

**DOCKET NO. 26-001**

**STATE OF LOUISIANA**

**DEPARTMENT OF CONSERVATION AND ENERGY**

**LOW CARBON LOGISTICS CCS TRANSPORT LLC  
& DENBURY GULF COAST PIPELINES, LLC**

**Application to Assign and Amend a Certificate of Public  
Convenience and Necessity Pursuant to La. Rev. Stat.  
§ 30:4(C)(17) and La. Admin. Code Title 43, Part XI, § 3501**

**LAKE CHARLES LATERAL**

**Calcasieu Parish, Louisiana**

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STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION AND ENERGY

**LOW CARBON LOGISTICS CCS TRANSPORT LLC**  
**& DENBURY GULF COAST PIPELINES, LLC**

**APPLICATION TO ASSIGN AND AMEND A CERTIFICATE OF PUBLIC  
CONVENIENCE AND NECESSITY PURSUANT TO LA. REV. STAT. §  
30:4(C)(17) AND LA. ADMIN. CODE TITLE 43, PART XI, § 3501**

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Low Carbon Logistics CCS Transport LLC (“*Low Carbon Logistics*”) and Denbury Gulf Coast Pipelines, LLC (“*Denbury Gulf Coast*”) (collectively, Low Carbon Logistics and Denbury Gulf Coast are referred to as the “*Applicants*”), acting on their own behalf, are applying to the Louisiana Department of Conservation and Energy (the “*Department*”) to assign and amend a previously granted certificate of public convenience and necessity, pursuant to Louisiana Revised Statutes § 30:4(C)(17) and Louisiana Administrative Code Title 43, Part XI, Section 3501, for facilities to be used for the transmission of carbon dioxide to serve tertiary recovery projects for the enhanced recovery of liquid or gaseous hydrocarbons (“*Enhanced Recovery Projects*”), including the reservoir-wide units for the (a) Oyster Bayou Unit, Chambers County, Texas (the “*Oyster Bayou Unit*”) and (b) West Hastings Unit, Brazoria and Galveston Counties, Texas (the “*West Hastings Unit*”). In support of its application, Applicants furnish the following information:

**I. INFORMATION CONCERNING LOW CARBON LOGISTICS**

Low Carbon Logistics’ exact legal name is Low Carbon Logistics CCS Transport LLC, and it is a limited liability company organized under the laws of the State of Delaware. Low Carbon Logistics’ principal place of business is 22777 Springwoods Village Parkway, Spring, Texas 77389, and its registered office in Delaware is located at 251 Little Falls Drive, Wilmington,

Delaware 19808. Low Carbon Logistics is legally qualified to do business in the State of Louisiana, and a certificate evidencing Low Carbon Logistics' good standing and authorization to do business in the State of Louisiana issued by the Secretary of State of Louisiana is included in Exhibit A that is attached hereto and made a part of this application. Low Carbon Logistics' registered agent for service of process in the State of Louisiana is Corporation Service Company, 450 Laurel Street, 8th Floor, Baton Rouge, Louisiana 70801. The names and addresses of Low Carbon Logistics' principal officers are listed in Exhibit B that is attached hereto and made a part of this application.

Low Carbon Logistics is financially capable of performing the services described herein, including the construction and operation of facilities for the transmission of carbon dioxide. Low Carbon Logistics is a wholly owned subsidiary of ExxonMobil Pipeline Company LLC, a Delaware limited liability company with financial results reported on a consolidated basis within ExxonMobil Pipeline Company LLC's financial statement (2024 balance sheet, income statement, and cash flow). Those financial statements are attached as Exhibit C hereto and made a part of this application.

## **II. INFORMATION CONCERNING DENBURY GULF COAST**

Denbury Gulf Coast's exact legal name is Denbury Gulf Coast Pipelines, LLC, and it is a limited liability company organized under the laws of the State of Delaware. Denbury Gulf Coast's principal place of business is 5851 Legacy Circle, Suite 1200, Plano, Texas 75024, and its registered office in Delaware is located at 251 Little Falls Drive, Wilmington, Delaware 19808. Denbury Gulf Coast is legally qualified to do business in the State of Louisiana, and a certificate evidencing Denbury Gulf Coast's good standing and authorization to do business in the State of Louisiana issued by the Secretary of State of Louisiana is included in Exhibit A that is attached hereto and made a part of this application. Denbury Gulf Coast's registered agent for service of

process in the State of Louisiana is Corporation Service Company, 450 Laurel Street, 8th Floor, Baton Rouge, Louisiana 70801. The names and addresses of Denbury Gulf Coast's principal officers are listed in Exhibit B that is attached hereto and made a part of this application.

Denbury Gulf Coast is a wholly owned subsidiary of Exxon Mobil Corporation, a New Jersey corporation with financial results reported on a consolidated basis within Exxon Mobil Corporation's financial statement.<sup>1</sup>

### **III. NAMES AND ADDRESSES OF PERSONS FOR COMMUNICATIONS**

The name, title, and mailing address of the persons to whom communications concerning this application are to be addressed are as follows:

Low Carbon Logistics CCS Transport LLC  
22777 Springwoods Village Parkway  
Spring, Texas 77389  
Attn: Kelli McMahon, Project Right of Way and Claims Manager  
Daniel Cooper, Counsel

Denbury Gulf Coast Pipelines, LLC  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024  
Attn: Robert D. Tracy, General Counsel  
Brian P. Carlin, Vice President, Pipelines and Projects

### **IV. EXISTING CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY AND AMENDMENTS THERETO**

Denbury Gulf Coast obtained a certificate of public convenience and necessity on April 17, 2014, via PL Order No. 7203.<sup>2</sup> That certificate of public convenience and necessity remains in full force and effect. The certificate was for the "Lake Charles Lateral," which is a pipeline to be constructed in Calcasieu Parish, State of Louisiana, and which is intended to transport CO<sub>2</sub> from

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<sup>1</sup> The 2024 Form 10-K for Exxon Mobil Corporation can be accessed at <https://investor.exxonmobil.com/sec-filings/annual-reports#document-5101-0000034088-25-000010-1>.

<sup>2</sup> See Exhibit K, PL Order No. 7203.

the proposed Lake Charles Methanol Plant to the Green Pipeline System for transportation to EOR projects.<sup>3</sup> However, the project to construct the Lake Charles Methanol Plant previously stalled due to political and commercial challenges.

Since the issuance of the certificate in 2014, Exxon Mobil Corporation has acquired Denbury Gulf Coast, and it is now a wholly owned subsidiary of Exxon Mobil Corporation. Low Carbon Logistics is also a wholly owned subsidiary of Exxon Mobil Corporation. In light of this, Low Carbon Logistics seeks to assign and amend the prior certificate of public convenience and necessity into the name of Low Carbon Logistics, which will be the actual entity operating the pipeline in Calcasieu Parish for which the certificate was originally issued.

Second, while the prior certificate was to construct a 16-inch pipeline, Low Carbon Logistics seeks to further amend the certificate to reflect a reduced pipe diameter. Low Carbon Logistics now intends to construct and operate approximately 11.8 miles of up to 12-inch diameter carbon dioxide pipeline, as well as associated valves and meter stations.

Finally, Low Carbon Logistics seeks to amend the certificate to reflect a slightly different construction route for the Lake Charles Lateral.

