

DOCKET NO. 26-001

STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION AND ENERGY

**LOW CARBON LOGISTICS CCS TRANSPORT LLC
& DENBURY GULF COAST PIPELINES, LLC**

**Application to Assign and Amend a Certificate of Public
Convenience and Necessity Pursuant to La. Rev. Stat.
§ 30:4(C)(17) and La. Admin. Code Title 43, Part XI, § 3501**

LAKE CHARLES LATERAL

Calcasieu Parish, Louisiana

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STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION AND ENERGY
LOW CARBON LOGISTICS CCS TRANSPORT LLC
& DENBURY GULF COAST PIPELINES, LLC

**APPLICATION TO ASSIGN AND AMEND A CERTIFICATE OF PUBLIC
CONVENIENCE AND NECESSITY PURSUANT TO LA. REV. STAT. §
30:4(C)(17) AND LA. ADMIN. CODE TITLE 43, PART XI, § 3501**

Low Carbon Logistics CCS Transport LLC (“*Low Carbon Logistics*”) and Denbury Gulf Coast Pipelines, LLC (“*Denbury Gulf Coast*”) (collectively, Low Carbon Logistics and Denbury Gulf Coast are referred to as the “*Applicants*”), acting on their own behalf, are applying to the Louisiana Department of Conservation and Energy (the “*Department*”) to assign and amend a previously granted certificate of public convenience and necessity, pursuant to Louisiana Revised Statutes § 30:4(C)(17) and Louisiana Administrative Code Title 43, Part XI, Section 3501, for facilities to be used for the transmission of carbon dioxide to serve tertiary recovery projects for the enhanced recovery of liquid or gaseous hydrocarbons (“*Enhanced Recovery Projects*”), including the reservoir-wide units for the (a) Oyster Bayou Unit, Chambers County, Texas (the “*Oyster Bayou Unit*”) and (b) West Hastings Unit, Brazoria and Galveston Counties, Texas (the “*West Hastings Unit*”). In support of its application, Applicants furnish the following information:

I. INFORMATION CONCERNING LOW CARBON LOGISTICS

Low Carbon Logistics’ exact legal name is Low Carbon Logistics CCS Transport LLC, and it is a limited liability company organized under the laws of the State of Delaware. Low Carbon Logistics’ principal place of business is 22777 Springwoods Village Parkway, Spring, Texas 77389, and its registered office in Delaware is located at 251 Little Falls Drive, Wilmington,

Delaware 19808. Low Carbon Logistics is legally qualified to do business in the State of Louisiana, and a certificate evidencing Low Carbon Logistics' good standing and authorization to do business in the State of Louisiana issued by the Secretary of State of Louisiana is included in Exhibit A that is attached hereto and made a part of this application. Low Carbon Logistics' registered agent for service of process in the State of Louisiana is Corporation Service Company, 450 Laurel Street, 8th Floor, Baton Rouge, Louisiana 70801. The names and addresses of Low Carbon Logistics' principal officers are listed in Exhibit B that is attached hereto and made a part of this application.

Low Carbon Logistics is financially capable of performing the services described herein, including the construction and operation of facilities for the transmission of carbon dioxide. Low Carbon Logistics is a wholly owned subsidiary of ExxonMobil Pipeline Company LLC, a Delaware limited liability company with financial results reported on a consolidated basis within ExxonMobil Pipeline Company LLC's financial statement (2024 balance sheet, income statement, and cash flow). Those financial statements are attached as Exhibit C hereto and made a part of this application.

II. INFORMATION CONCERNING DENBURY GULF COAST

Denbury Gulf Coast's exact legal name is Denbury Gulf Coast Pipelines, LLC, and it is a limited liability company organized under the laws of the State of Delaware. Denbury Gulf Coast's principal place of business is 5851 Legacy Circle, Suite 1200, Plano, Texas 75024, and its registered office in Delaware is located at 251 Little Falls Drive, Wilmington, Delaware 19808. Denbury Gulf Coast is legally qualified to do business in the State of Louisiana, and a certificate evidencing Denbury Gulf Coast's good standing and authorization to do business in the State of Louisiana issued by the Secretary of State of Louisiana is included in Exhibit A that is attached hereto and made a part of this application. Denbury Gulf Coast's registered agent for service of

process in the State of Louisiana is Corporation Service Company, 450 Laurel Street, 8th Floor, Baton Rouge, Louisiana 70801. The names and addresses of Denbury Gulf Coast's principal officers are listed in Exhibit B that is attached hereto and made a part of this application.

Denbury Gulf Coast is a wholly owned subsidiary of Exxon Mobil Corporation, a New Jersey corporation with financial results reported on a consolidated basis within Exxon Mobil Corporation's financial statement.¹

III. NAMES AND ADDRESSES OF PERSONS FOR COMMUNICATIONS

The name, title, and mailing address of the persons to whom communications concerning this application are to be addressed are as follows:

Low Carbon Logistics CCS Transport LLC
22777 Springwoods Village Parkway
Spring, Texas 77389
Attn: Kelli McMahon, Project Right of Way and Claims Manager
Daniel Cooper, Counsel

Denbury Gulf Coast Pipelines, LLC
5851 Legacy Circle, Suite 1200
Plano, Texas 75024
Attn: Robert D. Tracy, General Counsel
Brian P. Carlin, Vice President, Pipelines and Projects

IV. EXISTING CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY AND AMENDMENTS THERETO

Denbury Gulf Coast obtained a certificate of public convenience and necessity on April 17, 2014, via PL Order No. 7203.² That certificate of public convenience and necessity remains in full force and effect. The certificate was for the "Lake Charles Lateral," which is a pipeline to be constructed in Calcasieu Parish, State of Louisiana, and which is intended to transport CO₂ from

¹ The 2024 Form 10-K for Exxon Mobil Corporation can be accessed at <https://investor.exxonmobil.com/sec-filings/annual-reports##document-5101-0000034088-25-000010-1>.

² See Exhibit K, PL Order No. 7203.

the proposed Lake Charles Methanol Plant to the Green Pipeline System for transportation to EOR projects.³ However, the project to construct the Lake Charles Methanol Plant previously stalled due to political and commercial challenges.

Since the issuance of the certificate in 2014, Exxon Mobil Corporation has acquired Denbury Gulf Coast, and it is now a wholly owned subsidiary of Exxon Mobil Corporation. Low Carbon Logistics is also a wholly owned subsidiary of Exxon Mobil Corporation. In light of this, Low Carbon Logistics seeks to assign and amend the prior certificate of public convenience and necessity into the name of Low Carbon Logistics, which will be the actual entity operating the pipeline in Calcasieu Parish for which the certificate was originally issued.

Second, while the prior certificate was to construct a 16-inch pipeline, Low Carbon Logistics seeks to further amend the certificate to reflect a reduced pipe diameter. Low Carbon Logistics now intends to construct and operate approximately 11.8 miles of up to 12-inch diameter carbon dioxide pipeline, as well as associated valves and meter stations.

Finally, Low Carbon Logistics seeks to amend the certificate to reflect a slightly different construction route for the Lake Charles Lateral.

V. DESCRIPTION OF LOW CARBON LOGISTICS' CURRENT AND PROPOSED OPERATIONS

Low Carbon Logistics proposes to build and operate approximately 11.8 miles of up to 12-inch diameter carbon dioxide pipeline (the "*Lake Charles Lateral*"), as well as associated valves and meter stations. The Lake Charles Lateral will connect to the Lake Charles Methanol CO₂ custody measurement facility at the fence line of the Lake Charles Methanol Plant (the "*LCM Plant*"), which is to be located on the west bank of the Calcasieu River, near the Port

³ See Exhibit J, Denbury Gulf Coast Pipelines, LLC's Application for a Certificate of Public Convenience and Necessity in Docket No. PL 14-012, at p. 3.

of Lake Charles. The Lake Charles Lateral will cross under Interstate 10 and the Houston River, utilizing existing rights-of-way to the extent practicable, then connect with the existing Green Pipeline System⁴ between Sulphur and DeQuincy, Louisiana. The integration of the Lake Charles Lateral into the existing Green Pipeline System supports the broader goals of reducing industrial emissions; aiding in the production of the products to be produced at the LCM Plant; and aiding in production from Enhanced Recovery Projects, including the reservoir-wide units for the Oyster Bayou Unit and the West Hastings Unit. The laying, maintaining, and operating of the proposed Lake Charles Lateral will improve the available transportation facilities for the movement of captured carbon dioxide to tertiary recovery projects; is commensurate with the general health, safety, welfare and prosperity of the State of Louisiana; and is and will be in the present and future public interest of the State of Louisiana.

Denbury Gulf Coast has been approved by the Commissioner of Conservation as the operator of a 24-inch carbon dioxide pipeline (the “*Green Pipeline – LA*”) that consists of a pipeline originating in Donaldsonville, Louisiana and continuing approximately 200 miles west across St. James, Ascension, Iberville, West Baton Rouge, Pointe Coupee, St. Landry, Acadia, Allen, Jefferson Davis, and Calcasieu Parishes, where it terminates at the Louisiana/Texas state line in Calcasieu Parish, Louisiana. An affiliate of the Applicants, Denbury Green Pipeline-Texas, LLC (“*DGPT*”), owns and operates a 24-inch carbon dioxide pipeline (the “*Green Pipeline – TX*”) that originates at the terminus of the Green Pipeline – LA at the Louisiana/Texas state line in the

⁴ The Green Pipeline System is shown in Exhibit E hereto and made a part of this application. The Green Pipeline System is comprised of pipelines running through both Louisiana and Texas. Under the prior Orders from the Louisiana Office of Conservation, the term “Green Pipeline” was used to define the portion of the Green Pipeline System located in Louisiana, as that was the portion for which those prior orders were issued. See PL Order No. 6046, PL Order No. 6047, and PL Order No. 7187. However, for purposes of the present application, the portion of the Green Pipeline System that runs through Louisiana is referred to as “*Green Pipeline – LA*” for ease of discussion, as outlined in Section V in this application.

Sabine River in Orange County, Texas and continues approximately 122 miles west across southeast Texas, where it terminates at the West Hastings Field in Brazoria County, Texas. The “Green Pipeline System” includes both the Green Pipeline – LA and the Green Pipeline – TX.

VI. MAP OF PROPOSED PIPELINE

The proposed Lake Charles Lateral is shown on the map attached as Exhibit D hereto and made a part of this application. The entire Green Pipeline System is shown on the map attached as Exhibit E hereto and made a part of this application.

VII. SOURCE OF CARBON DIOXIDE

The source of carbon dioxide for the Lake Charles Lateral is the LCM Plant owned and operated by Lake Charles Methanol, LLC. The carbon dioxide will be captured and compressed from the LCM Plant and delivered through a point of interconnection between the Lake Charles Lateral and the LCM Plant at the CO₂ custody measurement facility located at the fence line of the LCM Plant.

VIII. POINTS OF CARBON DIOXIDE ENHANCED RECOVERY

Low Carbon Logistics’ proposed plans are to deliver the carbon dioxide to approved Enhanced Recovery Projects, including the reservoir-wide units for the Oyster Bayou Unit and the West Hastings Unit. Low Carbon Logistics will deliver carbon dioxide to DGPT through the Green Pipeline – LA’s interconnection with the Green Pipeline – TX, and DGPT will deliver carbon dioxide to Low Carbon Logistics’ affiliate, Denbury Onshore, LLC, at point(s) of interconnection between the Green Pipeline – TX and (1) the Oyster Bayou Unit at the CO₂ custody measurement facility located at Lat/Long 29.69163, -94.50921, and (2) the West Hastings Unit at the CO₂ custody measurement facility located at Lat/Long 29.49841, -95.26415.

IX. POINTS OF PROPOSED INTERCONNECTION

The proposed interconnections for the Lake Charles Lateral at this time are with the LCM Plant at the CO₂ custody measurement facility located at the fence line of the LCM Plant, and with the Green Pipeline – LA, which was approved for the transportation of carbon dioxide by PL Order Nos. 6046 and 6047 (each dated January 30, 2008), as amended by PL Order No. 7187, as well as PL Order No. 8629 and PL Order No. 8631.

X. ANTICIPATED VOLUMES

Low Carbon Logistics anticipates that the initial volume of carbon dioxide which will be transported through the proposed Lake Charles Lateral will amount to approximately 1.1 MMt per annum with potential future flowrates up to 4 MMt per annum.

XI. LIST OF INTERESTED PARTIES

A list of names and addresses of interested parties is attached as Exhibit F hereto and made a part of this application. Low Carbon Logistics has made a diligent effort to obtain this list, as shown by the affidavit attached as Exhibit G hereto and made a part of this application.

XII. ORDERS APPROVING ENHANCED RECOVERY PROJECTS

An Enhanced Recovery Project for the Oyster Bayou Unit was approved by the Railroad Commission of Texas by Final Order in Oil and Gas Docket No. 03-0265447, and an Enhanced Recovery Project for the West Hastings Unit was approved by the Railroad Commission of Texas by Final Order in Oil and Gas Docket No. 3-85,302 (collectively, the “*Final Orders*”). In accordance with Louisiana Revised Statutes § 30:4(C)(17)(b), which requires in certain circumstances that the Commissioner of Conservation confirm that the applicable regulatory authority has approved or authorized the injection of carbon dioxide in association with the Enhanced Recovery Project located in another state, Applicants attach:

- Exhibit H-1, which is a copy of a certified copy of the Final Orders; and
- Exhibit H-2, which is an Affidavit of a representative from Low Carbon Logistics confirming that Denbury Onshore, LLC, is currently injecting carbon dioxide into the Oyster Bayou Unit and the West Hastings Unit pursuant to the Final Orders, and such units are currently producing oil as a result of the injection.

XIII. NOTICE OF FILING OF APPLICATION

Public notice of this application and the hearing called to consider it shall be given by the Department by publication in the official journal of the State of Louisiana not less than 10 days prior to the public hearing, as provided in Louisiana Administrative Code Title 43, Part XI, Section 3503. Notice shall be given by Applicants to all interested parties pursuant to Louisiana Administrative Code Title 43, Part XI, Section 3503, by mailing copies of this application and the public notice issued by the Department to said interested parties.

XIV. LOW CARBON LOGISTICS' ABILITY TO CONFORM TO LAW AND REGULATIONS

Low Carbon Logistics is able and willing to properly do the acts and perform the services proposed in this application and to conform to all applicable provisions of Title 30 of the Louisiana Revised Statutes, including La. R.S. § 30:4(C)(17). Low Carbon Logistics is able and willing to conform to applicable regulations, including those related to the construction, design, operation, and safety of the facilities.

