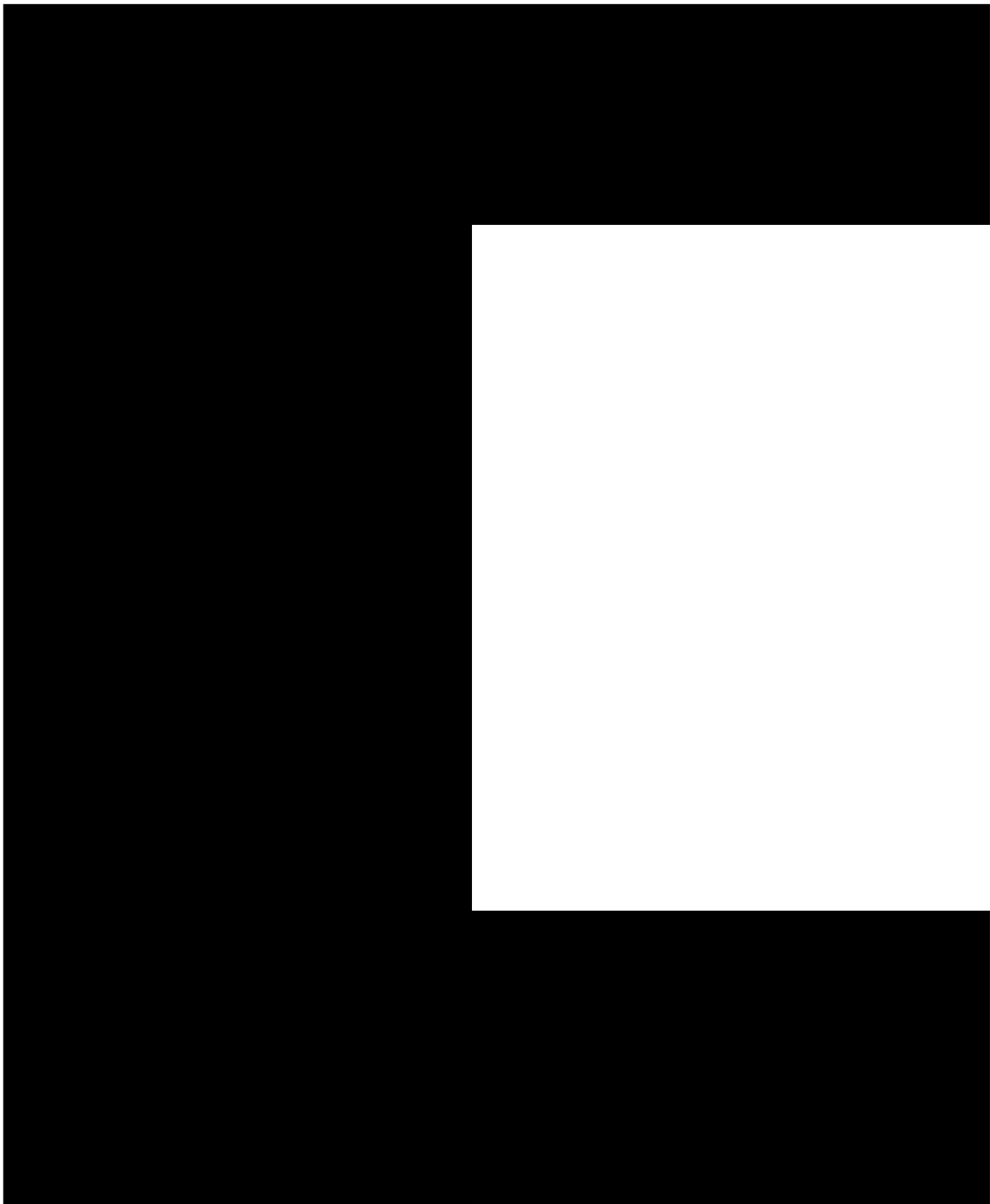


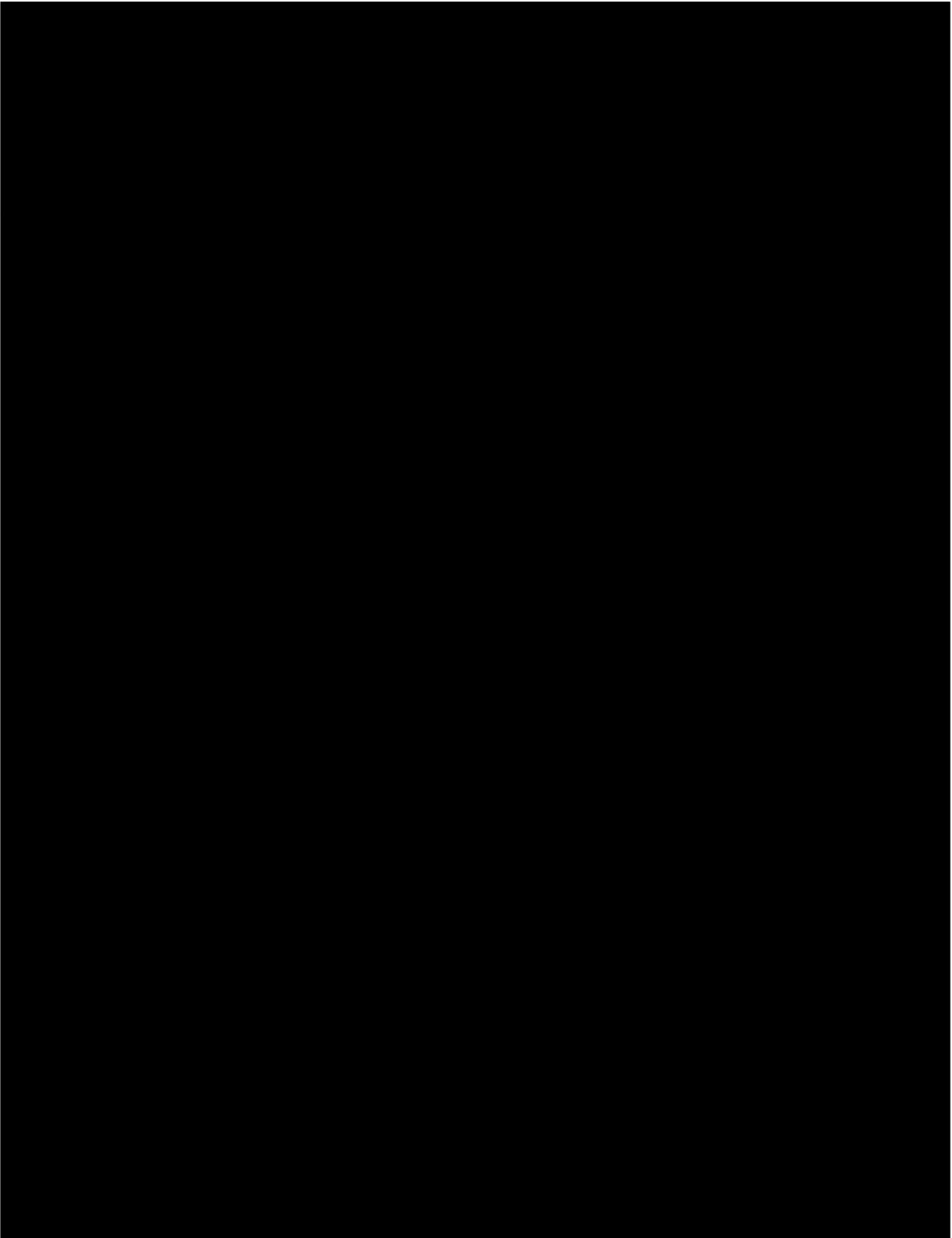




2.1 PROPOSED COMPLETION