## **V. DESCRIPTION OF LOW CARBON LOGISTICS' CURRENT AND PROPOSED OPERATIONS**

Low Carbon Logistics proposes to build and operate approximately 11.8 miles of up to 12-inch diameter carbon dioxide pipeline (the “*Lake Charles Lateral*”), as well as associated valves and meter stations. The Lake Charles Lateral will connect to the Lake Charles Methanol CO<sub>2</sub> custody measurement facility at the fence line of the Lake Charles Methanol Plant (the “*LCM Plant*”), which is to be located on the west bank of the Calcasieu River, near the Port

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<sup>3</sup> See Exhibit J, Denbury Gulf Coast Pipelines, LLC's Application for a Certificate of Public Convenience and Necessity in Docket No. PL 14-012, at p. 3.

of Lake Charles. The Lake Charles Lateral will cross under Interstate 10 and the Houston River, utilizing existing rights-of-way to the extent practicable, then connect with the existing Green Pipeline System<sup>4</sup> between Sulphur and DeQuincy, Louisiana. The integration of the Lake Charles Lateral into the existing Green Pipeline System supports the broader goals of reducing industrial emissions; aiding in the production of the products to be produced at the LCM Plant; and aiding in production from Enhanced Recovery Projects, including the reservoir-wide units for the Oyster Bayou Unit and the West Hastings Unit. The laying, maintaining, and operating of the proposed Lake Charles Lateral will improve the available transportation facilities for the movement of captured carbon dioxide to tertiary recovery projects; is commensurate with the general health, safety, welfare and prosperity of the State of Louisiana; and is and will be in the present and future public interest of the State of Louisiana.

Denbury Gulf Coast has been approved by the Commissioner of Conservation as the operator of a 24-inch carbon dioxide pipeline (the “*Green Pipeline – LA*”) that consists of a pipeline originating in Donaldsonville, Louisiana and continuing approximately 200 miles west across St. James, Ascension, Iberville, West Baton Rouge, Pointe Coupee, St. Landry, Acadia, Allen, Jefferson Davis, and Calcasieu Parishes, where it terminates at the Louisiana/Texas state line in Calcasieu Parish, Louisiana. An affiliate of the Applicants, Denbury Green Pipeline-Texas, LLC (“*DGPT*”), owns and operates a 24-inch carbon dioxide pipeline (the “*Green Pipeline – TX*”) that originates at the terminus of the Green Pipeline – LA at the Louisiana/Texas state line in the

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<sup>4</sup> The Green Pipeline System is shown in Exhibit E hereto and made a part of this application. The Green Pipeline System is comprised of pipelines running through both Louisiana and Texas. Under the prior Orders from the Louisiana Office of Conservation, the term “Green Pipeline” was used to define the portion of the Green Pipeline System located in Louisiana, as that was the portion for which those prior orders were issued. *See* PL Order No. 6046, PL Order No. 6047, and PL Order No. 7187. However, for purposes of the present application, the portion of the Green Pipeline System that runs through Louisiana is referred to as “*Green Pipeline – LA*” for ease of discussion, as outlined in Section V in this application.



Sabine River in Orange County, Texas and continues approximately 122 miles west across southeast Texas, where it terminates at the West Hastings Field in Brazoria County, Texas. The “Green Pipeline System” includes both the Green Pipeline – LA and the Green Pipeline – TX.

#### **VI. MAP OF PROPOSED PIPELINE**

The proposed Lake Charles Lateral is shown on the map attached as Exhibit D hereto and made a part of this application. The entire Green Pipeline System is shown on the map attached as Exhibit E hereto and made a part of this application.

#### **VII. SOURCE OF CARBON DIOXIDE**

The source of carbon dioxide for the Lake Charles Lateral is the LCM Plant owned and operated by Lake Charles Methanol, LLC. The carbon dioxide will be captured and compressed from the LCM Plant and delivered through a point of interconnection between the Lake Charles Lateral and the LCM Plant at the CO<sub>2</sub> custody measurement facility located at the fence line of the LCM Plant.

#### **VIII. POINTS OF CARBON DIOXIDE ENHANCED RECOVERY**

Low Carbon Logistics’ proposed plans are to deliver the carbon dioxide to approved Enhanced Recovery Projects, including the reservoir-wide units for the Oyster Bayou Unit and the West Hastings Unit. Low Carbon Logistics will deliver carbon dioxide to DGPT through the Green Pipeline – LA’s interconnection with the Green Pipeline – TX, and DGPT will deliver carbon dioxide to Low Carbon Logistics’ affiliate, Denbury Onshore, LLC, at point(s) of interconnection between the Green Pipeline – TX and (1) the Oyster Bayou Unit at the CO<sub>2</sub> custody measurement facility located at Lat/Long 29.69163, -94.50921, and (2) the West Hastings Unit at the CO<sub>2</sub> custody measurement facility located at Lat/Long 29.49841, -95.26415.

## **IX. POINTS OF PROPOSED INTERCONNECTION**

The proposed interconnections for the Lake Charles Lateral at this time are with the LCM Plant at the CO<sub>2</sub> custody measurement facility located at the fence line of the LCM Plant, and with the Green Pipeline – LA, which was approved for the transportation of carbon dioxide by PL Order Nos. 6046 and 6047 (each dated January 30, 2008), as amended by PL Order No. 7187, as well as PL Order No. 8629 and PL Order No. 8631.

## **X. ANTICIPATED VOLUMES**

Low Carbon Logistics anticipates that the initial volume of carbon dioxide which will be transported through the proposed Lake Charles Lateral will amount to approximately 1.1 MMt per annum with potential future flowrates up to 4 MMt per annum.

## **XI. LIST OF INTERESTED PARTIES**

A list of names and addresses of interested parties is attached as Exhibit F hereto and made a part of this application. Low Carbon Logistics has made a diligent effort to obtain this list, as shown by the affidavit attached as Exhibit G hereto and made a part of this application.

## **XII. ORDERS APPROVING ENHANCED RECOVERY PROJECTS**

An Enhanced Recovery Project for the Oyster Bayou Unit was approved by the Railroad Commission of Texas by Final Order in Oil and Gas Docket No. 03-0265447, and an Enhanced Recovery Project for the West Hastings Unit was approved by the Railroad Commission of Texas by Final Order in Oil and Gas Docket No. 3-85,302 (collectively, the “*Final Orders*”). In accordance with Louisiana Revised Statutes § 30:4(C)(17)(b), which requires in certain circumstances that the Commissioner of Conservation confirm that the applicable regulatory authority has approved or authorized the injection of carbon dioxide in association with the Enhanced Recovery Project located in another state, Applicants attach:

- Exhibit H-1, which is a copy of a certified copy of the Final Orders; and
- Exhibit H-2, which is an Affidavit of a representative from Low Carbon Logistics confirming that Denbury Onshore, LLC, is currently injecting carbon dioxide into the Oyster Bayou Unit and the West Hastings Unit pursuant to the Final Orders, and such units are currently producing oil as a result of the injection.

### **XIII. NOTICE OF FILING OF APPLICATION**

Public notice of this application and the hearing called to consider it shall be given by the Department by publication in the official journal of the State of Louisiana not less than 10 days prior to the public hearing, as provided in Louisiana Administrative Code Title 43, Part XI, Section 3503. Notice shall be given by Applicants to all interested parties pursuant to Louisiana Administrative Code Title 43, Part XI, Section 3503, by mailing copies of this application and the public notice issued by the Department to said interested parties.

### **XIV. LOW CARBON LOGISTICS' ABILITY TO CONFORM TO LAW AND REGULATIONS**

Low Carbon Logistics is able and willing to properly do the acts and perform the services proposed in this application and to conform to all applicable provisions of Title 30 of the Louisiana Revised Statutes, including La. R.S. § 30:4(C)(17). Low Carbon Logistics is able and willing to conform to applicable regulations, including those related to the construction, design, operation, and safety of the facilities.

As demonstrated in this application, the proposed facilities are reasonably necessary to serve approved Enhanced Recovery Projects, including the reservoir-wide units for the Oyster Bayou Unit and the West Hastings Unit.

### **XV. PUBLIC INTEREST**

The proposed Lake Charles Lateral is or will be required by the present or future public interest. The proposed Lake Charles Lateral will be used to serve approved Enhanced Recovery

Projects, including the reservoir-wide units for the Oyster Bayou Unit and the West Hastings Unit. The laying, maintaining, and operating of the proposed Lake Charles Lateral will improve the available transportation facilities for the movement of captured carbon dioxide to Enhanced Recovery Projects; is commensurate with the general health, safety, welfare and prosperity of the State of Louisiana; and is and will be in the present and future public interest of the State of Louisiana.