As demonstrated in this application, the proposed facilities are reasonably necessary to serve approved Enhanced Recovery Projects, including the reservoir-wide units for the Oyster Bayou Unit and the West Hastings Unit.

XV. PUBLIC INTEREST

The proposed Lake Charles Lateral is or will be required by the present or future public interest. The proposed Lake Charles Lateral will be used to serve approved Enhanced Recovery

Projects, including the reservoir-wide units for the Oyster Bayou Unit and the West Hastings Unit. The laying, maintaining, and operating of the proposed Lake Charles Lateral will improve the available transportation facilities for the movement of captured carbon dioxide to Enhanced Recovery Projects; is commensurate with the general health, safety, welfare and prosperity of the State of Louisiana; and is and will be in the present and future public interest of the State of Louisiana.

XVI. FORM PL-4

A completed form PL-4 is attached as Exhibit I hereto and made a part of this application.

XVII. TABLE OF EXHIBITS

The following exhibits are attached to and made a part of this application:

<u>Exhibit A</u>	Certificates of good standing and authorization to do business in the State of Louisiana
<u>Exhibit B</u>	Names and addresses of Applicants' principal officers
<u>Exhibit C</u>	Current financial statements of ExxonMobil Pipeline Company LLC
<u>Exhibit D</u>	Map of the proposed Lake Charles Lateral
<u>Exhibit E</u>	Map of the Green Pipeline System
<u>Exhibit F</u>	List of names and addresses of interested parties
<u>Exhibit G</u>	Affidavit of Low Carbon Logistics' effort to obtain list of names and addresses of interested parties
<u>Exhibit H-1</u>	Copy of certified copies of Final Orders
<u>Exhibit H-2</u>	Affidavit of Low Carbon Logistics CCS Transport LLC representative
<u>Exhibit H-2(1)</u>	Active CO ₂ Injection Wells Oyster Bayou Unit
<u>Exhibit H-2(2)</u>	Active CO ₂ Injection Wells West Hastings Unit

<u>Exhibit H-2(3)</u>	Copy of Well #503 Approved Permit (API No. 4207102313) Oyster Bayou Unit
<u>Exhibit H-2(4)</u>	Copy of Well #1190 Approved Permit (API No. 4203933081) West Hastings Unit
<u>Exhibit H-2(5a)</u>	Enhanced Oil Recovery Project and Area Designation Approval Application Oyster Bayou Unit
<u>Exhibit H-2(5b)</u>	Enhanced Oil Recovery Project and Area Designation Approval Letter Oyster Bayou Unit
<u>Exhibit H-2(6a)</u>	Enhanced Oil Recovery Project and Area Designation Approval Application West Hastings Unit
<u>Exhibit H-2(6b)</u>	Enhanced Oil Recovery Project and Area Designation Approval Letter West Hastings Unit
<u>Exhibit I</u>	Form PL-4
<u>Exhibit J</u>	Denbury Gulf Coast Pipelines, LLC's Application for a Certificate of Public Convenience and Necessity in Docket No. PL 14-012
<u>Exhibit K</u>	PL Order No. 7203

APPLICANTS RESPECTFULLY REQUESTS:

1. That the Secretary set the above matter for hearing and issue the required public notice of such hearing;
2. That, after a hearing duly called and held, the Secretary assign and amend the previously granted certificate of public convenience and necessity (PL Order. No. 7203), pursuant to Louisiana Revised Statutes § 30:4(C)(17) and Louisiana Administrative Code Title 43, Part XI, Section 3501, for facilities to be used for the transmission of carbon dioxide to serve tertiary recovery projects for the enhanced recovery of liquid or gaseous hydrocarbons, including the reservoir-wide units for the (a) Oyster Bayou Unit, Chambers County, Texas, and (b) West Hastings Unit, Brazoria and Galveston Counties, Texas, as described in this application; and
3. That the Secretary issue such other orders and take such other actions as may be required to authorize and implement the requests of Applicants herein.

Respectfully Submitted,

LOW CARBON LOGISTICS CCS TRANSPORT LLC

By: Daniel G. Hrachovy
Daniel G. Hrachovy
Onshore Pipeline Projects Manager
Low Carbon Logistics CCS Transport LLC

VERIFICATION OF APPLICATION

STATE OF TEXAS
COUNTY OF HARRIS

Before me, the undersigned Notary Public, duly commissioned, personally came and appeared **DANIEL G. HRACHOVY**, who being duly sworn, did upon his oath verify on behalf of **LOW CARBON LOGISTICS CCS TRANSPORT LLC**, that the information contained in the above and foregoing application is true and correct to the best of his knowledge and that he has the authority to make such application.

Daniel G. Hrachovy
Daniel G. Hrachovy
Onshore Pipeline Projects Manager
Low Carbon Logistics CCS Transport LLC

SWORN TO AND SUBSCRIBED before me on November 21, 2025.

Kesha Davenport
NOTARY PUBLIC

My commission expires: 10-6-2028



Respectfully Submitted,

DENBURY GULF COAST PIPELINES, LLC

By:

Brian P. Carlin

Brian P. Carlin
Vice President, Pipelines and Projects
Denbury Gulf Coast Pipelines, LLC

VERIFICATION OF APPLICATION

STATE OF TEXAS §

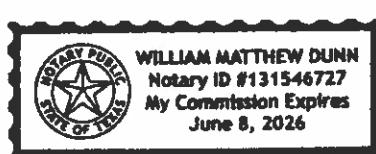
COUNTY OF COLLIN §

Before me, the undersigned Notary Public, duly commissioned, personally came and appeared **BRIAN P. CARLIN**, who being duly sworn, did upon his oath verify on behalf of **DENBURY GULF COAST PIPELINES, LLC** that the information contained in the above and foregoing application is true and correct to the best of his knowledge and that he has the authority to make such application.

Brian P. Carlin

Brian P. Carlin
Vice President, Pipelines and Projects
Denbury Gulf Coast Pipelines, LLC

SWORN TO AND SUBSCRIBED before me on December 18, 2025.



William Matthew Dunn
NOTARY PUBLIC

My commission expires: June 8, 2026

EXHIBIT A

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Nancy Landry
SECRETARY OF STATE

As Secretary of State of the State of Louisiana I do hereby Certify that

LOW CARBON LOGISTICS CCS TRANSPORT LLC

A limited liability company domiciled in WILMINGTON, DELAWARE,

Filed charter and qualified to do business in this State on February 09, 2023,

I further certify that the records of this Office indicate the company has paid all fees due the Secretary of State, and so far as the Office of the Secretary of State is concerned, is in good standing and is authorized to do business in this State.

I further certify that this certificate is not intended to reflect the financial condition of this company since this information is not available from the records of this Office.

In testimony whereof, I have hereunto set my hand and caused the Seal of my Office to be affixed at the City of Baton Rouge on,

November 17, 2025

Nancy Landry

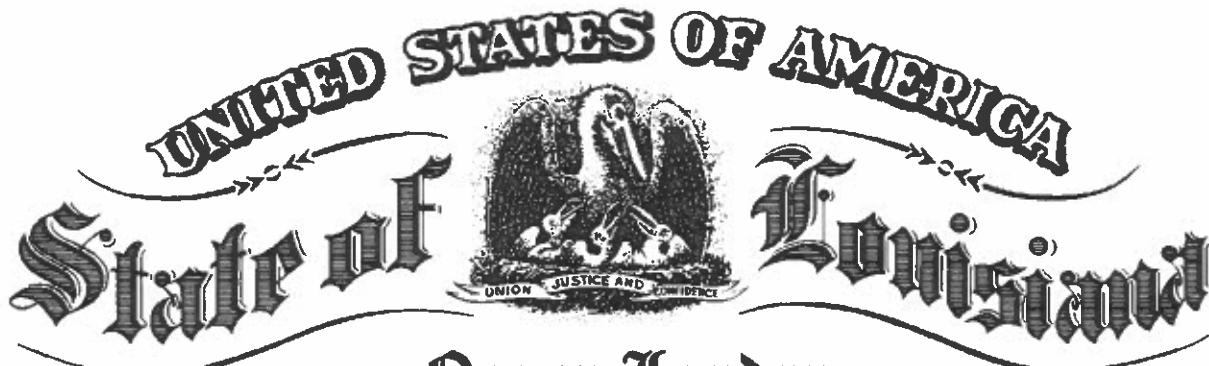
Secretary of State

Web 45262902Q



Certificate ID: 12115053#5DF52

To validate this certificate, visit the following web site,
go to **Business Services**, **Search for Louisiana**
Business Filings, **Validate a Certificate**, then follow
the instructions displayed.
www.sos.la.gov



Nancy Landry
SECRETARY OF STATE

As Secretary of State of the State of Louisiana I do hereby Certify that

DENBURY GULF COAST PIPELINES, LLC

A limited liability company domiciled in WILMINGTON, DELAWARE,

Filed charter and qualified to do business in this State on December 10, 2010,

I further certify that the records of this Office indicate the company has paid all fees due the Secretary of State, and so far as the Office of the Secretary of State is concerned, is in good standing and is authorized to do business in this State.

I further certify that this certificate is not intended to reflect the financial condition of this company since this information is not available from the records of this Office.

In testimony whereof, I have hereunto set my hand and caused the Seal of my Office to be affixed at the City of Baton Rouge on,

November 17, 2025

Nancy Landry

Secretary of State

Web 40371226Q



Certificate ID: 12115048#6QK73

To validate this certificate, visit the following web site,
go to **Business Services**, **Search for Louisiana**
Business Filings, **Validate a Certificate**, then follow
the instructions displayed.
www.sos.la.gov

EXHIBIT B

[Begins on Following Page]

OFFICERS OF LOW CARBON LOGISTICS CCS TRANSPORT LLC

Steven A. Yatauro

President
22777 Springwoods Village Parkway
Spring, Texas 77389

Kevin Andrews

Vice President
22777 Springwoods Village Parkway
Spring, Texas 77389

Saul Flota

Vice President
22777 Springwoods Village Parkway
Spring, Texas 77389

Aaron J. Troy

Vice President
22777 Springwoods Village Parkway
Spring, Texas 77389

Monica D. Glaze

Secretary
22777 Springwoods Village Parkway
Spring, Texas 77389

Andrew C. Corbin

Treasurer
22777 Springwoods Village Parkway
Spring, Texas 77389

Mark L. Lee

Controller
22777 Springwoods Village Parkway
Spring, Texas 77389

Sara A. Arellano

Assistant Secretary
22777 Springwoods Village Parkway
Spring, Texas 77389

Juliana L. Schmoker

Assistant Secretary
22777 Springwoods Village Parkway
Spring, Texas 77389

Blake A. Hayes

Assistant Treasurer
22777 Springwoods Village Parkway
Spring, Texas 77389

OFFICERS OF DENBURY GULF COAST PIPELINES, LLC

Pamela J. Heatherington

President
Chief Executive Officer
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Neil R. Hartley

Chief Financial Officer
Executive Vice President
Treasurer
Assistant Secretary
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Bruce Chalton

Senior Vice President, Carbon Capture,
Utilization and Storage
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Severin M. Høie

Vice President, Health, Safety and
Environmental
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Lucía Tissone

Vice President, Human Relations
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Plano, Texas 75024

Brian P. Carlin

Vice President, Pipeline and Projects
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Sarah M. Klepper

Vice President, North Region Operations
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Plano, Texas 75024

Jason P. Simon

Assistant Secretary
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

David C. Haeberle

Chief Operating Officer
Executive Vice President
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Robert D. Tracy

Chief Administrative Officer
Executive Vice President
General Counsel
Secretary
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Kathryn Jack

Vice President, Information Technology
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Anna F. DeVault

Vice President, Procurement
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Jack W. Lewis

Vice President, Gulf Coast Region
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Scott D. Henderson

Vice President, CCUS Operations
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Sara A. Arellano

Assistant Secretary
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

Juliana L. Schmoker

Assistant Secretary
5851 Legacy Circle, Suite 1200
Plano, Texas 75024

EXHIBIT C

[Begins on Following Page]

Name of Respondent ExxonMobil Pipeline Company LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/15/2025	Year/Period of Report End of: 2024/ Q4
Comparative Balance Sheet Statement				
Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
	CURRENT ASSETS			
1	Cash (10)		43,330,767	43,773,335
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	587,497,912	611,301,119
6	Accounts Receivable (14)		37,744,828	31,439,682
7	Accumulated Provision For Uncollectible Accounts (14-5)			
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)			
10	Material and Supplies (17)		16,941,842	15,865,696
11	Prepayment (18)		3,953,291	3,808,511
12	Other Current Assets (19)		14,168,610	2,141,021
13	Deferred Income Tax Assets (19-5)	230	2,964,242	2,921,875
14	TOTAL Current Assets (Total of lines 1 thru 13)		706,601,492	711,251,239
	INVESTMENTS AND SPECIAL FUNDS			
	Investments in Affiliated Companies (20):			
15	Stocks	202	15,825,077	14,488,719
16	Bonds	202		
17	Other Secured Obligations	202		
18	Unsecured Notes	202		
19	Investment Advances	202	315,583,333	321,453,085
20	Undistributed Earnings from Certain Invest. in Acct. 20	204	51,955,696	47,922,610
	Other Investments (21):			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			

Comparative Balance Sheet Statement

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
26	Sinking and other funds (22)			
27	TOTAL Investment and Special Funds (Total lines 15 thru 26)		383,364,106	383,864,414
	TANGIBLE PROPERTY			
28	Carrier Property (30)	213 & 215	4,180,533,731	4,156,117,569
29	(Less) Accrued Depreciation-Carrier Property (31)	216 & 217	2,250,968,180	2,207,661,648
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		1,929,565,551	1,948,455,921
32	Operating Oil Supply (33)			
33	Noncarrier Property (34)	220	1,198,526,859	1,149,261,371
34	(Less) Accrued Depreciation-Noncarrier Property (35)		249,404,192	226,670,155
35	Net Noncarrier Property (Line 33 less 34)		949,122,667	922,591,216
36	TOTAL Tangible Property (Total of lines 31, 32, and 35)		2,878,688,218	2,871,047,137
	OTHER ASSETS AND DEFERRED CHARGES			
37	Organization Costs and Other Intangibles (40)		5,977,318	6,174,088
38	(Less) Accrued Amortization of Intangibles (41)		1,825,758	1,365,989
40	Miscellaneous Other Assets (43)		80,861,024	76,448,208
41	Other Deferred Charges (44)	221	4,455,612	2,505,585
42	Accumulated Deferred Income Tax Assets (45)	230	146,656,339	148,599,422
43	Derivative Instrument Assets (46)			
44	Derivative Instrument Assets - Hedges (47)			
45	TOTAL Other Assets and Deferred Charges (37 thru 44)		236,124,535	232,361,314
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)		4,204,778,351	4,198,524,104
	CURRENT LIABILITIES			
47	Notes Payable (50)			
48	Payables to Affiliated Companies (51)	225	152,685,022	129,633,255
49	Accounts Payable (52)		56,354,763	80,117,327
50	Salaries and Wages Payable (53)		4,135,381	3,451,640
51	Interest Payable (54)		438,681	529,885
52	Dividends Payable (55)			