PROCEDURE TO CONDUCT INJECTION OPERATIONS

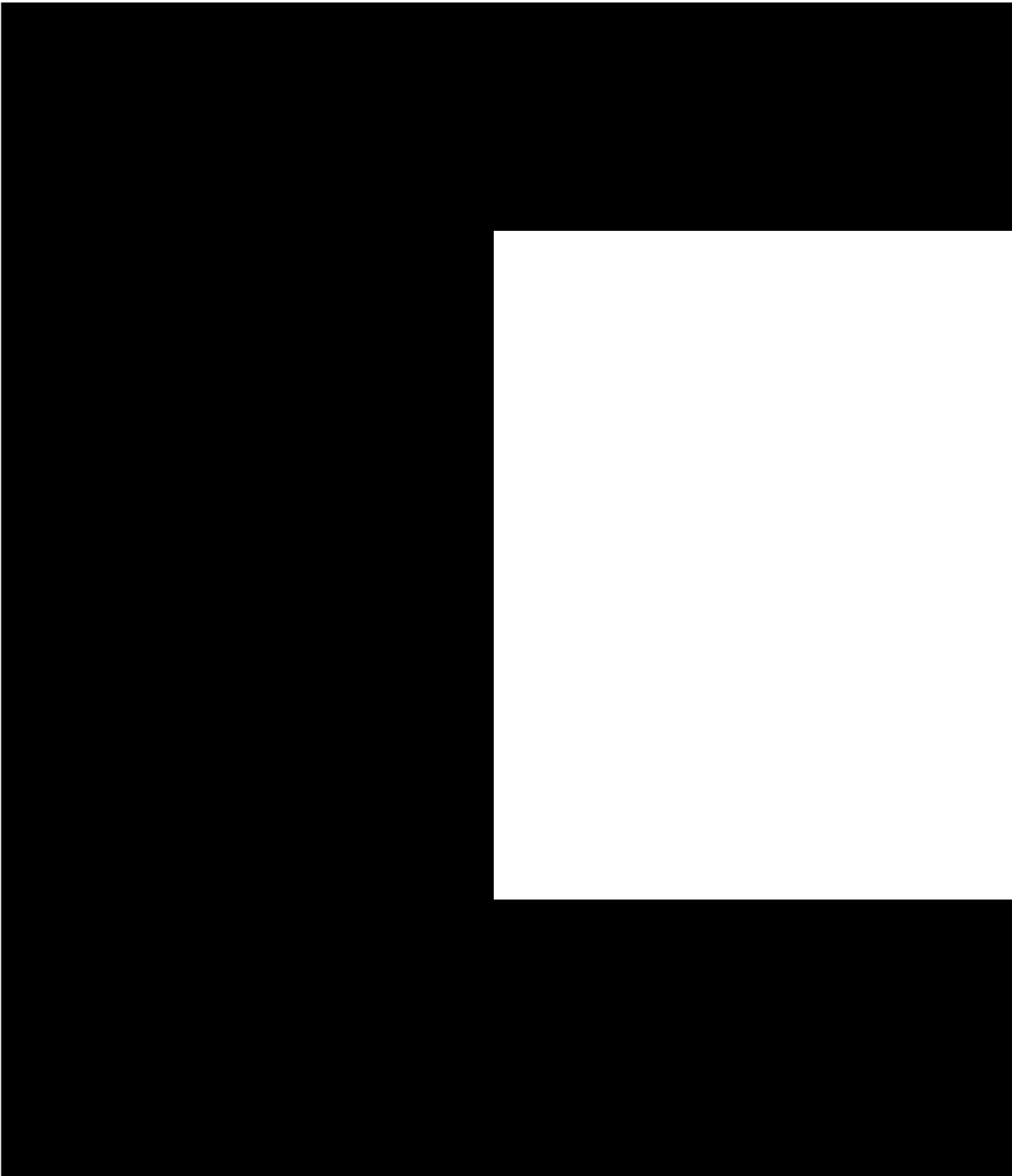