**XVI. FORM PL-4**

A completed form PL-4 is attached as Exhibit I hereto and made a part of this application.

**XVII. TABLE OF EXHIBITS**

The following exhibits are attached to and made a part of this application:

<u>Exhibit A</u>	Certificates of good standing and authorization to do business in the State of Louisiana
<u>Exhibit B</u>	Names and addresses of Applicants' principal officers
<u>Exhibit C</u>	Current financial statements of ExxonMobil Pipeline Company LLC
<u>Exhibit D</u>	Map of the proposed Lake Charles Lateral
<u>Exhibit E</u>	Map of the Green Pipeline System
<u>Exhibit F</u>	List of names and addresses of interested parties
<u>Exhibit G</u>	Affidavit of Low Carbon Logistics' effort to obtain list of names and addresses of interested parties
<u>Exhibit H-1</u>	Copy of certified copies of Final Orders
<u>Exhibit H-2</u>	Affidavit of Low Carbon Logistics CCS Transport LLC representative
<u>Exhibit H-2(1)</u>	Active CO <sub>2</sub> Injection Wells Oyster Bayou Unit
<u>Exhibit H-2(2)</u>	Active CO <sub>2</sub> Injection Wells West Hastings Unit

<u>Exhibit H-2(3)</u>	Copy of Well #503 Approved Permit (API No. 4207102313) Oyster Bayou Unit
<u>Exhibit H-2(4)</u>	Copy of Well #1190 Approved Permit (API No. 4203933081) West Hastings Unit
<u>Exhibit H-2(5a)</u>	Enhanced Oil Recovery Project and Area Designation Approval Application Oyster Bayou Unit
<u>Exhibit H-2(5b)</u>	Enhanced Oil Recovery Project and Area Designation Approval Letter Oyster Bayou Unit
<u>Exhibit H-2(6a)</u>	Enhanced Oil Recovery Project and Area Designation Approval Application West Hastings Unit
<u>Exhibit H-2(6b)</u>	Enhanced Oil Recovery Project and Area Designation Approval Letter West Hastings Unit
<u>Exhibit I</u>	Form PL-4
<u>Exhibit J</u>	Denbury Gulf Coast Pipelines, LLC's Application for a Certificate of Public Convenience and Necessity in Docket No. PL 14-012
<u>Exhibit K</u>	PL Order No. 7203

**APPLICANTS RESPECTFULLY REQUESTS:**

1. That the Secretary set the above matter for hearing and issue the required public notice of such hearing;
2. That, after a hearing duly called and held, the Secretary assign and amend the previously granted certificate of public convenience and necessity (PL Order. No. 7203), pursuant to Louisiana Revised Statutes § 30:4(C)(17) and Louisiana Administrative Code Title 43, Part XI, Section 3501, for facilities to be used for the transmission of carbon dioxide to serve tertiary recovery projects for the enhanced recovery of liquid or gaseous hydrocarbons, including the reservoir-wide units for the (a) Oyster Bayou Unit, Chambers County, Texas, and (b) West Hastings Unit, Brazoria and Galveston Counties, Texas, as described in this application; and
3. That the Secretary issue such other orders and take such other actions as may be required to authorize and implement the requests of Applicants herein.

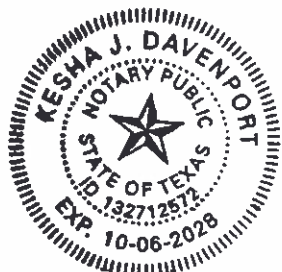
**LOW CARBON LOGISTICS CCS TRANSPORT LLC**

## VERIFICATION OF APPLICATION

Before me, the undersigned Notary Public, duly commissioned, personally came and appeared **DANIEL G. HRACHOVY**, who being duly sworn, did upon his oath verify on behalf of **LOW CARBON LOGISTICS CCS TRANSPORT LLC**, that the information contained in the above and foregoing application is true and correct to the best of his knowledge and that he has the authority to make such application.

SWORN TO AND SUBSCRIBED before me on November 21, 2025.

My commission expires: 10-6-2028



**DENBURY GULF COAST PIPELINES, LLC**

## VERIFICATION OF APPLICATION

Before me, the undersigned Notary Public, duly commissioned, personally came and appeared **BRIAN P. CARLIN**, who being duly sworn, did upon his oath verify on behalf of **DENBURY GULF COAST PIPELINES, LLC** that the information contained in the above and foregoing application is true and correct to the best of his knowledge and that he has the authority to make such application.

SWORN TO AND SUBSCRIBED before me on December 18, 2025.

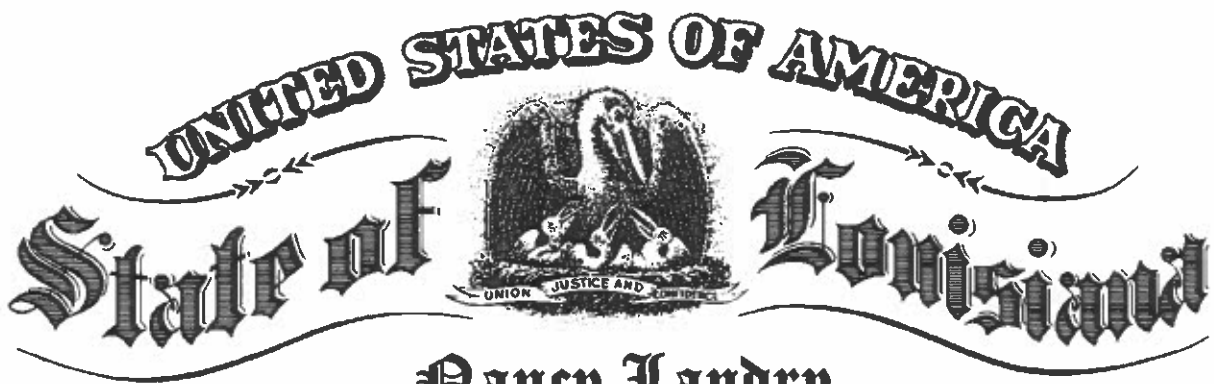


My commission expires: June 8, 2026

**EXHIBIT A**

*[Begins on Following Page]*





**Nancy Landry**  
SECRETARY OF STATE

*As Secretary of State of the State of Louisiana, I do hereby Certify that*

**LOW CARBON LOGISTICS CCS TRANSPORT LLC**

A limited liability company domiciled in WILMINGTON, DELAWARE,

Filed charter and qualified to do business in this State on February 09, 2023,

I further certify that the records of this Office indicate the company has paid all fees due the Secretary of State, and so far as the Office of the Secretary of State is concerned, is in good standing and is authorized to do business in this State.

I further certify that this certificate is not intended to reflect the financial condition of this company since this information is not available from the records of this Office.

In testimony whereof, I have hereunto set my hand and caused the Seal of my Office to be affixed at the City of Baton Rouge on,

November 17, 2025

*Nancy Landry*

*Secretary of State*

Web 45262902Q



Certificate ID: 12115053#5DF52

To validate this certificate, visit the following web site, go to **Business Services**, **Search for Louisiana Business Filings**, **Validate a Certificate**, then follow the instructions displayed.  
[www.sos.la.gov](http://www.sos.la.gov)



**Nancy Landry**  
SECRETARY OF STATE

*As Secretary of State of the State of Louisiana, I do hereby Certify that*

**DENBURY GULF COAST PIPELINES, LLC**

A limited liability company domiciled in WILMINGTON, DELAWARE,

Filed charter and qualified to do business in this State on December 10, 2010,

I further certify that the records of this Office indicate the company has paid all fees due the Secretary of State, and so far as the Office of the Secretary of State is concerned, is in good standing and is authorized to do business in this State.

I further certify that this certificate is not intended to reflect the financial condition of this company since this information is not available from the records of this Office.