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Comparative Balance Sheet Statement				
Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
53	Taxes Payable (56)		31,216,872	4,228,520
54	Long-Term Debt - Payable Within One Year (57)	226		
55	Other Current Liabilities (58)		68,831,182	75,334,880
56	Deferred Income Tax Liabilities (59)	230		
57	TOTAL Current Liabilities (Total of lines 47 thru 56)		313,661,901	293,295,507
	NONCURRENT LIABILITIES			
58	Long-Term Debt - Payable After One Year (60)	226	173,275,000	173,275,000
59	Unamortized Premium on Long-Term Debt (61)			
60	(Less) Unamortized Discount and Interest on Long-Term Debt (62)			
61	Other Noncurrent Liabilities (63)		229,934,782	132,743,672
62	Accumulated Deferred Income Tax Liabilities (64)	230	414,834,561	396,491,771
63	Derivative Instrument Liabilities (65)			
64	Derivative Instrument Liabilities - Hedges (66)			
65	Asset Retirement Obligations (67)		576,330,324	578,091,036
66	TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)		1,394,374,667	1,280,601,479
67	TOTAL Liabilities (Total of lines 57 and 66)		1,708,036,568	1,573,896,986
	STOCKHOLDERS' EQUITY			
68	Capital Stock (70)	251	0	20,201,000
69	Premiums on Capital Stock (71)		0	415,859
70	Capital Stock Subscriptions (72)			
71	Additional Paid-In Capital (73)	254	208,245,112	187,628,253
72	Appropriated Retained Income (74)	118		
73	Unappropriated Retained Income (75)	119	2,288,888,765	2,416,341,426
74	(Less) Treasury Stock (76)			
75	Accumulated Other Comprehensive Income (77)	116	(392,094)	40,580
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		2,496,741,783	2,624,627,118
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		4,204,778,351	4,198,524,104

FERC FORM NO. 6 (REV 12-03)

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Name of Respondent ExxonMobil Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Income Statement

Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
* Less applicable income taxes as reported on page 122						
	ORDINARY ITEMS - Carrier Operating Income					
1	Operating Revenues (600)	301	675,266,805	665,195,300		
2	(Less) Operating Expenses (610)	302	381,491,784	377,330,345		
3	Net Carrier Operating Income		293,775,021	287,864,955		
	Other Income and Deductions					
4	Income (Net) from Noncarrier Property (620)	335	302,140,982	253,568,065		
5	Interest and Dividend Income (From Investment under Cost Only) (630)	336	38,826,866	34,592,126		
6	Miscellaneous Income (640)	337	13,752,592	112,418,301		
7	Unusual or Infrequent Items-- Credits (645)					
8	(Less) Interest Expense (650)		8,076,170	7,304,395		
9	(Less) Miscellaneous Income Charges (660)	337	489,110	5,989,884		
10	(Less) Unusual or Infrequent Items--Debit (665)					
11	Dividend Income (From Investments under Equity Only)		96,978,225	72,185,870		
12	Undistributed Earnings (Losses)	205	(797,238)	22,874,430		
13	Equity in Earnings (Losses) of Affiliated Companies (Total Lines 11 and 12)		96,180,987	95,060,300		
14	TOTAL Other Income and Deductions (Total Lines 4 thru 10 and 13)		442,336,147	482,344,513		
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		736,111,168	770,209,468		
16	(Less) Income Taxes on Income from Continuing Operations (670)		141,085,998	146,269,166		
17	(Less) Provision for Deferred Taxes (671)	230	28,477,834	28,427,824		

Income Statement						
Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
* Less applicable income taxes as reported on page 122						
18	Income (Loss) from Continuing Operations (Total Lines 15 thru 17)		566,547,336	595,512,478		
	Discontinued Operations					
19	Income (Loss) from Operations of Discontinued Segments (675)*					
20	Gain (Loss) on Disposal of Discontinued Segments (676)*		0	11,728,776		
21	TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)		0	11,728,776		
22	Income (Loss) before Extraordinary Items (Total Lines 18 and 21)		566,547,336	607,241,254		
EXTRAORDINARY ITEMS AND ACCOUNT CHANGES						
23	Extraordinary Items – Net – (Debit) Credit (680)	337				
24	Income Taxes on Extraordinary Items – Debit (Credit) (695)	337				
25	Provision for Deferred Taxes – Extraordinary Items (696)	230	0	0		
26	TOTAL Extraordinary Items (Total Lines 23 thru 25)		0	0		
27	Cumulative Effect of Changes in Accounting Principles (697)*					
28	TOTAL Extraordinary Items and Accounting Changes – (Debit) Credit (Line 26 + 27)		0	0		
29	Net Income (Loss) (Total Lines 22 and 28)		566,547,336	607,241,254		

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Name of Respondent ExxonMobil Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Statement of Cash Flows

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
1	Cash Flow from Operating Activities:		
2	Net Income	566,547,336	607,241,254
3	Noncash Charges (Credits) to Income:		
4	Depreciation	87,572,381	82,697,419
5	Amortization		
6	Other Non Cash Adjustments		
6.1	Provision for Dismantlement, Restoration & Removal		
6.2	Post Retirement Benefits	1,173,757	3,045,204
6.3	Net (Increase) Decrease in Other Miscellaneous Assets	(4,412,812)	161,072
8	Deferred Income Taxes	20,243,506	31,074,314
10	Net (Increase) Decrease in Receivables	17,498,061	(58,984,544)
11	Net (Increase) Decrease in Inventory	(1,076,146)	(1,155,869)
12	Net Increase (Decrease) in Payables and Accrued Expenses	116,042,277	147,280,612
14	Other		
14.1	Other:	0	0
14.2	Prepaid and Deferred	(14,122,396)	(5,595,997)
14.3	Additional Paid in Capital	0	0
14.4	Undistributed Earnings from Equity Companies	(4,033,086)	(22,874,430)
14.5	Payments to settle Asset Retirement Obligation	(1,760,712)	(2,936,462)
14.6	(Gain)/Loss Sale on Property Assets	0	0
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	783,672,166	779,952,573
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Carrier Property:	(43,390,733)	(39,206,097)
27	Gross Additions to Noncarrier Property	(50,639,426)	(192,859,490)
28	Other		
28.1	Retirement	2,028,808	25,405,593
28.2	Transfer	(2,728,270)	30,104,462
28.3	Other	172,697	(3,705,266)

Statement of Cash Flows

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(94,556,924)	(180,260,798)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	4,100,720	(74,333,141)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net Increase (Decrease) in Payables and Accrued Expenses	(91,204)	42,816
52	Other		
52.1	Other:		
52.2	Net (Increase) Decrease in Temporary Investments		
57	Net Cash Provided by (Used in) Investing Activities (Total of Lines 34 thru 55)	(90,547,408)	(254,551,123)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Capital Stock		
63	Other		
63.1	Other:		
66	Net Increase in Short-Term Debt (c)		
67	Other		
67.1	Other:		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)		
72	Payment for Retirement of:		
73	Long-term Debt (b)		
74	Capital Stock		

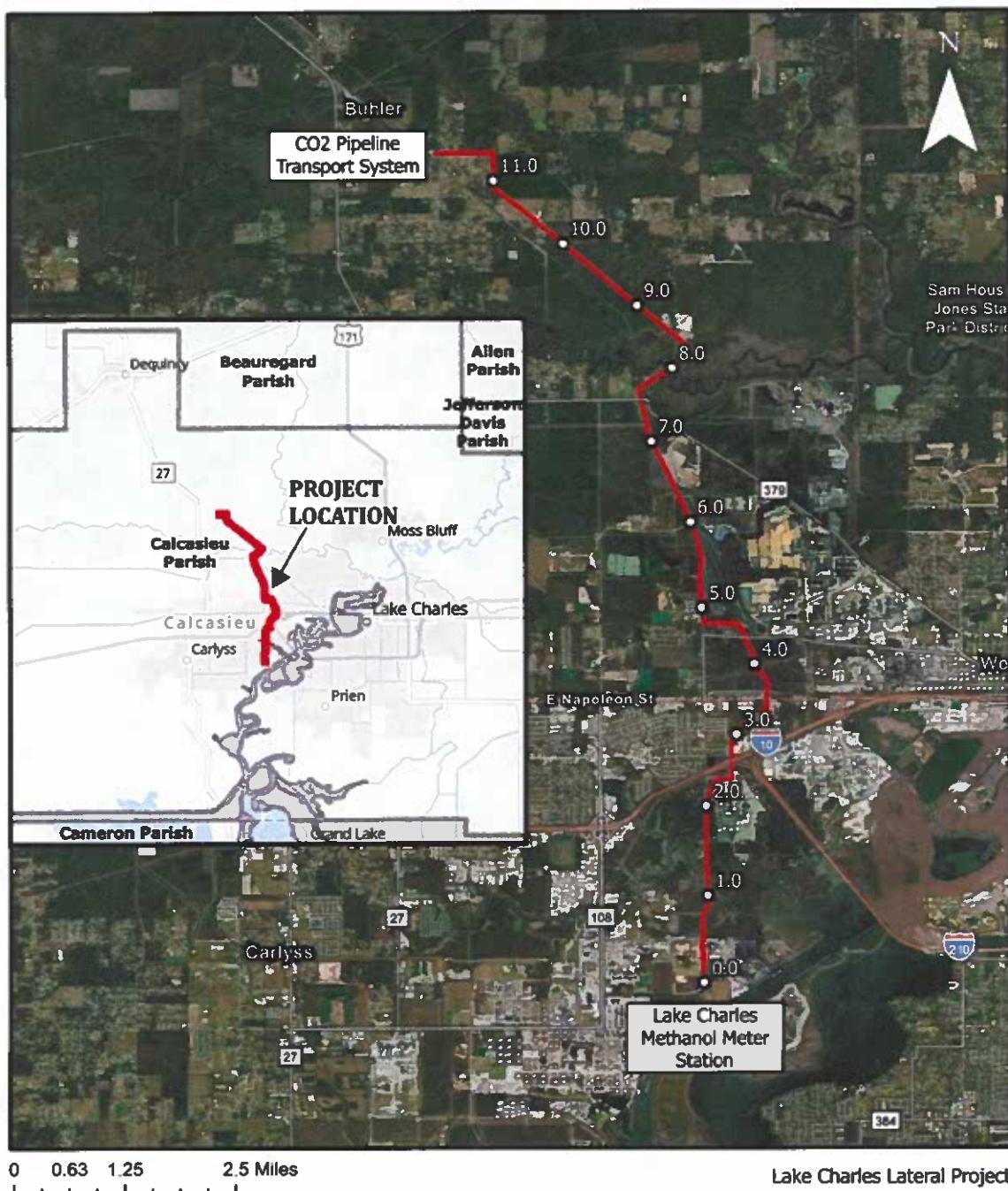
Statement of Cash Flows			
Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
75	Other		
75.1	Other:		0
75.2	Increase (Decrease) to Equity due to Minimum Pension Liability Adj	432,674	(3,405,937)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Capital Stock	(694,000,000)	(500,000,000)
81	Other		
81.1	Other:		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(693,567,326)	(503,405,937)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of Lines 22, 57, and 83)	(442,568)	21,995,513
88	Cash and Cash Equivalents at Beginning of Year	43,773,335	21,777,822
90	Cash and Cash Equivalents at End of Year	43,330,767	43,773,335

FERC FORM No. 6 (REV 02-04)