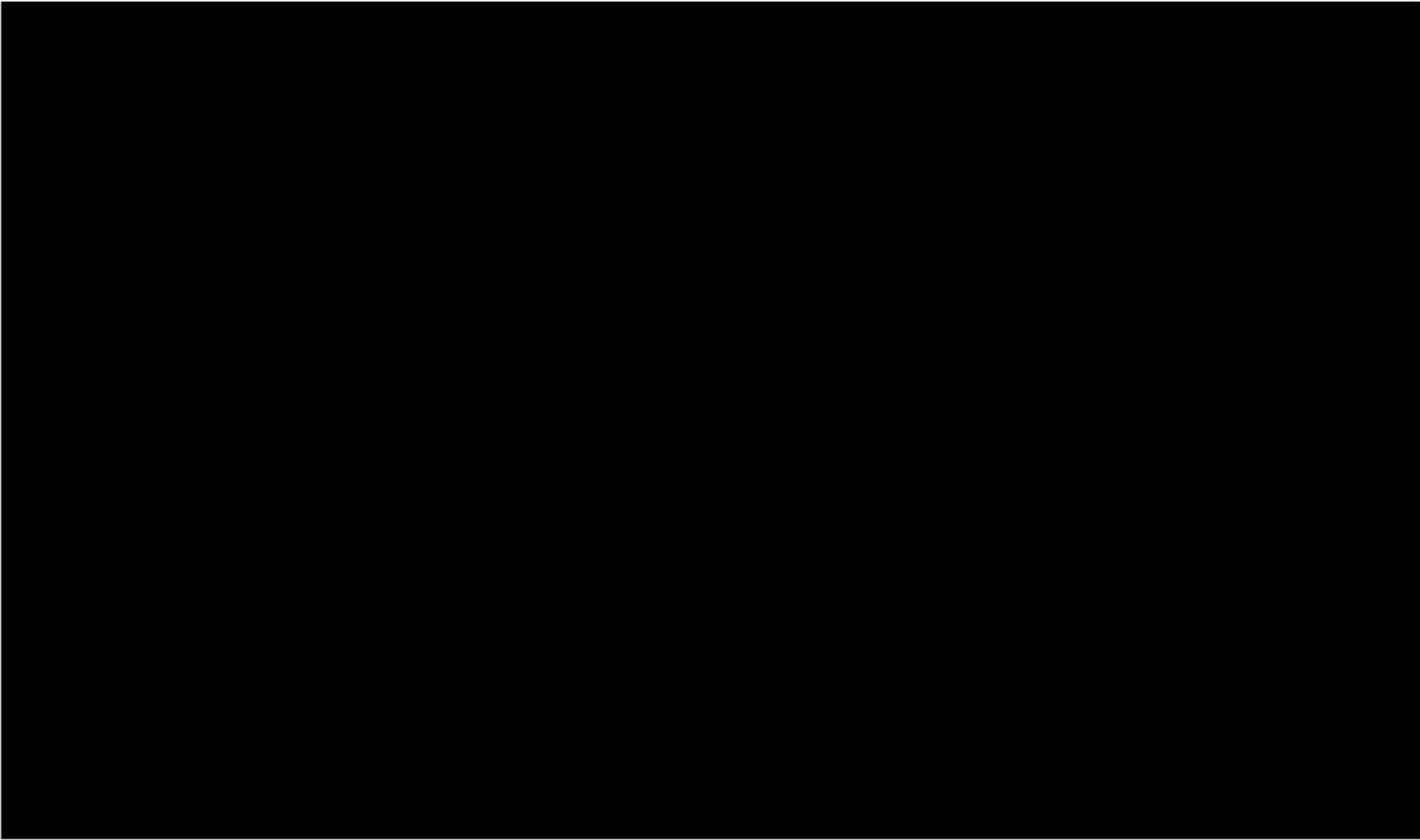




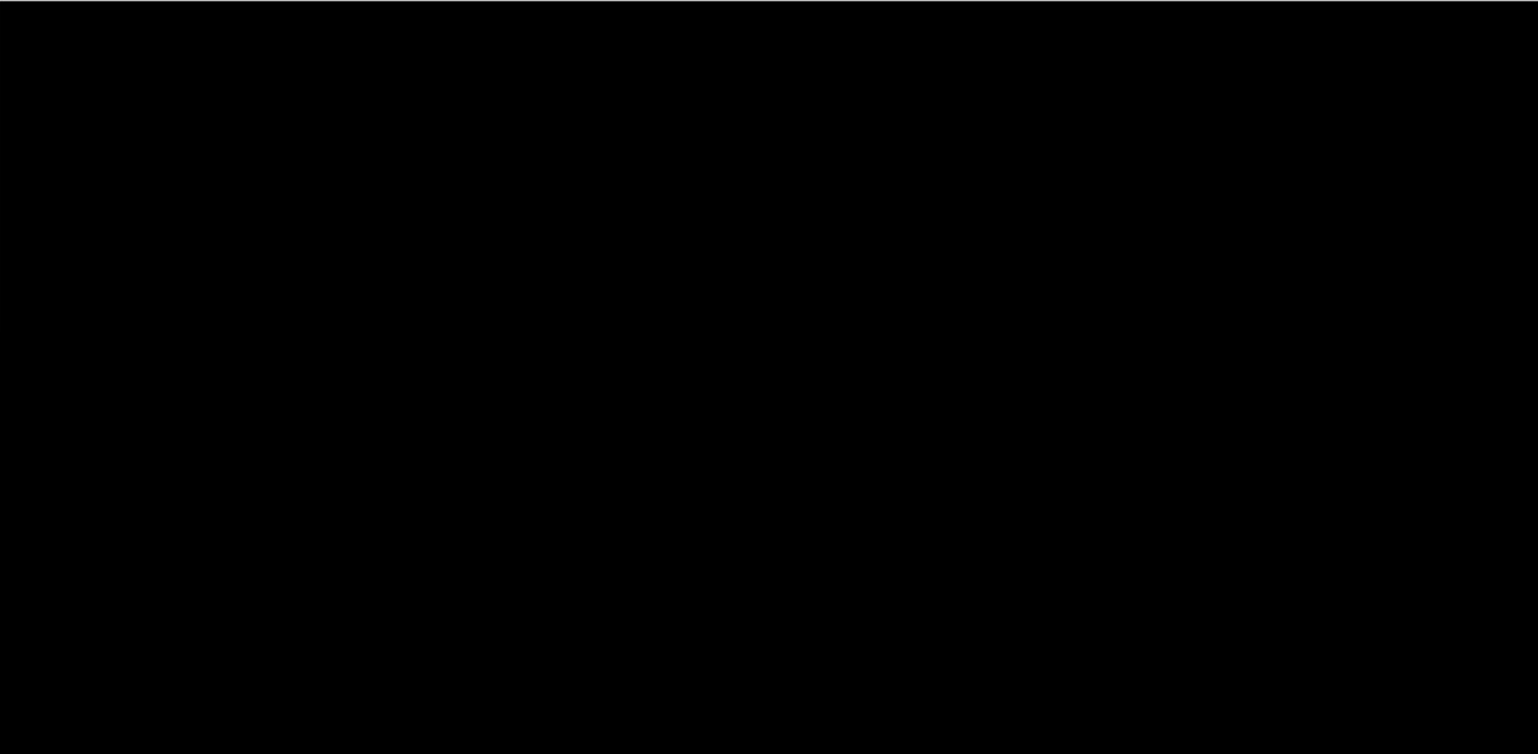
2.2 PROPOSED WELL PROCEDURE

The following subsections describe in more detail the proposed procedures for the injection well completion program