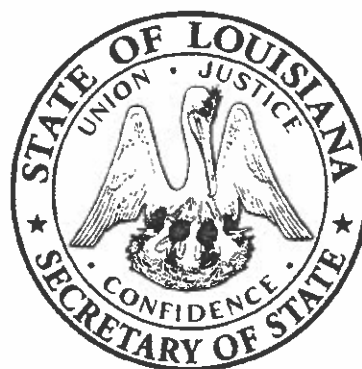
In testimony whereof, I have hereunto set my hand and caused the Seal of my Office to be affixed at the City of Baton Rouge on,

November 17, 2025

*Nancy Landry*

*Secretary of State*

Web 40371226Q



Certificate ID: 12115048#6QK73

To validate this certificate, visit the following web site, go to **Business Services, Search for Louisiana Business Filings, Validate a Certificate**, then follow the instructions displayed.  
**[www.sos.la.gov](http://www.sos.la.gov)**

**EXHIBIT B**

*[Begins on Following Page]*

**OFFICERS OF LOW CARBON LOGISTICS CCS TRANSPORT LLC**

**Steven A. Yatauro**

President

22777 Springwoods Village Parkway  
Spring, Texas 77389

**Kevin Andrews**

Vice President

22777 Springwoods Village Parkway  
Spring, Texas 77389

**Saul Flota**

Vice President

22777 Springwoods Village Parkway  
Spring, Texas 77389

**Aaron J. Troy**

Vice President

22777 Springwoods Village Parkway  
Spring, Texas 77389

**Monica D. Glaze**

Secretary

22777 Springwoods Village Parkway  
Spring, Texas 77389

**Andrew C. Corbin**

Treasurer

22777 Springwoods Village Parkway  
Spring, Texas 77389

**Mark L. Lee**

Controller

22777 Springwoods Village Parkway  
Spring, Texas 77389

**Sara A. Arellano**

Assistant Secretary

22777 Springwoods Village Parkway  
Spring, Texas 77389

**Juliana L. Schmoker**

Assistant Secretary

22777 Springwoods Village Parkway  
Spring, Texas 77389

**Blake A. Hayes**

Assistant Treasurer

22777 Springwoods Village Parkway  
Spring, Texas 77389

## OFFICERS OF DENBURY GULF COAST PIPELINES, LLC

**Pamela J. Heatherington**

President  
Chief Executive Officer  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Neil R. Hartley**

Chief Financial Officer  
Executive Vice President  
Treasurer  
Assistant Secretary  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Bruce Chalton**

Senior Vice President, Carbon Capture,  
Utilization and Storage  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Severin M. Høie**

Vice President, Health, Safety and  
Environmental  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Lucía Tissone**

Vice President, Human Relations  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Brian P. Carlin**

Vice President, Pipeline and Projects  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Sarah M. Klepper**

Vice President, North Region Operations  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Jason P. Simon**

Assistant Secretary  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**David C. Haeberle**

Chief Operating Officer  
Executive Vice President  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Robert D. Tracy**

Chief Administrative Officer  
Executive Vice President  
General Counsel  
Secretary  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Kathryn Jack**

Vice President, Information Technology  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Anna F. DeVault**

Vice President, Procurement  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Jack W. Lewis**

Vice President, Gulf Coast Region  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Scott D. Henderson**

Vice President, CCUS Operations  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Sara A. Arellano**

Assistant Secretary  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**Juliana L. Schmoker**

Assistant Secretary  
5851 Legacy Circle, Suite 1200  
Plano, Texas 75024

**EXHIBIT C**

*[Begins on Following Page]*

Name of Respondent ExxonMobil Pipeline Company LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 04/15/2025	Year/Period of Report End of: 2024/ Q4
Comparative Balance Sheet Statement					
Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)	
	CURRENT ASSETS				
1	Cash (10)		43,330,767	43,773,335	
2	Special Deposits (10-5)				
3	Temporary Investments (11)				
4	Notes Receivable (12)				
5	Receivables from Affiliated Companies (13)	200	587,497,912	611,301,119	
6	Accounts Receivable (14)		37,744,828	31,439,682	
7	Accumulated Provision For Uncollectible Accounts (14-5)				
8	Interest and Dividends Receivable (15)				
9	Oil Inventory (16)				
10	Material and Supplies (17)		16,941,842	15,865,696	
11	Prepayment (18)		3,953,291	3,808,511	
12	Other Current Assets (19)		14,168,610	2,141,021	
13	Deferred Income Tax Assets (19-5)	230	2,964,242	2,921,875	
14	TOTAL Current Assets (Total of lines 1 thru 13)		706,601,492	711,251,239	
	INVESTMENTS AND SPECIAL FUNDS				
	Investments in Affiliated Companies (20):				
15	Stocks	202	15,825,077	14,488,719	
16	Bonds	202			
17	Other Secured Obligations	202			
18	Unsecured Notes	202			
19	Investment Advances	202	315,583,333	321,453,085	
20	Undistributed Earnings from Certain Invest. in Acct. 20	204	51,955,696	47,922,610	
	Other Investments (21):				
21	Stocks				
22	Bonds				
23	Other Secured Obligations				
24	Unsecured Notes				
25	Investment Advances				

Comparative Balance Sheet Statement				
Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
26	Sinking and other funds (22)			
27	TOTAL Investment and Special Funds (Total lines 15 thru 26)		383,364,106	383,864,414
	TANGIBLE PROPERTY			
28	Carrier Property (30)	213 & 215	4,180,533,731	4,156,117,569
29	(Less) Accrued Depreciation-Carrier Property (31)	216 & 217	2,250,968,180	2,207,661,648
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		1,929,565,551	1,948,455,921
32	Operating Oil Supply (33)			
33	Noncarrier Property (34)	220	1,198,526,859	1,149,261,371
34	(Less) Accrued Depreciation-Noncarrier Property (35)		249,404,192	226,670,155
35	Net Noncarrier Property (Line 33 less 34)		949,122,667	922,591,216
36	TOTAL Tangible Property (Total of lines 31, 32, and 35)		2,878,688,218	2,871,047,137
	OTHER ASSETS AND DEFERRED CHARGES			
37	Organization Costs and Other Intangibles (40)		5,977,318	6,174,088
38	(Less) Accrued Amortization of Intangibles (41)		1,825,758	1,365,989
40	Miscellaneous Other Assets (43)		80,861,024	76,448,208
41	Other Deferred Charges (44)	221	4,455,612	2,505,585
42	Accumulated Deferred Income Tax Assets (45)	230	146,656,339	148,599,422
43	Derivative Instrument Assets (46)			
44	Derivative Instrument Assets - Hedges (47)			
45	TOTAL Other Assets and Deferred Charges (37 thru 44)		236,124,535	232,361,314
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)		4,204,778,351	4,198,524,104
	CURRENT LIABILITIES			
47	Notes Payable (50)			
48	Payables to Affiliated Companies (51)	225	152,685,022	129,633,255
49	Accounts Payable (52)		56,354,763	80,117,327
50	Salaries and Wages Payable (53)		4,135,381	3,451,640
51	Interest Payable (54)		438,681	529,885
52	Dividends Payable (55)			



Comparative Balance Sheet Statement				
Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
53	Taxes Payable (56)		31,216,872	4,228,520
54	Long-Term Debt - Payable Within One Year (57)	226		
55	Other Current Liabilities (58)		68,831,182	75,334,880
56	Deferred Income Tax Liabilities (59)	230		
57	TOTAL Current Liabilities (Total of lines 47 thru 56)		313,661,901	293,295,507
	NONCURRENT LIABILITIES			
58	Long-Term Debt - Payable After One Year (60)	226	173,275,000	173,275,000
59	Unamortized Premium on Long-Term Debt (61)			
60	(Less) Unamortized Discount and Interest on Long-Term Debt (62)			
61	Other Noncurrent Liabilities (63)		229,934,782	132,743,672
62	Accumulated Deferred Income Tax Liabilities (64)	230	414,834,561	396,491,771
63	Derivative Instrument Liabilities (65)			
64	Derivative Instrument Liabilities - Hedges (66)			
65	Asset Retirement Obligations (67)		576,330,324	578,091,036
66	TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)		1,394,374,667	1,280,601,479
67	TOTAL Liabilities (Total of lines 57 and 66)		1,708,036,568	1,573,896,986
	STOCKHOLDERS' EQUITY			
68	Capital Stock (70)	251	0	20,201,000
69	Premiums on Capital Stock (71)		0	415,859
70	Capital Stock Subscriptions (72)			
71	Additional Paid-In Capital (73)	254	208,245,112	187,628,253
72	Appropriated Retained Income (74)	118		
73	Unappropriated Retained Income (75)	119	2,288,888,765	2,416,341,426
74	(Less) Treasury Stock (76)			
75	Accumulated Other Comprehensive Income (77)	116	(392,094)	40,580
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		2,496,741,783	2,624,627,118
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		4,204,778,351	4,198,524,104