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EXHIBIT D

Map of Lake Charles Lateral



Lake Charles Lateral Project
Vicinity Map
Proposed Route

EXHIBIT E

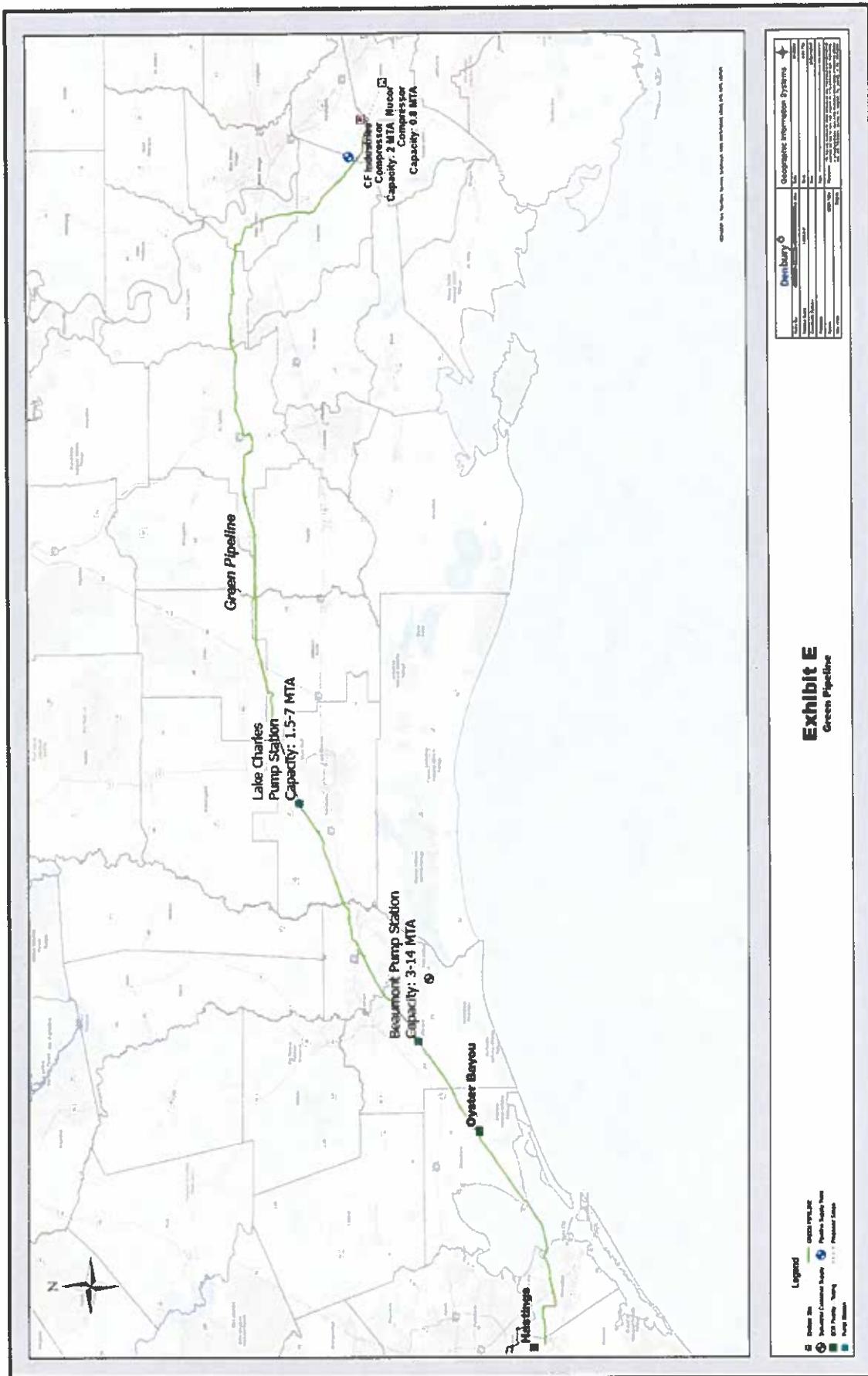


EXHIBIT F

LAKE CHARLES HARBOR & TERMINAL DISTRICT P O BOX 3753 LAKE CHARLES, LA 70602	PRICE, ERIC, ET UX 974 JESSE ST SULPHUR, LA 70663
LOUISIANA PIGMENT CO LP 3300 BAYOU D'INDE RD WESTLAKE, LA 70669-8102	FUGATT, PAUL R, ET UX 964 JESSE ST SULPHUR, LA 70663
SULPHUR, CITY OF P.O. BOX 1309 SULPHUR, LA 70664-1309	FONTENOT, DENNIS JOHN, ET UX 954 JESSE ST SULPHUR, LA 70663
ASHLEY, SUSAN MARIE HOPSON, ET AL 108 LONGWOOD AVE LAKEWAY, TX 78734-4650	KRISTENSEN, LUCY L, ET AL 944 JESSE ST SULPHUR, LA 70663
SULPHUR PROPERTIES INC, ET AL 3311 ERNEST ST SUITE A LAKE CHARLES, LA 70601	MMM ENTERPRISES LLC 5175 MAPLEWOOD DR SULPHUR, LA 70663
MOSS, HENRY MARVIN, ET AL C/O JILL HINES 1504 JULIE DR SULPHUR, LA 70663	NAVARRE VENTURES PRATER LLC 2225 LONGUE VUE DR LAKE CHARLES, LA 70605
EAGLE US 2 LLC ATTN: TAX DEPARTMENT 2801 POST OAK BLVD STE 600 HOUSTON, TX 77056	SCL PROPERTIES LLC P O BOX 87 SULPHUR, LA 70664
CITGO PETROLEUM CORPORATION P O BOX 4689 ATTN: PROPERTY TAX HOUSTON, TX 77210-3758	PROSAPIA FIDELIS LLC, ET AL 5131 MAPLEWOOD DR SULPHUR, LA 70663
WASHAMERICA INC 3700 PETE MANENA RD WESTLAKE, LA 70669	SOUTHERN AMUSEMENT COMPANY INC P O BOX 1109 LAKE CHARLES, LA 70602
WILLIAMS, LORRAINE W TESTAMENTARY TRUST C/O ARGENT TRUST COMPANY 6280 DELAWARE STE B BEAUMONT, TX 77706	H & H PROPERTIES INC P O BOX 1202 KEMAH, TX 77565
SERVICE INTERNATIONAL OF SWLA LLC 3530 HECKER RD IOWA, LA 70647	BCL PROPERTIES LLC 1331 E NAPOLEON ST SULPHUR, LA 70663
BALLARD, RICHARD LEE II, ET UX 984 JESSE ST SULPHUR, LA 70663	SVK LLC P O BOX 3207 LAKE CHARLES, LA 70602-3207
	BRIDGEPOINT LLC 1424 RYAN ST LAKE CHARLES, LA 70601

HAESE, SHANNON MARC, ET AL C/O BRIDGEPOINT LLC 1424 RYAN ST LAKE CHARLES, LA 70601	COMMUNITY CENTER AND PLAYGROUND DIST NO 2 P O BOX 207 SULPHUR, LA 70664-0207
UNION PACIFIC RAILROAD COMPANY PROPERTY TAX DEPT 1400 DOUGLAS ST STOP 1640 OMAHA, NE 68179-1640	MATHESON TRI-GAS INC 3 MOUNTAINVIEW RD WARREN, NJ 07059
SASOL CHEMICALS (USA) LLC ATTN: TAX DEPART - SUSAN MUSCH 12120 WICKCHESTER LANE HOUSTON, TX 77079	VINCENT, ELI JR ESTATE C/O MICHELLE K SIMS 3806 CROW VALLERY DR MISSOURI CITY, TX 77459
AXIALL LLC ATTN: TAX DEPT 2801 POST OAK BLVD STE 600 HOUSTON, TX 77056	SABINE RIVER AUTHORITY, STATE OF LOUISIANA 15091 TEXAS HWY MANY, LA 71449
EDWARDS, FRANK C/O MCKEEVER EDWARDS 4002 E BURTON SULPHUR, LA 70663-2022	HARDEY, JERRY A, ET UX 2411 MILLER AVE WESTLAKE, LA 70669
PHILLIPS 66 COMPANY PROPERTY TAX 2331 CITYWEST BLVD HOUSTON, TX 77042	SPRINT RAIL PARTNERS LLC 801 FAIRMONT PKWY NUMBER 1309 LA PORTE, TX 77571
HACKBERRY INVESTMENTS FOUR LLC P O BOX 96 WATSON, LA 70786	SOUTHERN GULF RAILWAY COMPANY ATTN: TAX DEPT L-ENT-12A P O BOX 61000 NEW ORLEANS, LA 70161
KANSAS CITY SOUTHERN RAILWAY COMPANY ATTN: CLAIRE CHASE P O BOX 219335 KANSAS CITY, MO 64121-9335	GOODE, EDWARD JOSEPH 1849 E HOUSTON RIVER RD SULPHUR, LA 70663
CALCASIEU PARISH POLICE JURY P O BOX 1583 LAKE CHARLES, LA 70602	GUIDRY, VIOLA JANE DIETZ ESTATE C/O SCOTT LEGER 2462 LOT 2 ASPEN RD EGAN, LA 70531
SEWER DISTRICT NO. 8 OF WARD FOUR OF CALCASIEU PARISH C/O CALCASIEU PARISH POLICE JURY P O DRAWER 3287 LAKE CHARLES, LA 70602-3287	HOOKS-MCMAHON FAMILY LLC, ET AL C/O KIM MCMAHON 866 RIVERS EDGE RD WESTLAKE, LA 70669
DENBURY GULF COAST PIPELINES LLC ATTN: PROPERTY TAX 5851 LEGACY CIR STE 1200 PLANO, TX 75024	ENTERGY LOUISIANA LLC TAX DEPT L-ENT-15N 639 LOYOLA AVE NEW ORLEANS, LA 70113

HOUSTON RIVER LAND LLC, ET AL 435 MIMS RD WESTLAKE, LA 70669	ROTHWELL, DAN RENEE, ET AL C/O TRINA ROTHWELL 3831 COMMERCE ST DALLAS, TX 75226-1767
HIS HEIRS LLC 366 THERIOT RD DEQUINCY, LA 70633	ECHEGOYEN, JULIE ELIZABETH 11399 JUBAN PARC AVE DENHAM SPRINGS, LA 70726
KILE INVESTMENTS LLC P O BOX 511 WESTLAKE, LA 70669	ROBIRA, JOHN JR ESTATE, ET AL 519 ARCHWOOD ST LAKE CHARLES, LA 70605-6595
WISE, LARRY HUNT 809 E NAPOLEON ST SULPHUR, LA 70663	ROMERO, JOSHUA LUKE, ET UX 958 MAGDALENA ST SULPHUR, LA 70663
WISE, EBRON W C/O LARRY HUNT WISE 809 E NAPOLEON ST SULPHUR, LA 70663	MCGOWEN, HENRY 1703 CROFTON PRWY CROFTON, MD 21114
GORUM, FREDERICKA MCCAIN, ET AL 459 OLD HWY 171 LAKE CHARLES, LA 70611	JORDAN, STEVE M, ET AL P.O. BOX 1863 Lake Charles, LA. 70602
CARMOUCHE, VIRGINIA C/O MAURA CARMOUCHE MIZE 6539 WHITE OLEANDER CR W LAKE CHARLES, LA 70605	SCOTT MOFFETT INVESTMENTS LLC 210 DR. MICHAEL DEBAKEY DR LAKE CHARLES, LA 70601
MERCHANT, KENNETH GERALD, ET UX P O BOX 93 LAKE CHARLES, LA 70602	TROESSER, KELLI JO 3223 HENDERSON BAYOU RD LAKE CHARLES, LA 70605
FIELDS, RUBIN ISAAC SR, ET AL 4159 BROADWAY AVE DES MOINES, IA 50317	TROESSER, VICKI MURRELL 497 HIGH HOPE RD SULPHUR, LA 70663
SALLIER, HORACE R C/O WANDA SALLIER 226 WILLOWDALE DR GRAY, LA 70359	MURRELL, RETHA MARGUERITE 2020 SAUNIER ST SULPHUR, LA 70663-6816
SALLIER, IRVING C/O APRIL SALLIER P O BOX 1344 MARKSVILLE, LA 71351	MURRELL, GEORGE NATHAN, ET UX C/O Vicki Troesser 497 HIGH HOPE RD SULPHUR, LA 70663
BROWN, ALMA JUNE P O BOX 923 DEQUINCY, LA 70633-0923	TROESSER, VICKI MURRELL 497 HIGH HOPE RD SULPHUR, LA 70663
	PERRY, JUSTIN DAVID, ET UX 476 HIGH HOPE RD SULPHUR, LA 70663

ADAMS, ELIZABETH LAYNE, ET AL
C/O JACK K PERRY
518 HIGH HOPE RD
SULPHUR, LA 70663

ROBBINS, GARY DALE
3727 E VERNON ST
SULPHUR, LA 70663-9801

KELLEBREW, JOSHUA LEE, ET UX
3728 E VERNON ST
SULPHUR, LA 70663

VINCENT HEIRS INC
1890 SWISCO RD,
SULPHUR LA 70665

R L P LAND ENTERPRISE INC
2691 E GAUTHIER RD
LAKE CHARLES, LA 70607

EDWARDS, JIMMY L, ET UX
3708 E ADRIENNE LN
SULPHUR, LA 70663-0017

MCCONNELL, GLEN M, ET UX
467 BANKS RD
SULPHUR, LA 70663-0017

MARTINEZ, NATALIE ANNE, ET AL
C/O RAYMOND V REEDS JR
2691 E GAUTHIER RD
LAKE CHARLES, LA 70607

PESHOFF, HARVEY DEAN, ET UX
472 BANKENS RD
SULPHUR, LA 70663-0017

LINDSAY, ANN CROWE
17 FAIRWAY LN
LAKE CHARLES, LA 70605-5901

LYONS, KENNETH PAUL
LYONS, EDWARD DANIEL
531 W LINCOLN ST
SULPHUR, LA 70663

GREVEMBERG, CHRISTY HATLEY
3705 EVELYN ST
SULPHUR, LA 70663

BEAUREGARD ELECTRIC COOPERATIVE INC
ATTN: ACCOUNTS PAYABLE
P O DRAWER 970
DERIDDER, LA 70634

GOOGE, JASON SCOTT
3707 RUTH ST
SULPHUR, LA 70663-0032

DENBURY GULF COAST PIPELINES LLC
C/O PROPERTY TAX DEPT
5851 LEGACY CIR STE 1200
PLANO, TX 75024

LAKE CHARLES METHANOL
1700 POST OAK BLVD. SUITE 600
HOUSTON, TX 77056

EXHIBIT G

BEFORE THE STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION AND ENERGY

AFFIDAVIT

STATE OF TEXAS §
§
COUNTY OF HARRIS §

Before me, the undersigned authority, on this day personally appeared **DANIEL G. HRACHOVY**, of lawful age, who, being first duly sworn, upon his oath states:

1. I am the Onshore Pipeline Projects Manager for Low Carbon Logistics CCS Transport LLC, and I supervised the compilation of the list of Interested Parties whose names and addresses are shown on the list attached as Exhibit F to this application.
2. A reasonable search was made to ascertain the names and addresses of all Interested Parties whose properties are to be traversed by the proposed pipeline, including, but not limited to, a search of the ad valorem tax records of Calcasieu Parish and the records of the Calcasieu Parish Clerk of Court.

Daniel G. Hrachovy

Daniel G. Hrachovy
Onshore Pipeline Projects Manager
Low Carbon Logistics CCS Transport LLC

SWORN TO AND SUBSCRIBED before me on November 21, 2025.