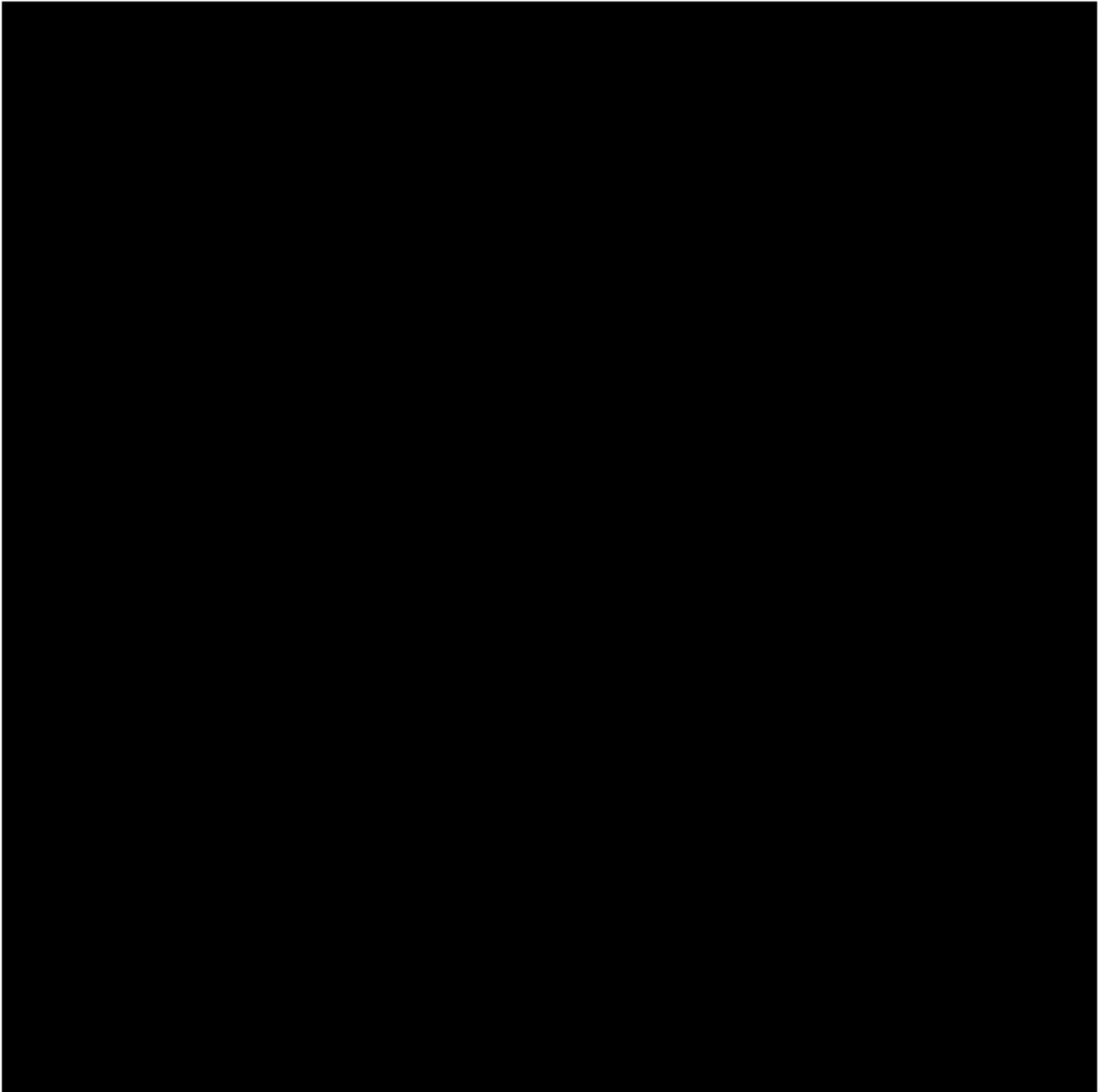


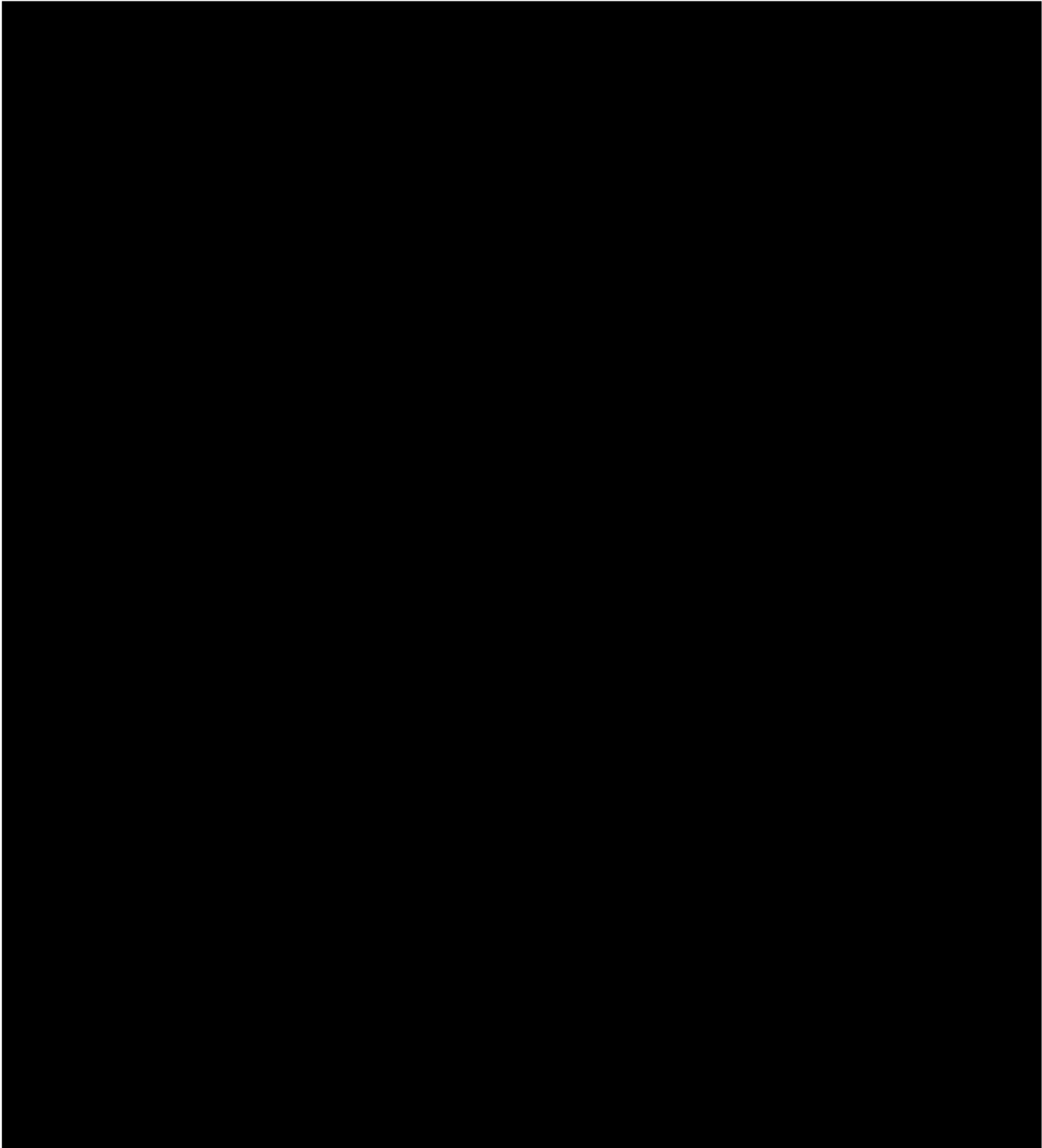
2.2.2 Proposed Monitor Well Completion Program