Name of Respondent ExxonMobil Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/15/2025	Year/Period of Report End of: 2024/ Q4
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Income Statement						
Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
* Less applicable income taxes as reported on page 122						
	ORDINARY ITEMS - Carrier Operating Income					
1	Operating Revenues (600)	301	675,266,805	665,195,300		
2	(Less) Operating Expenses (610)	302	381,491,784	377,330,345		
3	Net Carrier Operating Income		293,775,021	287,864,955		
	Other Income and Deductions					
4	Income (Net) from Noncarrier Property (620)	335	302,140,982	253,568,065		
5	Interest and Dividend Income (From Investment under Cost Only) (630)	336	38,826,866	34,592,126		
6	Miscellaneous Income (640)	337	13,752,592	112,418,301		
7	Unusual or Infrequent Items--Credits (645)					
8	(Less) Interest Expense (650)		8,076,170	7,304,395		
9	(Less) Miscellaneous Income Charges (660)	337	489,110	5,989,884		
10	(Less) Unusual or Infrequent Items--Debit (665)					
11	Dividend Income (From Investments under Equity Only)		96,978,225	72,185,870		
12	Undistributed Earnings (Losses)	205	(797,238)	22,874,430		
13	Equity in Earnings (Losses) of Affiliated Companies (Total Lines 11 and 12)		96,180,987	95,060,300		
14	TOTAL Other Income and Deductions (Total Lines 4 thru 10 and 13)		442,336,147	482,344,513		
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		736,111,168	770,209,468		
16	(Less) Income Taxes on Income from Continuing Operations (670)		141,085,998	146,269,166		
17	(Less) Provision for Deferred Taxes (671)	230	28,477,834	28,427,824		

Income Statement						
Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
* Less applicable income taxes as reported on page 122						
18	Income (Loss) from Continuing Operations (Total Lines 15 thru 17)		566,547,336	595,512,478		
	Discontinued Operations					
19	Income (Loss) from Operations of Discontinued Segments (675)*					
20	Gain (Loss) on Disposal of Discontinued Segments (676)*		0	11,728,776		
21	TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)		0	11,728,776		
22	Income (Loss) before Extraordinary Items (Total Lines 18 and 21)		566,547,336	607,241,254		
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES					
23	Extraordinary Items -- Net -- (Debit) Credit (680)	337				
24	Income Taxes on Extraordinary Items -- Debit (Credit) (695)	337				
25	Provision for Deferred Taxes -- Extraordinary Items (696)	230	0	0		
26	TOTAL Extraordinary Items (Total Lines 23 thru 25)		0	0		
27	Cumulative Effect of Changes in Accounting Principles (697)*					
28	TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27)		0	0		
29	Net Income (Loss) (Total Lines 22 and 28)		566,547,336	607,241,254		

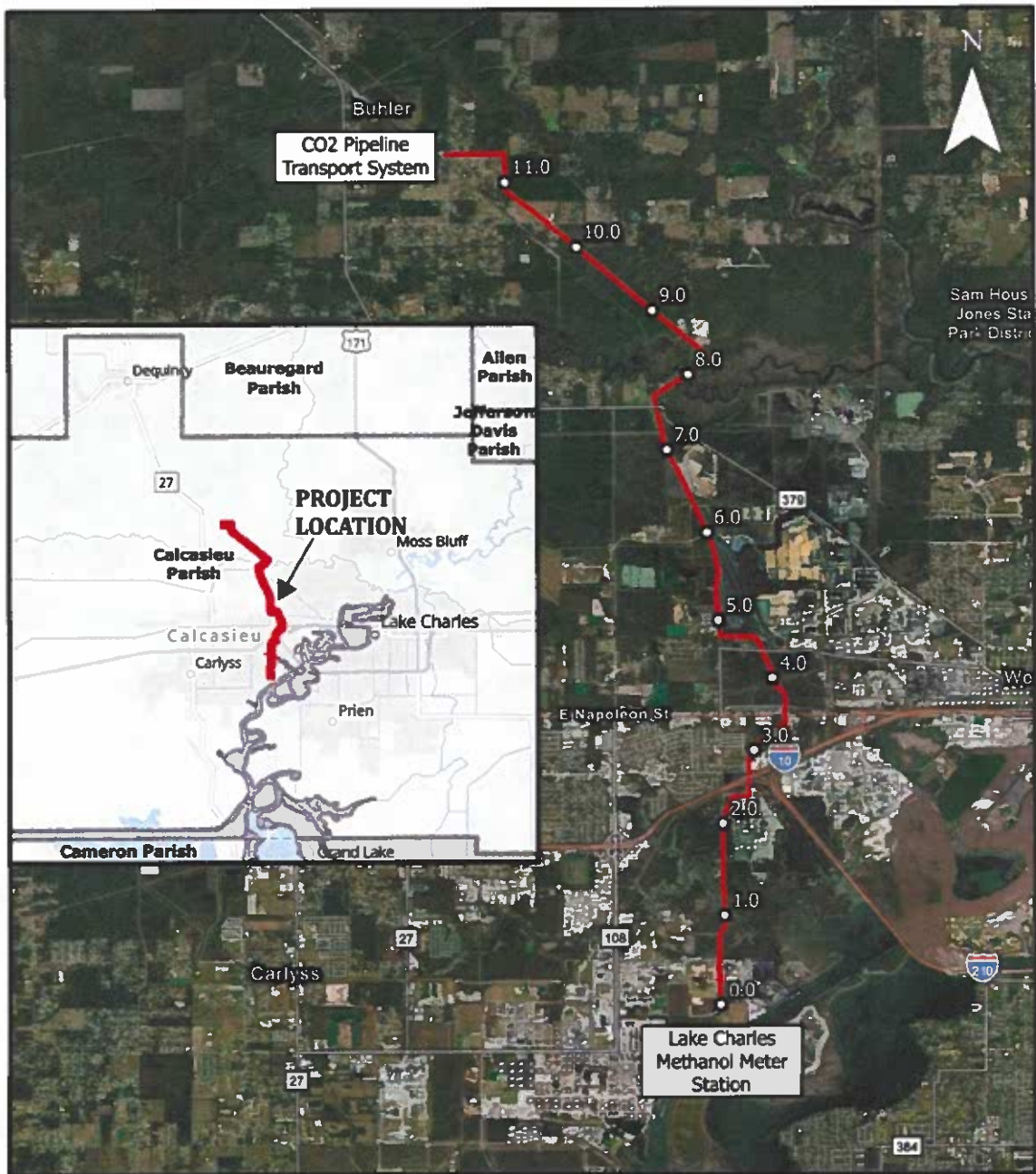
Name of Respondent ExxonMobil Pipeline Company LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/15/2025	Year/Period of Report End of: 2024/ Q4
Statement of Cash Flows				
Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)	
1	Cash Flow from Operating Activities:			
2	Net Income	566,547,336	607,241,254	
3	Noncash Charges (Credits) to Income:			
4	Depreciation	87,572,381	82,697,419	
5	Amortization			
6	Other Non Cash Adjustments			
6.1	Provision for Dismantlement, Restoration & Removal			
6.2	Post Retirement Benefits	1,173,757	3,045,204	
6.3	Net (Increase) Decrease in Other Miscellaneous Assets	(4,412,812)	161,072	
8	Deferred Income Taxes	20,243,506	31,074,314	
10	Net (Increase) Decrease in Receivables	17,498,061	(58,984,544)	
11	Net (Increase) Decrease in Inventory	(1,076,146)	(1,155,869)	
12	Net Increase (Decrease) in Payables and Accrued Expenses	116,042,277	147,280,612	
14	Other			
14.1	Other:	0	0	
14.2	Prepaid and Deferred	(14,122,396)	(5,595,997)	
14.3	Additional Paid in Capital	0	0	
14.4	Undistributed Earnings from Equity Companies	(4,033,086)	(22,874,430)	
14.5	Payments to settle Asset Retirement Obligation	(1,760,712)	(2,936,462)	
14.6	(Gain)/Loss Sale on Property Assets	0	0	
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	783,672,166	779,952,573	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Carrier Property:	(43,390,733)	(39,206,097)	
27	Gross Additions to Noncarrier Property	(50,639,426)	(192,859,490)	
28	Other			
28.1	Retirement	2,028,808	25,405,593	
28.2	Transfer	(2,728,270)	30,104,462	
28.3	Other	172,697	(3,705,266)	