Kesha J. Davenport

NOTARY PUBLIC

My commission expires: 10-6-2028

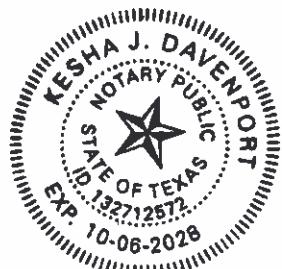


EXHIBIT H-1

[Begins on Following Page]

RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL

OIL AND GAS DOCKET
NO. 03-0265447

IN THE OYSTER BAYOU FIELD,
CHAMBERS COUNTY, TEXAS

FINAL ORDER
APPROVING THE APPLICATION OF DENBURY ONSHORE, LLC
FOR UNITIZATION, SECONDARY RECOVERY AUTHORITY
AND ENTITY FOR DENSITY AUTHORITY
IN THE OYSTER BAYOU FIELD
CHAMBERS COUNTY, TEXAS

The Commission finds that after statutory notice in the above-numbered docket, on the application of Denbury Onshore, LLC heard on May 27, 2010, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held on June 22, 2010 in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the Oyster Bayou Field Unit in the Oyster Bayou Field, Chambers County, Texas, as shown by plat submitted, be and is hereby approved as a Unit for secondary recovery purposes in the Oyster Bayou Field, subject to the following terms and conditions:

1. The Railroad Commission of Texas retains all powers and duties with regard to conservation of oil and gas in this field, and no proration order of the Commission will be promulgated pursuant to the terms of the unit agreement; and the allocation formula for the wells included in the agreement shall remain and continue in full force and effect as if the agreement had not been approved.
2. The proration units as established for the individual wells within the unitized area prior to the approval of the unitization agreement are hereby adopted, approved, and continued in effect for allowable allocation purposes for such wells unless the unit operator elects to revise the proration units.
3. For proration purposes, the unitized area will be considered a single tract.
4. The unit operator shall file with the Railroad Commission, in addition to the production report for the unit, a supplemental production report for each individual tract that is committed to the unit where any non-unitized interest exists, showing all things pertinent so that the owner of such non-unitized

interest may have access to public records showing the status of his interest. The Supplemental Production Reports will document oil and gas production volumes determined by the method set out in the adopted findings of fact. Any deviation from this method must be submitted to the Director of the Oil and Gas Division or his delegate for approval, with notice to the non-unitized interest owner.

5. In order to protect unsigned ownership, when 100% of the royalty and working interest owners in a tract have not joined the unit the operator is not authorized to convert the last producing well on that tract to an injector unless an exception is granted after notice and hearing.
6. All injection authority and each injection well within the unitized area is hereby made subject to the terms and conditions of the Texas Water Code, §27.0511 (Vernon 1988) if fresh water is used.

Further, it is ordered by the Railroad Commission of Texas that Denbury Onshore, LLC. be and is hereby authorized to conduct secondary recovery operations on its Oyster Bayou Field Unit, Oyster Bayou Field, Chambers County, Texas, subject to the following terms and conditions:

1. All injection authority within the unitized area previously granted by the Commission is hereby made subject to the terms and conditions of this order and the Environmental Services Section is hereby authorized to issue amended injection permits in accordance with normal procedure as necessary to reflect the terms and conditions contained in this order or as later directed by the Commission.
2. The operator may expand or modify the proposed injection facilities without additional hearing for Commission approval of such expansion or modification, with respect to secondary recovery authorization, but each injection well remains subject to the filing requirements of Statewide Rule 46 including Commission Form H-1, "Application to Inject Fluid Into a Reservoir Productive of Oil or Gas" for injection wells not previously permitted as such.
3. The unit operator must submit application for injection well permits to the Environmental Services Section and receive such permits prior to commencing injection pursuant to this order.

It is further ordered by the Railroad Commission of Texas that Denbury Onshore, LLC be granted exception to the density and spacing rules of the Oyster Bayou Field for its Oyster Bayou Field Unit, subject to the following terms and conditions:

1. The unit's density will not exceed that authorized by applicable field rules, within the limits of the unit.

2. That no well under the provisions of this order will be drilled closer than the applicable lease/unit line spacing rule without first having given 10 days notice to offset operators and after public hearing, if protest to such proposed location is filed with the Commission.
3. That all applications to drill wells (Form W-1) under the authority of this order be submitted to the Rule 37 Department for approval.

Effective this 22nd day of June , 2010.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by OGC
Unprotested Master Order dated June 22, 2010)**

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

OIL AND GAS DOCKET NO. 3-85,302

THE APPLICATION OF AMOCO PRODUCTION
FOR APPROVAL OF THE WEST HASTINGS
UNIT AND THE UNITIZED ENHANCED
RECOVERY PROGRAM IN THE HASTINGS,
WEST FIELD, BRAZORIA AND GALVESTON
COUNTIES, TEXAS

FINAL ORDER

The Commission finds that, after statutory notice in the above-numbered docket, heard on July 9, 1985, the presiding examiners have made and filed a report and proposal for decision containing findings of fact and conclusions of law, which was served on all parties of record, and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission after review and due consideration of the proposal for decision, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact 1, 2, 3, 5, 7, 8, and 9 and the conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein, and also adopts substitute Findings of Fact 4 and 6 which are set out below:

4. The rights of the owners of all the interests in the field, whether signers of the unit agreement or not, would be protected under its operation.
 - a. Tracts containing unsigned interests will have at least one producing well if such unsigned interest tract is capable of production in commercial quantities.
 - b. Such producing wells will be perforated over that portion of the Upper Frio and Lower Frio reservoirs which can be considered productive of hydrocarbons with prudent consideration of the oil/water contacts.
 - c. Production from a non-signed interest tract will be measured separately from any other tract in the West Hastings Field.
 - d. Supplemental production reports for these tracts will be filed with the Commission on a monthly basis.
6. Other available or existing methods or facilities for secondary recovery operations or for the conservation and utilization of gas in the particular area or field concerned, or for both, are inadequate for the purposes.
 - a. In 1966 an air-water project was initiated.
 - b. Twenty (20) months later the air-water project was discontinued because of lack of production response.
 - c. In 1976 a Micellar pilot was evaluated and subsequently terminated.
 - d. Other methods have been evaluated but were not applicable in these strong drive water reservoirs.

Therefore, it is ordered by the Railroad Commission of Texas that, effective November 25, 1985, the Hastings, West Field, West Hastings Unit containing 4652 acres in the Hastings, West Field, Brazoria and Galveston Counties, Texas, as shown by plat submitted, be and is hereby established as a secondary recovery unit in the Hastings, West Field, subject to the following terms and conditions.

1. The Railroad Commission of Texas retains all powers and duties with regard to conservation of oil and gas in this field, and no proration order of the Commission will be promulgated pursuant to any terms of the unit agreement; and the allocation formula for the wells included in the agreement shall remain and continue in full force and effect as if the agreement had not been approved.
2. The proration units as established for the individual wells within the unitized area prior to the approval of the unitization agreement are hereby adopted, approved, and continued in effect for allowable allocation purposes for such wells unless the unit operator elects to revise the proration units.
3. For proration purposes, the unitized area will be considered a single tract.
4. The unit operator shall file the Railroad Commission, in addition to the production report for the unit, a supplemental production report for each individual tract that is committed to the unit where any non-unitized interest exists, showing the status of his interest.
5. The producing well on tracts in which there are non-signed interests must be perforated over that portion of the Upper Frio and Lower Frio reservoirs which can be considered productive of hydrocarbons with prudent consideration of the location of the oil/water contacts.

Done this 25th day of November, 1985.

RAILROAD COMMISSION OF TEXAS

Buddy Tump
CHAIRMAN

Jim Hargad
COMMISSIONER

Mark Wallace
COMMISSIONER

ATTEST:

Bill Williamson
SECRETARY

FMR:mne

EXHIBIT H-2

BEFORE THE STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION AND ENERGY

AFFIDAVIT

STATE OF TEXAS

§

COUNTY OF HARRIS

§

§

Before me, the undersigned authority, on this day personally appeared **DANIEL G. HRACHOVY**, of lawful age, who, being first duly sworn, upon his oath states:

1. I am the Onshore Pipeline Projects Manager for Low Carbon Logistics CCS Transport LLC ("LCL"). I have reviewed the documentation related to the approval by the Railroad Commission of Texas of injection of carbon dioxide ("CO₂") into wells in the reservoir-wide units for the (a) Oyster Bayou Unit, Chambers County, Texas, and (b) West Hastings Unit, Brazoria and Galveston Counties, Texas (collectively, the "Units") for enhanced oil recovery ("EOR").
2. Denbury Onshore, LLC ("Denbury Onshore") is presently conducting CO₂ EOR operations in the Units. A list of the active CO₂ injection wells operated by Onshore and that will be utilized by LCL in the Units is attached hereto as Exhibit H-2(1) and Exhibit H-2(2).
3. A copy of the well permit for Oyster Bayou Unit Well # 503 (API No. 4207102313) a CO₂ injection well in the Oyster Bayou Unit, as approved by the Railroad Commission of Texas, is attached hereto as Exhibit H-2(3). A copy of the well permit for West Hastings Unit Well #1190 (API No. 4203933081), a CO₂ injection well in the West Hastings Unit, as approved by the Railroad Commission of Texas, is attached hereto as Exhibit H-2(4). Each of the other CO₂ injection wells in the Units listed on Exhibit H-2(1) and Exhibit H-2(2) have permits that are substantively identical and have likewise been approved by the Railroad Commission of Texas. Copies of the approved Oyster Bayou Unit CO₂ Enhanced Oil Recovery Area Project and Area Designation H-12 Form and corresponding approval letter are attached hereto as Exhibit H-2(5a) and Exhibit H-2(5b). Copies for West Hastings Unit are Exhibit H-2(6a) and Exhibit H-2(6b), respectively.
4. Denbury Onshore's CO₂ EOR operations in Texas, specifically including the EOR operations in the Units, will use anthropogenic CO₂ from the Lake Charles Methanol Plant (the "LCM Plant"), which will be transported via the proposed Lake Charles Lateral through Calcasieu Parish, Louisiana to the tie in to existing 24-inch carbon dioxide pipeline (the "Green Pipeline - LA") in Calcasieu Parish, Louisiana. The CO₂ from the LCM Plant will supplement CO₂ from other sources and will be transported via pipeline through Louisiana to Denbury Onshore's CO₂ EOR Operations in Texas.

Daniel G. Hrachovy
Daniel G. Hrachovy
Onshore Pipeline Projects Manager
Low Carbon Logistics CCS Transport LLC

SWORN TO AND SUBSCRIBED before me on November 21, 2025.



Kesha Davenport
NOTARY PUBLIC

My commission expires: 10-06-2028
10-06-2028

Exhibit H-2(1)
Active CO₂ Injection Wells
Oyster Bayou Unit

API Number	Well Name
42-071-32534	Oyster Bayou Field Ut #1072
42-071-32567	Oyster Bayou Field Ut #1085
42-071-32566	Oyster Bayou Field Ut #1086
42-071-32570	Oyster Bayou Field Ut #1089
42-071-32568	Oyster Bayou Field Ut #2021
42-071-32537	Oyster Bayou Field Ut #1073
42-071-32539	Oyster Bayou Field Ut #1074
42-071-32540	Oyster Bayou Field Ut #1079
42-071-32541	Oyster Bayou Field Ut #1080
42-071-32542	Oyster Bayou Field Ut #1081
42-071-32545	Oyster Bayou Field Ut #1084
42-071-32546	Oyster Bayou Field Ut #2022
42-071-02297	Oyster Bayou Field Ut #1030
42-071-02304	Oyster Bayou Field Ut #5014
42-071-02314	Oyster Bayou Field Ut #501
42-071-02328	Oyster Bayou Field Ut #201
42-071-30510	Oyster Bayou Field Ut #1045
42-071-30800	Oyster Bayou Field Ut #1040
42-071-30882	Oyster Bayou Field Ut #5013
42-071-31844	Oyster Bayou Field Ut #5010
42-071-32036	Oyster Bayou Field Ut #1054
42-071-32051	Oyster Bayou Field Ut #1044
42-071-32390	Oyster Bayou Field Ut #1028
42-071-32393	Oyster Bayou Field Ut #1022
42-071-32404	Oyster Bayou Field Ut #203
42-071-32405	Oyster Bayou Field Ut #108
42-071-32407	Oyster Bayou Field Ut #504
42-071-32409	Oyster Bayou Field Ut #402
42-071-32434	Oyster Bayou Field Ut #1035
42-071-32437	Oyster Bayou Field Ut #109
42-071-32441	Oyster Bayou Field Ut #1034
42-071-32593	Oyster Bayou Field Ut #1087
42-071-32661	Oyster Bayou Field Ut #1095
42-071-02313	Oyster Bayou Field Ut #503

Exhibit H-2(2)
Active CO₂ Injection Wells
West Hastings Unit

API Number	Well Name
4203900273	West Hastings Unit #1608
4203900328	West Hastings Unit #2101
4203900342	West Hastings Unit #2702
4203900348	West Hastings Unit #3401
4203900369	West Hastings Unit #5101
4203900374	West Hastings Unit #4701
4203900385	West Hastings Unit #4403
4203900387	West Hastings Unit #4301
4203900423	West Hastings Unit #4805
4203900425	West Hastings Unit #4807
4203900427	West Hastings Unit #4812
4203900435	West Hastings Unit #4820
4203900554	West Hastings Unit #5602
4203900556	West Hastings Unit #5604
4203900708	West Hastings Unit #7908
4203900709	West Hastings Unit #7909
4203901071	West Hastings Unit #7005
4203901133	West Hastings Unit #7328
4203930721	West Hastings Unit #2402
4203931278	West Hastings Unit #7809
4203931312	West Hastings Unit #7709
4203931319	West Hastings Unit #5003
4203931366	West Hastings Unit #6927
4203931441	West Hastings Unit #8208
4203931563	West Hastings Unit #6932
4203932203	West Hastings Unit #6604
4203932971	West Hastings Unit #6815L
4203932972	West Hastings Unit #6518L
4203933024	West Hastings Unit #3706
4203933040	West Hastings Unit #4304
4203933059	West Hastings Unit #3106
4203933060	West Hastings Unit #6011
4203933066	West Hastings Unit #6116
4203933067	West Hastings Unit #6117
4203933079	West Hastings Unit #1710
4203933081	West Hastings Unit #1190
4203933084	West Hastings Unit #4847

API Number	Well Name
4203933087	West Hastings Unit #1194
4203933091	West Hastings Unit #1308
4203933095	West Hastings Unit #1818
4203933097	West Hastings Unit #6120
4203933099	West Hastings Unit #7343
4203933112	West Hastings Unit #5207
4203933114	West Hastings Unit #5208
4203933144	West Hastings Unit #1712
4203933167	West Hastings Unit #7509
4203933169	West Hastings Unit #7242
4203933196	West Hastings Unit #5107
4203933193	West Hastings Unit #6936
4203933195	West Hastings Unit #4003
4203933197	West Hastings Unit #3707
4203933292	West Hastings Unit #6816
4203933333	West Hastings Unit #7245L

Exhibit H-2(3)
Copy Of Well #503 Approved Permit (API No. 4207102313)
Oyster Bayou Unit

[Begins on Following Page]