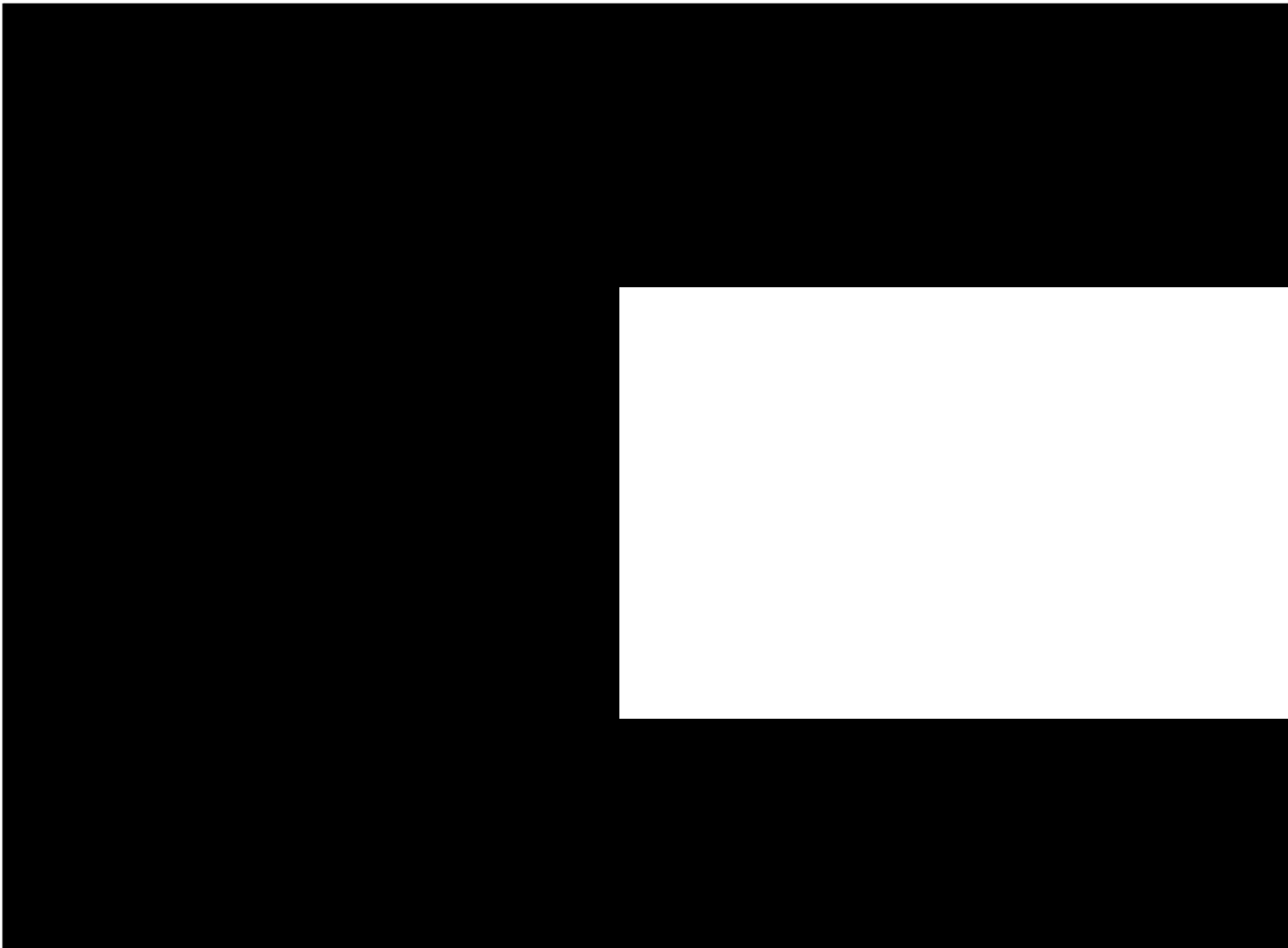




2.3 PRE-OPERATIONAL SAMPLING AND TESTING

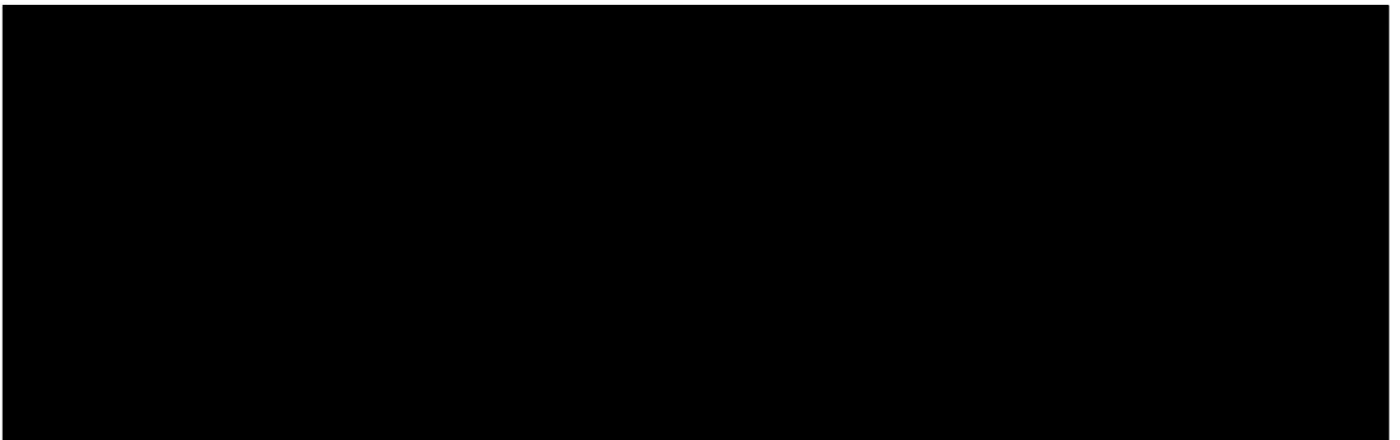


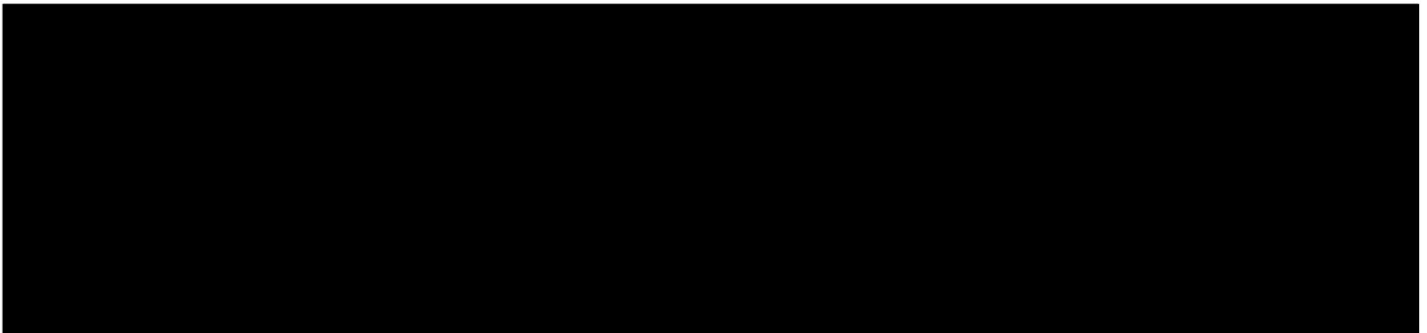