Statement of Cash Flows			
Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(94,556,924)	(180,260,798)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	4,100,720	(74,333,141)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net Increase (Decrease) in Payables and Accrued Expenses	(91,204)	42,816
52	Other		
52.1	Other:		
52.2	Net (Increase) Decrease in Temporary Investments		
57	Net Cash Provided by (Used in) Investing Activities (Total of Lines 34 thru 55)	(90,547,408)	(254,551,123)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Capital Stock		
63	Other		
63.1	Other:		
66	Net Increase in Short-Term Debt (c)		
67	Other		
67.1	Other:		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)		
72	Payment for Retirement of:		
73	Long-term Debt (b)		
74	Capital Stock		

Statement of Cash Flows			
Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
75	Other		
75.1	Other:		0
75.2	Increase (Decrease) to Equity due to Minimum Pension Liability Adj	432,674	(3,405,937)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Capital Stock	(694,000,000)	(500,000,000)
81	Other		
81.1	Other:		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(693,567,326)	(503,405,937)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of Lines 22, 57, and 83)	(442,568)	21,995,513
88	Cash and Cash Equivalents at Beginning of Year	43,773,335	21,777,822
90	Cash and Cash Equivalents at End of Year	43,330,767	43,773,335

EXHIBIT D

Map of Lake Charles Lateral



0 0.63 1.25 2.5 Miles

Legend

- PROPOSED ROUTE
- LOUISIANA PARISHES

Lake Charles Lateral Project  
Vicinity Map  
Proposed Route

SCALE  
1 inch equals 8,000 feet



**Green Pipeline**

**Lake Charles Pump Station**  
Capacity: 1.5-7 MTA

**Beaumont Pump Station**  
Capacity: 3-14 MTA

**Oyster Bayou**

**CF Industrial Area**  
Compressor  
Capacity: 2 MTA  
Compressor  
Capacity: 0.8 MTA

**Map Legend:**

- Station ID
- Green Pipeline
- Beaumont Compressor Station
- CF Industrial Area
- Pipeline Station

**Table:**

Station ID	Capacity (MTA)	Ownership
Lake Charles Pump Station	1.5-7	City of Denton
Beaumont Pump Station	3-14	City of Denton
CF Industrial Area Compressor	2	City of Denton
CF Industrial Area Compressor	0.8	City of Denton



EXHIBIT F

LAKE CHARLES HARBOR & TERMINAL DISTRICT  
P O BOX 3753  
LAKE CHARLES, LA 70602

LOUISIANA PIGMENT CO LP  
3300 BAYOU D'INDE RD  
WESTLAKE, LA 70669-8102

SULPHUR, CITY OF  
P.O. BOX 1309  
SULPHUR, LA 70664-1309

ASHLEY, SUSAN MARIE HOPSON, ET AL  
108 LONGWOOD AVE  
LAKEWAY, TX 78734-4650

SULPHUR PROPERTIES INC, ET AL  
3311 ERNEST ST SUITE A  
LAKE CHARLES, LA 70601

MOSS, HENRY MARVIN, ET AL  
C/O JILL HINES  
1504 JULIE DR  
SULPHUR, LA 70663

EAGLE US 2 LLC  
ATTN: TAX DEPARTMENT  
2801 POST OAK BLVD STE 600  
HOUSTON, TX 77056

CITGO PETROLEUM CORPORATION  
P O BOX 4689  
ATTN: PROPERTY TAX  
HOUSTON, TX 77210-3758

WASHAMERICA INC  
3700 PETE MANENA RD  
WESTLAKE, LA 70669

WILLIAMS, LORRAINE W TESTAMENTARY TRUST  
C/O ARGENT TRUST COMPANY  
6280 DELAWARE STE B  
BEAUMONT, TX 77706

SERVICE INTERNATIONAL OF SWLA LLC  
3530 HECKER RD  
IOWA, LA 70647

BALLARD, RICHARD LEE II, ET UX  
984 JESSE ST  
SULPHUR, LA 70663

PRICE, ERIC, ET UX  
974 JESSE ST  
SULPHUR, LA 70663

FUGATT, PAUL R, ET UX  
964 JESSE ST  
SULPHUR, LA 70663

FONTENOT, DENNIS JOHN, ET UX  
954 JESSE ST  
SULPHUR, LA 70663

KRISTENSEN, LUCY L, ET AL  
944 JESSE ST  
SULPHUR, LA 70663

MMM ENTERPRISES LLC  
5175 MAPLEWOOD DR  
SULPHUR, LA 70663

NAVARRE VENTURES PRATER LLC  
2225 LONGUE VUE DR  
LAKE CHARLES, LA 70605

SCL PROPERTIES LLC  
P O BOX 87  
SULPHUR, LA 70664

PROSAPIA FIDELIS LLC, ET AL  
5131 MAPLEWOOD DR  
SULPHUR, LA 70663

SOUTHERN AMUSEMENT COMPANY INC  
P O BOX 1109  
LAKE CHARLES, LA 70602

H & H PROPERTIES INC  
P O BOX 1202  
KEMAH, TX 77565

BCL PROPERTIES LLC  
1331 E NAPOLEON ST  
SULPHUR, LA 70663

SVK LLC  
P O BOX 3207  
LAKE CHARLES, LA 70602-3207

BRIDGEPOINT LLC  
1424 RYAN ST  
LAKE CHARLES, LA 70601

HAESE, SHANNON MARC, ET AL  
C/O BRIDGEPOINT LLC  
1424 RYAN ST  
LAKE CHARLES, LA 70601

UNION PACIFIC RAILROAD COMPANY  
PROPERTY TAX DEPT  
1400 DOUGLAS ST STOP 1640  
OMAHA, NE 68179-1640

SASOL CHEMICALS (USA) LLC  
ATTN: TAX DEPART - SUSAN MUSCH  
12120 WICKCHESTER LANE  
HOUSTON, TX 77079

AXIALL LLC  
ATTN: TAX DEPT  
2801 POST OAK BLVD STE 600  
HOUSTON, TX 77056

EDWARDS, FRANK  
C/O MCKEEVER EDWARDS  
4002 E BURTON  
SULPHUR, LA 70663-2022

PHILLIPS 66 COMPANY  
PROPERTY TAX  
2331 CITYWEST BLVD  
HOUSTON, TX 77042

HACKBERRY INVESTMENTS FOUR LLC  
P O BOX 96  
WATSON, LA 70786

KANSAS CITY SOUTHERN RAILWAY COMPANY  
ATTN: CLAIRE CHASE  
P O BOX 219335  
KANSAS CITY, MO 64121-9335

CALCASIEU PARISH POLICE JURY  
P O BOX 1583  
LAKE CHARLES, LA 70602

SEWER DISTRICT NO. 8 OF WARD FOUR OF  
CALCASIEU PARISH  
C/O CALCASIEU PARISH POLICE JURY  
P O DRAWER 3287  
LAKE CHARLES, LA 70602-3287