DAVID PORTER, CHAIRMAN
CHRISTI CRADDICK, COMMISSIONER
RYAN SITTON, COMMISSIONER



LORI WROtenBERY
DIRECTOR, OIL AND GAS DIVISION
LESLIE SAVAGE, P.G.
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

PERMIT TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL AND GAS

PROJECT NO. F-00195

DENBURY ONSHORE, LLC
5320 LEGACY DRIVE
PLANO, TX 75024

Authority is granted to inject into the well(s) identified herein in accordance with Statewide Rule 46 of the Railroad Commission of Texas and based on the information contained in the application (Forms H-1 and H-1A) dated July 23, 2015 for the permitted interval(s) of the Frio formation(s) and subject to the following terms and special conditions:

OYSTER BAYOU FIELD UNIT (25515) LEASE
OYSTER BAYOU FIELD
CHAMBERS COUNTY, DISTRICT 03

WELL IDENTIFICATION AND PERMIT PARAMETERS:

Well No.	API No.	UIC Number	Permitted Fluids	Top Interval (feet)	Bottom Interval (feet)	Maximum Liquid Daily Injection Volume (BBL/day)	Maximum Gas Daily Injection Volume (MCF/day)	Maximum Surface Injection Pressure for Liquid (PSIG)	Maximum Surface Injection Pressure for Gas (PSIG)
503	07102313	000111238	Salt Water, and CO ₂	8289	8440	20000	30000	4144	6217

SPECIAL CONDITIONS:

Well No.	API No.	Special Conditions
503	07102313	<p>1. Open perforations above the injection interval from 8175 to 8175 feet must be squeezed with sufficient cement to ensure mechanical integrity of the casing. A copy of Form W-15 Cementing Record must be filed with the initial Form H-5 Injection Well Pressure Test Report documenting compliance with this Special Condition.</p> <p>2. Note: The subject well is on current RRC schedule as Well No. 10 . File Form W-2/G-1 Completion/Recompletion report for change to Well No. 503 .</p> <p>3. Note: This permit reinstates the injection/disposal authority of the previous SWR 46 Project No. F-00195, UIC No. 000111238, dated 02/18/1970 that was cancelled 11/10/2014.</p> <p>4. Note: The subject well is on current RRC schedule: OYSTER BAYOU (FRIO 2) field and MIDDLETON, ARCHIE (Dst-03, Lse-180593) lease. File W-2/G-1 Completion / Recompletion Report when well is converted.</p>

STANDARD CONDITIONS:

1. Injection must be through tubing set on a packer.
2. The District Office must be notified 48 hours prior to:
 - a. running tubing and setting packer;
 - b. beginning any work over or remedial operation;
 - c. conducting any required pressure tests or surveys.
3. The wellhead must be equipped with a pressure observation valve on the tubing and for each annulus.
4. Prior to beginning injection and subsequently after any work over, an annulus pressure test must be performed. The test pressure must equal the maximum authorized injection pressure or 500 psig, whichever is less, but must be at least 200 psig. The test must be performed and the results submitted in accordance with the instructions of Form H-5.
5. The injection pressure and injection volume must be monitored at least monthly and reported annually on Form H-10 to the Commission's Austin office.
6. Within 30 days after completion, conversion to disposal, or any work over which results in a change in well completion, a new Form W-2 or G-1 must be filed to show the current completion status of the well. The date of the disposal well permit and the permit number must be included on the new Form W-2 or G-1.
7. Written notice of intent to transfer the permit to another operator by filing Form P-4 must be submitted to the Commission at least 15 days prior to the date of the transfer.
8. A well herein authorized cannot be converted to a producing well and have an allowable assigned without filing an amended Form W-1 and receiving Commission approval.
9. Unless otherwise required by conditions of the permit, completion and operations of the well shall be in accordance with the information represented on the application (Forms H-1 and H-1A).

PROJECT NO. F-00195
Page 2 of 3

Note: This document will only be distributed electronically.

10. This permit will expire when the Form W-3, Plugging Record, is filed with the Commission. Furthermore, permits issued for wells to be drilled will expire three (3) years from the date of the permit unless drilling operations have commenced.

Provided further that, should it be determined that such injection fluid is not confined to the approved interval, then the permission given herein is suspended and the fluid injection operation must be stopped until the fluid migration from such interval is eliminated. Failure to comply with all of the conditions of this permit may result in the operator being referred to enforcement to consider assessment of administrative penalties and/or the cancellation of the permit.

APPROVED AND ISSUED ON August 11, 2015.



David Hill, P.E., P.G.
Manager for Injection-Storage
Permits and Support

PROJECT NO. F-00195
Page 3 of 3

Note: This document will only be distributed electronically.

Exhibit H-2(4)
Copy Of Well #1190 Approved Permit (API No. 4203933081)
West Hastings Unit

[Begins on Following Page]

BARRY T. SMITHERMAN, CHAIRMAN
DAVID PORTER, COMMISSIONER

GIL BUJANO, P.E.
ACTING DIRECTOR, OIL AND GAS DIVISION



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION PERMIT TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL AND GAS

PROJECT NO. E-11266

DENBURY ONSHORE, LLC
5320 LEGACY DRIVE
PLANO, TX 75024

Authority is granted to inject into the well identified herein in accordance with Statewide Rule 46 of the Railroad Commission of Texas and based on the information contained in the application (Forms H-1 and H-1A) dated February 22, 2012 for the permitted interval of the Frio formation and subject to the following terms and special conditions:

WEST HASTING UNIT (19054) LEASE
HASTINGS, WEST FIELD
BRAZORIA COUNTY, DISTRICT 03

WELL IDENTIFICATION AND PERMIT PARAMETERS:

Well No.	API No.	UIC Number	Permitted Fluids	Top Interval (feet)	Bottom Interval (feet)	Maximum Liquid Daily Injection Volume (BBL/day)	Maximum Gas Daily Injection Volume (MCF/day)	Maximum Surface Injection Pressure for Liquid (PSIG)	Maximum Surface Injection Pressure for Gas (PSIG)
1190	03933081	000104909	Salt Water and CO ₂	5970	6400	30000	30000	2985	4478

STANDARD CONDITIONS:

1. Injection must be through tubing set on a packer.
2. The District Office must be notified 48 hours prior to:
 - a. running tubing and setting packer;
 - b. beginning any work over or remedial operation;
 - c. conducting any required pressure tests or surveys.
3. The wellhead must be equipped with a pressure observation valve on the tubing and for each annulus.

1701 NORTH CONGRESS AVENUE • POST OFFICE BOX 12967 • AUSTIN, TEXAS 78711-2967 • PHONE: 512/463-6792 • FAX: 512/463-4720
TDD 800/735-2969 OR TTY 512/463-7284 • AN EQUAL OPPORTUNITY EMPLOYER • <http://www.rrc.state.tx.us>

4. Prior to beginning injection and subsequently after any work over, an annulus pressure test must be performed. The test pressure must equal the maximum authorized injection pressure or 500 psig, whichever is less, but must be at least 200 psig. The test must be performed and the results submitted in accordance with the instructions of Form H-5.
5. The injection pressure and injection volume must be monitored at least monthly and reported annually on Form H-10 to the Commission's Austin office.
6. Within 30 days after completion, conversion to disposal, or any work over which results in a change in well completion, a new Form W-2 or G-1 must be filed to show the current completion status of the well. The date of the disposal well permit and the permit number must be included on the new Form W-2 or G-1.
7. Written notice of intent to transfer the permit to another operator by filing Form P-4 must be submitted to the Commission at least 15 days prior to the date of the transfer.
8. A well herein authorized cannot be converted to a producing well and have an allowable assigned without filing an amended Form W-1 and receiving Commission approval.
9. Unless otherwise required by conditions of the permit, completion and operations of the well shall be in accordance with the information represented on the application (Forms H-1 and H-1A).
10. This permit will expire when the Form W-3, Plugging Record, is filed with the Commission. Furthermore, permits issued for wells to be drilled will expire three (3) years from the date of the permit unless drilling operations have commenced.

Provided further that, should it be determined that such injection fluid is not confined to the approved interval, then the permission given herein is suspended and the fluid injection operation must be stopped until the fluid migration from such interval is eliminated. Failure to comply with all of the conditions of this permit may result in the operator being referred to enforcement to consider assessment of administrative penalties and/or the cancellation of the permit.

APPROVED AND ISSUED ON March 23, 2012.



Doug O. Johnson, PE
Manager for Injection-Storage
Permits and Support

PROJECT NO. F-11266
Page 2 of 2

Note: This document will only be distributed electronically.

Exhibit H-2(5a)

Enhanced Oil Recovery Project and Area Designation Approval Application
Oyster Bayou Unit

[Begins on Following Page]

NEW OR EXPANDED
ENHANCED OIL RECOVERY PROJECT
AND AREA DESIGNATION
APPROVAL APPLICATION

H -12
Rev. 10/03
EAG0504

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME, exactly as shown on P-5 Organization Report DENBURY ONSHORE, LLC	2. OPERATOR P-5 NO. 215343	3. RRC DISTRICT NO. AND COUNTY 03 CHAMBERS
4. MAILING ADDRESS, including city, state, and zip code 5100 TENNYSON PARKWAY, SUITE 3000 PLANO, TEXAS 75024	5. METHOD OF RECOVERY TO BE USED <input type="checkbox"/> waterflood <input type="checkbox"/> microemulsion, or micellar/emulsion, flooding <input type="checkbox"/> alkaline (caustic) flooding <input type="checkbox"/> carbon dioxide augmented waterflooding <input type="checkbox"/> cyclic steam injection <input type="checkbox"/> polymer augmented waterflooding <input type="checkbox"/> In situ combustion <input type="checkbox"/> immiscible carbon dioxide displacement <input type="checkbox"/> miscible fluid displacement <input type="checkbox"/> steam drive injection <input type="checkbox"/> other (specify) <input type="checkbox"/> gas injection	
6A. TYPE OF ENHANCED RECOVERY PROJECT (NEW) See Inst. 3 <input type="checkbox"/> initial enhanced recovery project - secondary <input type="checkbox"/> tertiary operation superseding secondary <input checked="" type="checkbox"/> initial enhanced recovery project - tertiary		
6B. TYPE OF ENHANCED RECOVERY PROJECT (EXPANDED) See Inst. 3 <input type="checkbox"/> different secondary method for existing secondary project <input type="checkbox"/> expansion of secondary project <input type="checkbox"/> different tertiary method for existing tertiary project <input type="checkbox"/> expansion of tertiary project		
7. If this project is to be a change from an existing process, give the following: a. previous method b. previous fluid injection RECEIVED RRC OF TEXAS MAY 26 2010		
8. FLUID TO BE INJECTED <input type="checkbox"/> brackish water <input type="checkbox"/> natural gas <input type="checkbox"/> air <input type="checkbox"/> nitrogen <input checked="" type="checkbox"/> saltwater <input type="checkbox"/> fresh water <input type="checkbox"/> LPG <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> other (specify)		
9. Estimated average volume(s) of the fluid(s) to be injected in the project (MCF/day or BBL/day). See Inst. 4(d) 200,000 MCFD 20,000 BPD		10. Estimated average injection pressure (psig) 2000
11. Est. ultimate additional production a. Oil (bbl) b. Gas (MMCF) from proposed project 21,151,000 0		12. Est. total value of additional production from proposed project a. Oil b. Gas \$1,464MM \$ 0
13. Estimated costs of implementing this project a. machinery b. project total \$121,600,000		14. Anticipated date for injection to begin June 29, 2010
15. Will the project contain YES NO If YES, attach sheet(s) covering No. 17-22 more than one lease? <input checked="" type="checkbox"/> <input type="checkbox"/> below in same format for other lease(s)		16. Total anticipated for project <input checked="" type="checkbox"/> leases 30 producing wells 13 injection wells
17. FIELD NAME, exactly as shown on Proration Schedule OYSTER BAYOU		18. LEASE OR UNIT NAME, exactly as shown on Proration Schedule OYSTER BAYOU FIELD UNIT
20. Has a unitization agreement for this property been approved by the RRC? <input checked="" type="checkbox"/> <input type="checkbox"/> no. and date		If NO, is unitization needed? <input type="checkbox"/> YES <input type="checkbox"/> NO If YES, see Instr. 7 03-0265447
21. INJECTION AUTHORITY (Complete one or more of the following) a. has already been granted under project no. F- 195 with an initial authority date of 12/8/2009 for the following wells on above lease or unit. SEE ATTACHMENT T-01375		
b. has been applied for (date) under project no. (If available) F- but has not yet been granted for the following wells on above lease or unit: SEE ATTACHMENT		
c. has not yet been applied for but is anticipated for the following wells on above lease or unit: SEE ATTACHMENT		
22. LEASE PRODUCTION AND INJECTION HISTORY. For the above lease or unit, attach graphs and supporting data that will show the following on a monthly basis for each of the preceding five years: oil, casinghead gas, and water production; number of producing wells; and, if applicable, number of injection wells, and volume(s) of fluid(s) injected. (see Inst. 6 for additional data necessary for expanded projects)		
23. PROJECT PLAT. Attach to this application a plot of the entire project according to Inst. 4(a)		
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this application, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge. Signature <u>Linda Gruver</u> Title <u>REGULATORY & COMPLIANCE SUPERVISOR</u> Name (Print or type) <u>LINDA GRUVER</u> Date <u>5/25/2010</u> Phone <u>(972) 673-2277</u>		
RRC USE ONLY APPLICATION: <input checked="" type="checkbox"/> approved <input type="checkbox"/> denied Technical Examiner: <u>STR (300)</u> Action Date: <u>05/26/2010</u>		

Exhibit H-2(5b)
Enhanced Oil Recovery Project and Area Designation Approval Letter
Oyster Bayou Unit

[Begins on Following Page]

VICTOR G. CARRILLO, CHAIRMAN
ELIZABETH A. JONES, COMMISSIONER
MICHAEL L. WILLIAMS, COMMISSIONER



TOMMIE SEITZ
DIRECTOR, OIL AND GAS DIVISION
GIL BUJANO, P.E.
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

June 28, 2010

DENBURY ONSHORE, LLC
ATTN LINDA GRUVER
5100 TENNYSON PKWY STE 3000
PLANO TX 75024

FORM H-12 APPROVAL DATE: May 26, 2010
PROJECT NO.: F-00195
FIELD: OYSTER BAYOU (#67947 001)
LEASE: OYSTER BAYOU FIELD UNIT (#25515)
COUNTY: CHAMBERS, DISTRICT 03, TEXAS

Dear Operator:

The above application for designation as a(n) initial tertiary enhanced recovery project — CO₂ augmented waterflooding has been approved according to the provisions of Sections 202.052 and 202.054 Tax Code and Railroad Commission Statewide Rule 50.