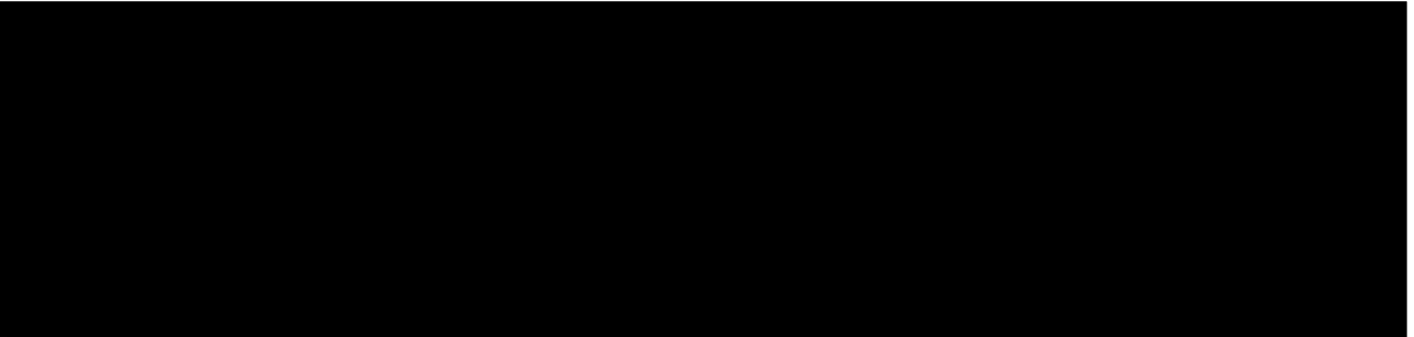
3.0 REPORTING REQUIREMENTS

3.1 SEMI-ANNUAL REPORTING

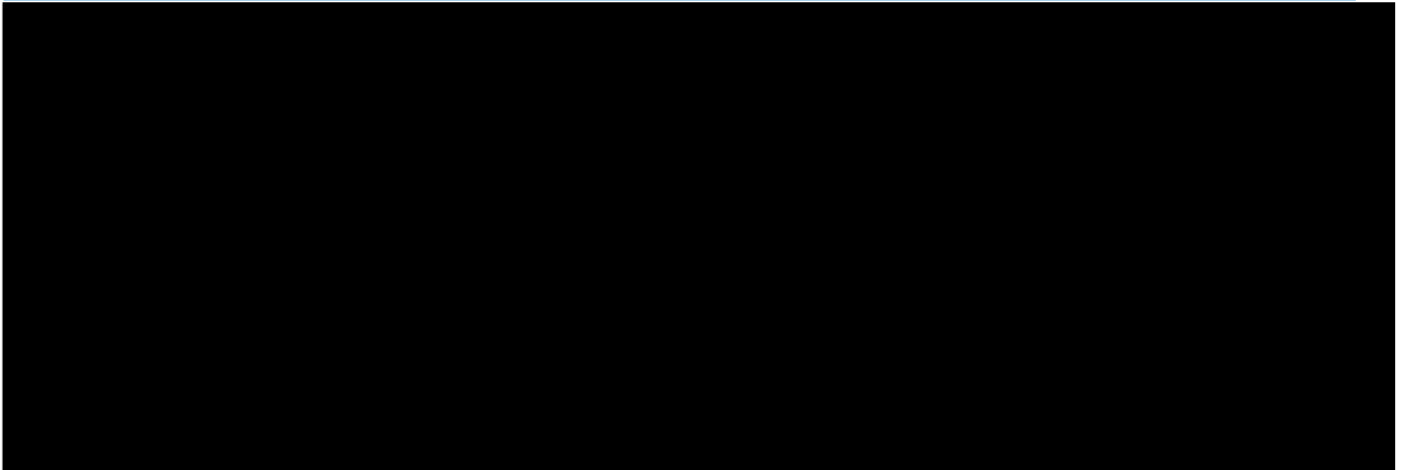




3.2 REPORT WITHIN 30 DAYS OF:



3.3 ADVANCED NOTICE



3.4 RECORDKEEPING