DENBURY GULF COAST PIPELINES LLC  
ATTN: PROPERTY TAX  
5851 LEGACY CIR STE 1200  
PLANO, TX 75024

COMMUNITY CENTER AND PLAYGROUND DIST  
NO 2  
P O BOX 207  
SULPHUR, LA 70664-0207

MATHESON TRI-GAS INC  
3 MOUNTAINVIEW RD  
WARREN, NJ 07059

VINCENT, ELI JR ESTATE  
C/O MICHELLE K SIMS  
3806 CROW VALLERY DR  
MISSOURI CITY, TX 77459

SABINE RIVER AUTHORITY, STATE OF LOUISIANA  
15091 TEXAS HWY  
MANY, LA 71449

HARDEY, JERRY A, ET UX  
2411 MILLER AVE  
WESTLAKE, LA 70669

SPRINT RAIL PARTNERS LLC  
801 FAIRMONT PKWY NUMBER 1309  
LA PORTE, TX 77571

SOUTHERN GULF RAILWAY COMPANY  
ATTN: TAX DEPT  
L-ENT-12A  
P O BOX 61000  
NEW ORLEANS, LA 70161

GOODE, EDWARD JOSEPH  
1849 E HOUSTON RIVER RD  
SULPHUR, LA 70663

GUIDRY, VIOLA JANE DIETZ ESTATE  
C/O SCOTT LEGER  
2462 LOT 2 ASPEN RD  
EGAN, LA 70531

HOOKS-MCMAHON FAMILY LLC, ET AL  
C/O KIM MCMAHON  
866 RIVERS EDGE RD  
WESTLAKE, LA 70669

ENTERGY LOUISIANA LLC  
TAX DEPT L-ENT-15N  
639 LOYOLA AVE  
NEW ORLEANS, LA 70113

HOUSTON RIVER LAND LLC, ET AL  
435 MIMS RD  
WESTLAKE, LA 70669

HIS HEIRS LLC  
366 THERIOT RD  
DEQUINCY, LA 70633

KILE INVESTMENTS LLC  
P O BOX 511  
WESTLAKE, LA 70669

WISE, LARRY HUNT  
809 E NAPOLEON ST  
SULPHUR, LA 70663

WISE, EBRON W  
C/O LARRY HUNT WISE  
809 E NAPOLEON ST  
SULPHUR, LA 70663

GORUM, FREDERICKA MCCAIN, ET AL  
459 OLD HWY 171  
LAKE CHARLES, LA 70611

CARMOUCHE, VIRGINIA  
C/O MAURA CARMOUCHE MIZE  
6539 WHITE OLEANDER CR W  
LAKE CHARLES, LA 70605

MERCHANT, KENNETH GERALD, ET UX  
P O BOX 93  
LAKE CHARLES, LA 70602

FIELDS, RUBIN ISAAC SR, ET AL  
4159 BROADWAY AVE  
DES MOINES, IA 50317

SALLIER, HORACE R  
C/O WANDA SALLIER  
226 WILLOWDALE DR  
GRAY, LA 70359

SALLIER, IRVING  
C/O APRIL SALLIER  
P O BOX 1344  
MARKSVILLE, LA 71351

BROWN, ALMA JUNE  
P O BOX 923  
DEQUINCY, LA 70633-0923

ROTHWELL, DAN RENEE, ET AL  
C/O TRINA ROTHWELL  
3831 COMMERCE ST  
DALLAS, TX 75226-1767

ECHEGOYEN, JULIE ELIZABETH  
11399 JUBAN PARC AVE  
DENHAM SPRINGS, LA 70726

ROBIRA, JOHN JR ESTATE, ET AL  
519 ARCHWOOD ST  
LAKE CHARLES, LA 70605-6595

ROMERO, JOSHUA LUKE, ET UX  
958 MAGDALENA ST  
SULPHUR, LA 70663

MCGOWEN, HENRY  
1703 CROFTON PRWY  
CROFTON, MD 21114

JORDAN, STEVE M, ET AL  
P.O. BOX 1863  
Lake Charles, LA. 70602

SCOTT MOFFETT INVESTMENTS LLC  
210 DR. MICHAEL DEBAKEY DR  
LAKE CHARLES, LA 70601

TROESSER, KELLI JO  
3223 HENDERSON BAYOU RD  
LAKE CHARLES, LA 70605

TROESSER, VICKI MURRELL  
497 HIGH HOPE RD  
SULPHUR, LA 70663

MURRELL, RETHA MARGUERITE  
2020 SAUNIER ST  
SULPHUR, LA 70663-6816

MURRELL, GEORGE NATHAN, ET UX  
C/O Vicki Troesser  
497 HIGH HOPE RD  
SULPHUR, LA 70663

TROESSER, VICKI MURRELL  
497 HIGH HOPE RD  
SULPHUR, LA 70663

PERRY, JUSTIN DAVID, ET UX  
476 HIGH HOPE RD  
SULPHUR, LA 70663

ADAMS, ELIZABETH LAYNE, ET AL  
C/O JACK K PERRY  
518 HIGH HOPE RD  
SULPHUR, LA 70663

ROBBINS, GARY DALE  
3727 E VERNON ST  
SULPHUR, LA 70663-9801

KELLEBREW, JOSHUA LEE, ET UX  
3728 E VERNON ST  
SULPHUR, LA 70663

VINCENT HEIRS INC  
1890 SWISCO RD,  
SULPHUR LA 70665

R L P LAND ENTERPRISE INC  
2691 E GAUTHIER RD  
LAKE CHARLES, LA 70607

EDWARDS, JIMMY L, ET UX  
3708 E ADRIENNE LN  
SULPHUR, LA 70663-0017

MCCONNELL, GLEN M, ET UX  
467 BANKS RD  
SULPHUR, LA 70663-0017

MARTINEZ, NATALIE ANNE, ET AL  
C/O RAYMOND V REEDS JR  
2691 E GAUTHIER RD  
LAKE CHARLES, LA 70607

PESHOFF, HARVEY DEAN, ET UX  
472 BANKENS RD  
SULPHUR, LA 70663-0017

LINDSAY, ANN CROWE  
17 FAIRWAY LN  
LAKE CHARLES, LA 70605-5901

LYONS, KENNETH PAUL  
LYONS, EDWARD DANIEL  
531 W LINCOLN ST  
SULPHUR, LA 70663

GREVEMBERG, CHRISTY HATLEY  
3705 EVELYN ST  
SULPHUR, LA 70663

BEAUREGARD ELECTRIC COOPERATIVE INC  
ATTN: ACCOUNTS PAYABLE  
P O DRAWER 970  
DERIDDER, LA 70634

GOOGE, JASON SCOTT  
3707 RUTH ST  
SULPHUR, LA 70663-0032

DENBURY GULF COAST PIPELINES LLC  
C/O PROPERTY TAX DEPT  
5851 LEGACY CIR STE 1200  
PLANO, TX 75024

LAKE CHARLES METHANOL  
1700 POST OAK BLVD. SUITE 600  
HOUSTON, TX 77056

**EXHIBIT G**

**BEFORE THE STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION AND ENERGY**

**AFFIDAVIT**

STATE OF TEXAS

§

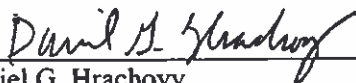
§

COUNTY OF HARRIS

§

Before me, the undersigned authority, on this day personally appeared **DANIEL G. HRACHOVY**, of lawful age, who, being first duly sworn, upon his oath states:

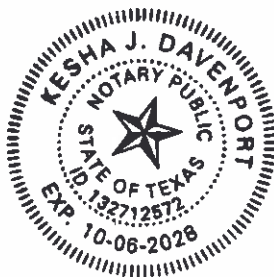
1. I am the Onshore Pipeline Projects Manager for Low Carbon Logistics CCS Transport LLC, and I supervised the compilation of the list of Interested Parties whose names and addresses are shown on the list attached as Exhibit F to this application.
2. A reasonable search was made to ascertain the names and addresses of all Interested Parties whose properties are to be traversed by the proposed pipeline, including, but not limited to, a search of the ad valorem tax records of Calcasieu Parish and the records of the Calcasieu Parish Clerk of Court.