After the project has demonstrated a sustained positive production response, DENBURY ONSHORE, LLC (215343) must submit Form H-13: Positive Production Response Certification Application, according to the instructions on that form. The Commission must receive the Form H-13 within five (5) years of the above Form H-12 approval date. Once a date of positive production response has been certified, the oil production from the lease will be eligible for the reduced oil severance tax rate.

A copy of this letter and the approved Form H-12 will be required when filing for the reduced oil severance tax rate with the Office of the Comptroller of Public Accounts. Should you have any questions, please call the undersigned at 512-475-2307.

Sincerely,

Scott Rosenquist
Eng. Specialist III
Technical Permitting

cc: David Triana

Exhibit H-2(6a)
Enhanced Oil Recovery Project and Area Designation Approval Application
West Hastings Unit

[Begins on Following Page]

READ INSTRUCTIONS ON BACK

NEW OR EXPANDED
ENHANCED OIL RECOVERY PROJECT
AND AREA DESIGNATION
APPROVAL APPLICATION

RECEIVED
H-12
Rev. 10/03
OCT 26 2010
EAG0504

1. OPERATOR NAME, exactly as shown on P-5 Organization Report DENBURY ONSHORE, LLC	2. OPERATOR P-5 NO. 215343	3. RRC DISTRICT NO. 03	O&G AUSTINTX
4. MAILING ADDRESS, including city, state, and zip code 5100 TENNYSON PARKWAY, SUITE 3000 PLANO, TEXAS 75024	5. METHOD OF RECOVERY TO BE USED <input type="checkbox"/> waterflood <input checked="" type="checkbox"/> carbon dioxide augmented waterflooding <input type="checkbox"/> alkaline (caustic) flooding <input type="checkbox"/> polymer augmented waterflooding <input type="checkbox"/> cyclic steam injection <input type="checkbox"/> immiscible carbon dioxide displacement <input type="checkbox"/> In situ combustion <input type="checkbox"/> steam drive injection <input type="checkbox"/> miscible fluid displacement <input type="checkbox"/> gas injection <input type="checkbox"/> other (specify) _____		
6A. TYPE OF ENHANCED RECOVERY PROJECT (NEW) See Inst. 3 <input type="checkbox"/> initial enhanced recovery project - secondary <input checked="" type="checkbox"/> tertiary operation superseding secondary <input type="checkbox"/> initial enhanced recovery project - tertiary			
6B. TYPE OF ENHANCED RECOVERY PROJECT (EXPANDED) See Inst. 3 <input type="checkbox"/> different secondary method for existing secondary project <input type="checkbox"/> expansion of secondary project <input type="checkbox"/> different tertiary method for existing tertiary project <input type="checkbox"/> expansion of tertiary project			
7. If this project is to be a change from an existing process, give the following:	a. previous method WATERFLOOD	b. previous fluid injected SALTWATER	
8. FLUID TO BE INJECTED	<input type="checkbox"/> brackish water <input type="checkbox"/> natural gas <input type="checkbox"/> air <input type="checkbox"/> nitrogen <input checked="" type="checkbox"/> saltwater <input type="checkbox"/> fresh water <input type="checkbox"/> polymer <input type="checkbox"/> LPG <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> other (specify) _____	10. Estimated average injection pressure (psig) 2500	
9. Estimated average volume(s) of the fluid(s) to be injected in the project (MCF/day or BBL/day). See Inst. 4(d)	10. Estimated average injection pressure (psig) 1,000,000 MCF/DAY		
11. Est. ultimate additional production from proposed project	a. Oil (bbls) 50,000,000	b. Gas (MMCF) -	12. Est. total value of additional production from proposed project \$ 2500000000
13. Estimated costs of implementing this project	a. machinery \$ 30,000,000	b. project total \$ 300,000,000	14. Anticipated date for injection to begin DECEMBER 1, 2010
15. Will the project contain YES NO If YES, attach sheet(s) covering No. 17-22 more than one lease? <input type="checkbox"/> <input checked="" type="checkbox"/> below in same format for other lease(s)	16. Total anticipated for project 1 leases 200 producing wells 100 injection wells	17. FIELD NAME, exactly as shown on Proration Schedule HASTINGS, WEST	
18. LEASE OR UNIT NAME, exactly as shown on Proration Schedule WEST HASTING UNIT	19. LEASE NO. 19054		20. Has a unitization agreement for this property been approved by the RRC? <input checked="" type="checkbox"/> <input type="checkbox"/> no. and date 3-85, 302
21. INJECTION AUTHORITY (Complete one or more of the following) a. has already been granted under project no. F- 11266, 17257 with an initial authority date of _____ for the following wells on above lease or unit: SEE ATTACHMENT			
b. has been applied for (date) _____ under project no. (if available) F- _____ but has not yet been granted for the following wells on above lease or unit: SEE ATTACHMENT			
c. has not yet been applied for but is anticipated for the following wells on above lease or unit: SEE ATTACHMENT			
22. LEASE PRODUCTION AND INJECTION HISTORY. For the above lease or unit, attach graphs and supporting data that will show the following on a monthly basis for each of the preceding five years: oil, casinghead gas, and water production; number of producing wells; and, if applicable, number of injection wells, and volume(s) of fluid(s) injected. (see Inst. 5 for additional data necessary for expanded projects)			
23. PROJECT PLAT. Attach to this application a plat of the entire project according to Inst. 4(a)			
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this application, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge.			
Signature 	Title REGULATORY SPECIALIST	Date 10/21/2010	Phone (972) 673-2553
Name (Print or type) KRISTIN HODGE		APPLICATION: <input checked="" type="checkbox"/> approved <input type="checkbox"/> denied Action Date: 11/8/2010	
RRC USE ONLY		Technical Examiner 5JR (300)	

Exhibit H-2(6b)
Enhanced Oil Recovery Project and Area Designation Approval Letter
West Hastings Unit

[Begins on Following Page]

VICTOR G. CARRILLO, CHAIRMAN
ELIZABETH A. JONES, COMMISSIONER
MICHAEL L. WILLIAMS, COMMISSIONER



GIL BUJANO, P.E.
DEPUTY DIRECTOR, OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

November 09, 2010

DENBURY ONSHORE, LLC
ATTN KRISTIN HODGE
5100 TENNYSON PKWY STE 3000
PLANO TX 75024

FORM H-12 APPROVAL DATE: November 08, 2010

PROJECT NO.: F-11266

FIELD: HASTINGS, WEST (#39603 001)

LEASE: WEST HASTING UNIT (#19054)

COUNTY: BRAZORIA, DISTRICT 03, TEXAS

Dear Operator:

The above application for designation as a(n) tertiary operation superseding secondary enhanced recovery project — CO₂ augmented waterflooding has been approved according to the provisions of Sections 202.052 and 202.054 Tax Code and Railroad Commission Statewide Rule 50.

After the project has demonstrated a sustained positive production response, DENBURY ONSHORE, LLC (215343) must submit Form H-13: Positive Production Response Certification Application, according to the instructions on that form. The Commission must receive the Form H-13 within five (5) years of the above Form H-12 approval date. Once a date of positive production response has been certified, the oil production from the lease will be eligible for the reduced oil severance tax rate.

A copy of this letter and the approved Form H-12 will be required when filing for the reduced oil severance tax rate with the Office of the Comptroller of Public Accounts. Should you have any questions, please call the undersigned at 512-475-2307.

Sincerely,

Scott Rosenquist
Eng. Specialist III
Technical Permitting

EXHIBIT I

[Begins on Following Page]

DESCRIPTION AND PURPOSE OF FACILITY:

WORK ORDER NO.

Applicant proposes to build approximately 11.8 miles of up to a 12-inch diameter carbon dioxide pipeline lateral (the "Lake Charles Lateral").

From a point of beginning in Calcasieu Parish, Section 17, Township 10 South, Range 9 West, then proceed generally in a northerly direction to point of interconnection with the Green Line CO2 Pipeline in Calcasieu Parish, Section 35, Township 8 South, Range 10 West.

What is the Design MAOP (maximum allowable operating pressure) for the Facility? 2400 psi

What is the Design MOP (maximum operating pressure) for the Facility? 2400 psi

Describe Fully the Service Provided by Said Facility in Section V of the Application.
Is All or Any Portion of this Facility Within the Coastal Zone of Louisiana? Yes No Under State Water Bottoms? Yes No

MAP REFERENCE: Lake Charles Lateral Project Vicinity Map

COMPLETION DATE:

BEGINNING

ENDING

PARISH Calcasieu

PARISH Calcasieu

WARD _____

WARD _____

TOWNSHIP 10 South

TOWNSHIP 8 South

RANGE 9 West

RANGE 10 West

SECTION 17

SECTION 35

CORPORATE LIMITS - INSIDE X OUTSIDE X

Address all communications concerning this application to:

Low Carbon Logistics CCS Transport LLC

22777 Springwoods Village Parkway

Spring, TX 77389

Attn: Kelli McMahon, Project Right of Way & Claims Manager

Daniel Cooper, Counsel

I hereby certify that this application has been examined by me and that the Statements therein contained are to the best of my knowledge and belief true, correct and complete.

Low Carbon Logistics CCS Transport LLC

NAME OF TRANSPORTER

onshore Pipeline

Daniel J. Guly

Projects Manager

SIGNATURE

TITLE

Date: 8/5/2025

EXHIBIT J

[Begins on Following Page]

DOCKET NO. PL14-012

STATE OF LOUISIANA
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

DENBURY GULF COAST PIPELINES, LLC

Application for a Pipeline Division Order

**Certificate of Public Convenience and Necessity
For Facilities for the Transmission of
Carbon Dioxide in Louisiana**

**Pursuant to La. Rev. Stat. § 30:4(C)(17)
and La. Admin. Code Title 43, § 703
and the Rules of Procedure and Regulations
of the Commissioner of Conservation, as amended**

LAKE CHARLES LATERAL

Calcasieu Parish, Louisiana

RECEIVED

FEB 28 2014

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**STATE EXHIBIT NO. 1 OFFICE OF CONSERVATION
DOCKET NO. PL 14-012 Pipeline Division
PAGE 1 OF 15 PAGES**

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EXHIBITS

Certificates of Good Standing and Authorization to do Business in the State of Louisiana EXHIBIT "A"

Names and Addresses of Applicant's Managers and Principal Officers EXHIBIT "B"

Current Financial Statements of Denbury Resources Inc. EXHIBIT "C"

Map of Applicant's Proposed Lake Charles Lateral EXHIBIT "D"

Map of the Green Pipeline EXHIBIT "E"

List of Names and Addresses of Interested Parties EXHIBIT "F"

Afidavit of Applicant's Effort to Obtain List of Names and Addresses of Interested Parties EXHIBIT "G"

Copy of certified copy of Final Order EXHIBIT "H-1"

Affidavit of John McDaniel EXHIBIT "H-2"

Form PL-4 EXHIBIT "I"

STATE OF LOUISIANA
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

DENBURY GULF COAST PIPELINES, LLC

APPLICATION FOR A CERTIFICATE
OF PUBLIC CONVENIENCE AND NECESSITY
FOR FACILITIES FOR THE TRANSMISSION
OF CARBON DIOXIDE IN LOUISIANA

Denbury Gulf Coast Pipelines, LLC ("Applicant"), acting on its own behalf, is applying to the Louisiana Office of Conservation for the issuance of a Certificate of Public Convenience and Necessity by the Louisiana Commissioner of Conservation, pursuant to Louisiana Revised Statutes section 30:4(C)(17), Louisiana Administrative Code Title 43, Section 703, and the Rules of Procedure and Regulations of the Commissioner of Conservation, as amended, authorizing Applicant to construct and operate facilities for the transmission of carbon dioxide to serve tertiary recovery projects for the enhanced recovery of liquid or gaseous hydrocarbons from the reservoirwide unit for the Upper and Lower Frio Sands in the West Hastings Field, Brazoria and Galveston Counties, Texas. In support of its application and in compliance with the Rules of Procedure and Regulations of the Commissioner of Conservation, as

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amended, Applicant furnishes the following information:

I.

INFORMATION CONCERNING APPLICANT

Applicant's exact legal name is Denbury Gulf Coast Pipelines, LLC. Applicant is a limited liability company organized under the laws of the State of Delaware. Applicant's principal place of operation is Plano, Texas. Applicant is legally qualified to do business in the State of Louisiana, and a certificate evidencing Applicant's good standing and authorization to do business in the State of Louisiana issued by the Secretary of State of Louisiana is attached as Exhibit "A" hereto and made a part of this application. Applicant's principal place of business is 5320 Legacy Drive, Plano, Texas 75024 and its registered office in Louisiana is located at 5615 Corporate Blvd, Suite 400B, Baton Rouge, LA 70808. The names and addresses of all Applicant's managers and principal officers are listed on Exhibit "B" attached hereto and made a part of this application. Applicant's registered agent for service of process in the state of Louisiana is CT Corporation System, 8550 United Plaza Blvd. Suite 400B, Baton Rouge, LA 70809.

Applicant is financially capable of performing the services described herein, including, in particular, the construction and operation of facilities for the transmission of carbon dioxide. Applicant is a wholly-owned subsidiary of Denbury Resources Inc. (holding company) with financial results reported on a consolidated basis within Denbury Resources Inc.'s financial statements. Denbury Resources Inc.'s financial statement (2012 Form 10-K) is attached as Exhibit "C" hereto and made a part of this application.

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II.

NAMES AND ADDRESSES OF PERSONS

The name, title, and mailing address of the persons to whom communications concerning this application are to be addressed are as follows:

Denbury Gulf Coast Pipelines, LLC
ATTN: David Anderson
Land ROW Supervisor, CO₂ Supply and Pipelines
5320 Legacy Drive
Plano, TX 75024

III.

DESCRIPTION OF APPLICANT'S CURRENT AND PROPOSED OPERATIONS

Applicant proposes to build approximately 11.78 miles of 16-inch diameter carbon dioxide pipeline (the "Lake Charles Lateral"), as well as associated valves and meter stations. The Lake Charles Lateral will connect to the Lake Charles Clean Energy CO₂ custody measurement facility at the fence line of the Lake Charles Clean Energy Gasification Plant (the "LCCE Gasification Plant"), which is to be located on the west bank of the Calcasieu River, near the Port of Lake Charles. The Lake Charles Lateral will cross under Interstate 10 and the Houston River, utilizing existing rights-of-way to the extent practicable, then connect with the Green Pipeline (defined below) near Buhler, Louisiana between Sulphur and DeQuincy.

Applicant's affiliate, Denbury Onshore, LLC ("Onshore"), has been approved by the Commissioner of Conservation as the owner and operator of a 24-inch carbon dioxide pipeline ("Green Pipeline") that begins at the inlet flange of, and includes all of, the White Castle Meter Station in Ascension Parish, Louisiana and continues approximately 201 miles west across Ascension, Iberville, West Baton Rouge, St.

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James, Pointe Coupee, St. Landry, Acadia, Allen, Jefferson Davis, and Calcasieu Parishes, where it terminates at the Louisiana/Texas state line in Calcasieu Parish, Louisiana. There is presently before the Office of Conservation a letter requesting administrative approval of the transfer of ownership and operation of the Green Pipeline from Onshore to Applicant. Another affiliate of Applicant, Denbury Green Pipeline-Texas, LLC ("DGPT"), owns and operates a 24-inch carbon dioxide pipeline (the "Green Pipeline - TX") that begins at the terminus of the Green Pipeline and continues approximately 122 miles west across southeast Texas, where it terminates at the West Hastings Field Unitization Area, in Brazoria and Galveston Counties.

IV.

MAP OF APPLICANT'S PIPELINE SYSTEM

Applicant's proposed Lake Charles Lateral sought to be authorized by this application is shown on the map attached as Exhibit "D" hereto and made a part of this application.

The Green Pipeline is shown on the map attached as Exhibit "E" hereto and made a part of this application.

V.

POINT OF CARBON DIOXIDE SOURCE

Applicant's source of carbon dioxide for the Lake Charles Lateral is the LCCE Gasification Plant owned and operated by Lake Charles Clean Energy, LLC. The carbon dioxide will be captured and compressed from the LCCE Gasification Plant by the Lake Charles Carbon Capture and Sequestration Project and delivered to Applicant

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through a point of interconnection between the Lake Charles Lateral and the LCCE Gasification Plant at the CO₂ custody measurement facility located at the fence line of the LCCE Gasification Plant.

VI.

POINT OF CARBON DIOXIDE DISPOSITION

Applicant's proposed point of carbon dioxide disposition at this time is the West Hastings Field Unitization Area, located in Brazoria and Galveston Counties, Texas. Applicant will deliver carbon dioxide to DGPT through the Green Pipeline's interconnection with the Green Pipeline – TX and DGPT will deliver carbon dioxide for use in approved tertiary recovery projects at the location listed above.

VII.

POINT OF PROPOSED INTERCONNECTION

Applicant's only proposed interconnection for the Lake Charles Lateral at this time is with the Green Pipeline, which was approved for the transportation of carbon dioxide by PL Order Nos. 6046 and 6047 (each dated Jan. 30, 2008), under Docket Nos. PL 07-104 CO2 and PL 07-105 CO2.

VIII.

ANTICIPATED VOLUMES

Applicant anticipates that the initial volume of carbon dioxide which will be transported through the proposed Lake Charles Lateral will amount to approximately 230 MMCF/D.

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IX.

LIST OF INTERESTED PARTIES

A list of names and addresses of interested parties is attached as Exhibit "F" hereto and made a part of this application. Applicant has made a diligent effort to obtain this list, as shown by the Affidavit attached as Exhibit "G" hereto and made a part of this application.

X.

ORDERS APPROVING ENHANCED RECOVERY PROJECTS

Enhanced recovery projects for the Upper and Lower Frio Sands, in the West Hastings Field, Brazoria and Galveston counties, Texas, were approved by the Railroad Commission of Texas by Final Order in Oil and Gas Docket No. 3-85,302 ("Final Order"). In order to satisfy the requirements of Act 428 of 2007, amending Louisiana Revised Statutes section 30:4(C)(17), which requires the Commissioner of Conservation to confirm that the applicable regulatory authority has approved or authorized the injection of carbon dioxide in association with the enhanced recovery project located in another state, Applicant attaches:

Exhibit "H-1", which is a copy of a certified copy of the Final Order.

Exhibit "H-2", which is an Affidavit of John McDaniel confirming that Onshore is currently injecting carbon dioxide into the West Hastings Field Unit, pursuant to the Final Order, and such unit is currently producing oil as a result of the carbon dioxide injection enhanced oil recovery projects.

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XI.

NOTICE OF FILING OF APPLICATION

Public Notice of this application and the hearing called to consider it shall be given by the Louisiana Commissioner of Conservation by publication as provided in the Rules of Procedure and Regulations of the Commissioner of Conservation, as amended. Notice shall be given by Applicant to all interested parties pursuant to the Rules and Regulations for Carbon Dioxide Pipelines, as amended, by mailing copies of this application and the public notice issued by the Commissioner of Conservation to said interested parties.

XII.

APPLICANT'S ABILITY TO CONFORM TO REGULATIONS

Applicant is able and willing to properly do the acts and perform the services proposed in the Application and to conform to all of the applicable provisions of La. R.S. 30:4(C)(17) and Title 30 of the Louisiana Revised Statutes and the State of Louisiana Carbon Dioxide Pipelines Regulations and the requirements, rules and regulations of the Commissioner of Conservation thereunder. Applicant is able and willing to conform to the construction, design, operation, and safety requirements of the regulations.

Applicant refers to Section X of this application as evidence that the projects for which this certificate are sought are in connection with tertiary recovery projects approved by the Commissioner of Conservation pursuant to the provisions of Title 30 of the Louisiana Revised Statutes and the Rules and Regulations promulgated thereunder and that the proposed facilities are reasonably necessary to serve the approved

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projects.

XIII.

PROJECT IN THE PUBLIC INTEREST

The services, operations, and construction for the transmission of carbon dioxide proposed by this application to serve Applicant's tertiary recovery operations in the West Hastings Field Unitization Area are required by the present or future public interest, for the following reasons:

1. The enhanced recovery operations will allow for greater recovery of hydrocarbon reserves than would otherwise be recoverable by conventional methods from mature fields such as West Hastings Field, thereby preventing waste of hydrocarbon resources generally and incrementally lessening the United States' dependence on foreign oil.
2. The construction and operation of the Lake Charles Lateral will provide jobs for Louisiana residents and increase sales of Louisiana companies.
3. This Lake Charles Lateral is integral to the LCCE Gasification Plant and the Lake Charles Carbon Capture and Sequestration Project, which will result not only in the capture, transport, and sequestration of approximately four million tons of carbon dioxide, but will also demonstrate, through collaboration with the U.S. Department of Energy, next-generation technologies that can be deployed nationally to capture carbon dioxide emissions from industrial sources for sequestration or beneficial reuse, such as enhanced oil recovery operations.

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4. The construction and operation of the Lake Charles Lateral will further demonstrate the economic viability of large-scale carbon dioxide floods of mature oil fields in Louisiana (through further construction of laterals off of the Green Pipeline), thereby allowing for greater recovery of hydrocarbon reserves in Louisiana.

XIV.

FORM PL-4

A completed form PL-4, as required by the Office of Conservation, is attached as Exhibit "I" hereto and made a part of this application.

XV.

TABLE OF EXHIBITS

The following Exhibits are attached to and made a part of this application:

Exhibit "A": Certificate of good standing and authorization to do business in the State of Louisiana.

Exhibit "B": Names and addresses of Applicant's managers and principal officers.

Exhibit "C": Current financial statement of Denbury Resources Inc.

Exhibit "D": Map of Applicant's proposed Lake Charles Lateral.

Exhibit "E": Map of the Green Pipeline.

Exhibit "F": List of names and addresses of interested parties.

Exhibit "G": Affidavit of Applicant's effort to obtain list of names and addresses of interested parties.

Exhibit "H-1": Copy of certified copy of Final Order.

Exhibit "H-2": Affidavit of John McDaniel.

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APPLICANT RESPECTFULLY REQUESTS:

1. That the Commissioner of Conservation set the above matter for hearing and issue the required public notice of such hearing;
2. That, after a hearing duly called and held, the Commissioner of Conservation issue a Certificate of Public Convenience and Necessity pursuant to Louisiana Revised Statutes section 30:4(C) (17) and Louisiana Administrative Code Title 43, Section 703, and the Rules of Procedure and Regulations of the Commissioner of Conservation pertaining to carbon dioxide pipelines, as amended, authorizing Applicant to engage in the transmission of carbon dioxide, along with the authority to acquire, extend, construct and operate the carbon dioxide pipeline facilities necessary to serve tertiary recovery projects for the enhanced recovery of liquid or gaseous hydrocarbons as described in this application;
3. That the Commissioner of Conservation issue findings based on the evidence submitted at the aforesaid hearing concluding that (a) the proposal set forth in Applicant's application requesting such authorization is or will be required by the present or future public interest, and that (b) the Commissioner of Conservation has confirmed that the Railroad Commission of Texas has approved or authorized the injection of carbon dioxide in association with the enhanced

recovery project for the Upper and Lower Frio Sands in the West Hastings Field;

4. That Applicant be authorized to use the proposed Lake Charles Lateral, shown on the map attached as Exhibit "D", for the transportation of carbon dioxide; and
5. That the Commissioner of Conservation issue such other orders or certificates and take such other actions as may be required to authorize and implement the requests of Applicant herein.

[Remainder of page intentionally left blank; Signature page follows]

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Respectfully Submitted,

DENBURY GULF COAST PIPELINES, LLC

By: Charles E. Gibson
Name: Charles E. Gibson
Title: Senior Vice President – Planning, Technology and CO₂ Supply

VERIFICATION OF APPLICATION

STATE OF TEXAS

COUNTY OF COLLIN

BEFORE ME, the undersigned Notary Public, duly commissioned, personally came and appeared Charles E. Gibson who being duly sworn, did upon his oath verify on behalf of DENBURY GULF COAST PIPELINES, LLC, that the information contained in the above and foregoing application is true and correct to the best of his knowledge and that he has authority to make such application.

Charles E. Gibson
Charles E. Gibson
Senior Vice President – Planning, Technology
and CO₂ Supply

SWORN TO AND SUBSCRIBED before me this 25th day of February 2014.



Jori S. Andrade
NOTARY PUBLIC

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EXHIBIT K

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STATE OF LOUISIANA
OFFICE OF CONSERVATION
PIPELINE DIVISION

PL ORDER NO. 7203

AN ORDER GRANTING THE ISSUANCE OF A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO **DENBURY GULF COAST PIPELINES, LLC** TO CONSTRUCT AND OPERATE FACILITIES FOR THE TRANSMISSION OF CARBON DIOXIDE IN CALCASIEU PARISH, STATE OF LOUISIANA.

Pursuant to authority delegated under the laws of the State of Louisiana, particularly Chapter 7 of Title 30 of the Louisiana Revised Statutes of 1950, entitled the Natural Resources and Energy Act of 1973 (La. R.S. 30:501 et seq.), and after a public hearing held under Docket No. PL 14-012 in Baton Rouge, Louisiana, on April 17, 2014, upon the application of **DENBURY GULF COAST PIPELINES, LLC** following legal publication of notice of such hearing, the following order is hereby issued and promulgated by the Commissioner of Conservation as being reasonably necessary to protect the public interest and to carry out the provisions of the laws of this State, particularly the Natural Resources and Energy Act of 1973.

FINDINGS

THE COMMISSIONER OF CONSERVATION FINDS AS FOLLOWS:

1. That **DENBURY GULF COAST PIPELINES, LLC** is a person subject to the jurisdiction of the Commissioner under the Natural Resources and Energy Act of 1973 (Act), more particularly the State of Louisiana Carbon Dioxide Pipeline Regulations, LAC 43:XI.Subpart 4.
2. That **DENBURY GULF COAST PIPELINES, LLC** has made application with the Commissioner of Conservation under LAC 43:XI.Subpart 4.701-709 of the State of Louisiana Carbon Dioxide Pipeline Regulations for a Certificate of Public Convenience and Necessity to construct and operate a Carbon Dioxide facilities for the transmission of carbon dioxide consisting of approximately 11.78 miles of 16-inch diameter pipeline located in Calcasieu Parish, State of Louisiana.
3. That **DENBURY GULF COAST PIPELINES, LLC** proposes to operate the facilities for the transmission of carbon dioxide for injection in connection with the tertiary recovery projects set forth in applications previously approved by the Commissioner of Conservation.
4. That the issuance of a Certificate of Public Convenience and Necessity to **DENBURY GULF COAST PIPELINES, LLC** is and will be required by the present and future public interest of the State of Louisiana.
5. That based upon the information contained in the application filed under this docket and Docket No. PL 14-013 and the findings herein, the request for a Certificate of Public Convenience and Necessity by **DENBURY GULF COAST PIPELINES, LLC** is in the public interest of the State of Louisiana.

ORDER

NOW, THEREFORE, IT IS ORDERED THAT:

1. **DENBURY GULF COAST PIPELINES, LLC** is hereby issued a Certification of Public Convenience and Necessity in accordance with the laws of the State of Louisiana, of the Natural Resources and Energy Act of 1973, more particularly the State of Louisiana Carbon Dioxide Pipeline Regulations, LAC 43:XI.Subpart 4.
2. This Order shall become effective on and after April 17, 2014.

**OFFICE OF CONSERVATION
PIPELINE DIVISION**

BATON ROUGE, LOUISIANA THIS
5th DAY OF MAY, 2014.



JAMES H. WELSH

 COMMISSIONER OF CONSERVATION

JHW:JMM:meb

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DEC 19 2025

OFFICE OF CONSERVATION Pipeline Division

Regions Bank

JONES WALKER L.L.P.
ATTORNEYS AT LAW
201 ST. CHARLES AVE., SUITE 5100
NEW ORLEANS, LOUISIANA 70170-5100
504-582-8000

No. 866089

84-387
654

File No. 18664500
Dec. 19 2025

PAY five hundred and 00/100

NOT OVER \$500.00

AMOUNT
500.00

TO
THE
ORDER
OF
Dept. of Conservation & Energy Melinda Givu

1866089 1065403626 9004808303

JONES WALKER L.L.P.
ATTORNEYS AT LAW
201 ST. CHARLES AVE., SUITE 5100
NEW ORLEANS, LOUISIANA 70170-5100
504-582-8000

No. 866088

84-387
654

File No. 18664500

Dec. 19 2025

AMOUNT
250.00

TO
THE
ORDER
OF

PAY Two Hundred Fifty Five 10/100 NOT OVER \$500.00
TO
THE
ORDER
OF
Dept. of Conservation & Energy - Melinda Givu

1866088 1065403626 9004808303

JONES WALKER L.L.P.