  
\_\_\_\_\_  
Daniel G. Hrachovy  
Onshore Pipeline Projects Manager  
Low Carbon Logistics CCS Transport LLC

SWORN TO AND SUBSCRIBED before me on November 21, 2025.

  
\_\_\_\_\_  
NOTARY PUBLIC

My commission expires: 10-6-2028



**EXHIBIT H-1**

*[Begins on Following Page]*

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 03-0265447**

**IN THE OYSTER BAYOU FIELD,  
CHAMBERS COUNTY, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF DENBURY ONSHORE, LLC  
FOR UNITIZATION, SECONDARY RECOVERY AUTHORITY  
AND ENTITY FOR DENSITY AUTHORITY  
IN THE OYSTER BAYOU FIELD  
CHAMBERS COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket, on the application of Denbury Onshore, LLC heard on May 27, 2010, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held on June 22, 2010 in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the Oyster Bayou Field Unit in the Oyster Bayou Field, Chambers County, Texas, as shown by plat submitted, be and is hereby approved as a Unit for secondary recovery purposes in the Oyster Bayou Field, subject to the following terms and conditions:

1. The Railroad Commission of Texas retains all powers and duties with regard to conservation of oil and gas in this field, and no proration order of the Commission will be promulgated pursuant to the terms of the unit agreement; and the allocation formula for the wells included in the agreement shall remain and continue in full force and effect as if the agreement had not been approved.
2. The proration units as established for the individual wells within the unitized area prior to the approval of the unitization agreement are hereby adopted, approved, and continued in effect for allowable allocation purposes for such wells unless the unit operator elects to revise the proration units.
3. For proration purposes, the unitized area will be considered a single tract.
4. The unit operator shall file with the Railroad Commission, in addition to the production report for the unit, a supplemental production report for each individual tract that is committed to the unit where any non-unitized interest exists, showing all things pertinent so that the owner of such non-unitized

interest may have access to public records showing the status of his interest. The Supplemental Production Reports will document oil and gas production volumes determined by the method set out in the adopted findings of fact. Any deviation from this method must be submitted to the Director of the Oil and Gas Division or his delegate for approval, with notice to the non-unitized interest owner.

5. In order to protect unsigned ownership, when 100% of the royalty and working interest owners in a tract have not joined the unit the operator is not authorized to convert the last producing well on that tract to an injector unless an exception is granted after notice and hearing.
6. All injection authority and each injection well within the unitized area is hereby made subject to the terms and conditions of the Texas Water Code, §27.0511 (Vernon 1988) if fresh water is used.

Further, it is ordered by the Railroad Commission of Texas that Denbury Onshore, LLC, be and is hereby authorized to conduct secondary recovery operations on its Oyster Bayou Field Unit, Oyster Bayou Field, Chambers County, Texas, subject to the following terms and conditions:

1. All injection authority within the unitized area previously granted by the Commission is hereby made subject to the terms and conditions of this order and the Environmental Services Section is hereby authorized to issue amended injection permits in accordance with normal procedure as necessary to reflect the terms and conditions contained in this order or as later directed by the Commission.
2. The operator may expand or modify the proposed injection facilities without additional hearing for Commission approval of such expansion or modification, with respect to secondary recovery authorization, but each injection well remains subject to the filing requirements of Statewide Rule 46 including Commission Form H-1, "Application to Inject Fluid Into a Reservoir Productive of Oil or Gas" for injection wells not previously permitted as such.
3. The unit operator must submit application for injection well permits to the Environmental Services Section and receive such permits prior to commencing injection pursuant to this order.

It is further ordered by the Railroad Commission of Texas that Denbury Onshore, LLC be granted exception to the density and spacing rules of the Oyster Bayou Field for its Oyster Bayou Field Unit, subject to the following terms and conditions:

1. The unit's density will not exceed that authorized by applicable field rules, within the limits of the unit.



2. That no well under the provisions of this order will be drilled closer than the applicable lease/unit line spacing rule without first having given 10 days notice to offset operators and after public hearing, if protest to such proposed location is filed with the Commission.
3. That all applications to drill wells (Form W-1) under the authority of this order be submitted to the Rule 37 Department for approval.

Effective this 22<sup>nd</sup> day of June , 2010.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by OGC  
Unprotested Master Order dated June 22, 2010)**

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

OIL AND GAS DOCKET NO. 3-85,302

THE APPLICATION OF AMOCO PRODUCTION  
FOR APPROVAL OF THE WEST HASTINGS  
UNIT AND THE UNITIZED ENHANCED  
RECOVERY PROGRAM IN THE HASTINGS,  
WEST FIELD, BRAZORIA AND GALVESTON  
COUNTIES, TEXAS

FINAL ORDER

The Commission finds that, after statutory notice in the above-numbered docket, heard on July 9, 1985, the presiding examiners have made and filed a report and proposal for decision containing findings of fact and conclusions of law, which was served on all parties of record, and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission after review and due consideration of the proposal for decision, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact 1, 2, 3, 5, 7, 8, and 9 and the conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein, and also adopts substitute Findings of Fact 4 and 6 which are set out below:

4. The rights of the owners of all the interests in the field, whether signers of the unit agreement or not, would be protected under its operation.
  - a. Tracts containing unsigned interests will have at least one producing well if such unsigned interest tract is capable of production in commercial quantities.
  - b. Such producing wells will be perforated over that portion of the Upper Frio and Lower Frio reservoirs which can be considered productive of hydrocarbons with prudent consideration of the oil/water contacts.
  - c. Production from a non-signed interest tract will be measured separately from any other tract in the West Hastings Field.
  - d. Supplemental production reports for these tracts will be filed with the Commission on a monthly basis.
6. Other available or existing methods or facilities for secondary recovery operations or for the conservation and utilization of gas in the particular area or field concerned, or for both, are inadequate for the purposes.
  - a. In 1966 an air-water project was initiated.
  - b. Twenty (20) months later the air-water project was discontinued because of lack of production response.
  - c. In 1976 a Micellar pilot was evaluated and subsequently terminated.
  - d. Other methods have been evaluated but were not applicable in these strong drive water reservoirs.

Therefore, it is ordered by the Railroad Commission of Texas that, effective November 25, 1985, the Hastings, West Field, West Hastings Unit containing 4652 acres in the Hastings, West Field, Brazoria and Galveston Counties, Texas, as shown by plat submitted, be and is hereby established as a secondary recovery unit in the Hastings, West Field, subject to the following terms and conditions.

1. The Railroad Commission of Texas retains all powers and duties with regard to conservation of oil and gas in this field, and no proration order of the Commission will be promulgated pursuant to any terms of the unit agreement; and the allocation formula for the wells included in the agreement shall remain and continue in full force and effect as if the agreement had not been approved.
2. The proration units as established for the individual wells within the unitized area prior to the approval of the unitization agreement are hereby adopted, approved, and continued in effect for allowable allocation purposes for such wells unless the unit operator elects to revise the proration units.
3. For proration purposes, the unitized area will be considered a single tract.
4. The unit operator shall file the Railroad Commission, in addition to the production report for the unit, a supplemental production report for each individual tract that is committed to the unit where any non-unitized interest exists, showing the status of his interest.
5. The producing well on tracts in which there are non-signed interests must be perforated over that portion of the Upper Frio and Lower Frio reservoirs which can be considered productive of hydrocarbons with prudent consideration of the location of the oil/water contacts.

Done this 25<sup>th</sup> day of November, 1985.

RAILROAD COMMISSION OF TEXAS

Buddy Temple  
CHAIRMAN

Jim Hargett  
COMMISSIONER

Mark Wallace  
COMMISSIONER

ATTEST:

Brian Williamson  
SECRETARY

FMR:mme

EXHIBIT H-2

BEFORE THE STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION AND ENERGY

AFFIDAVIT

STATE OF TEXAS

§

§

COUNTY OF HARRIS

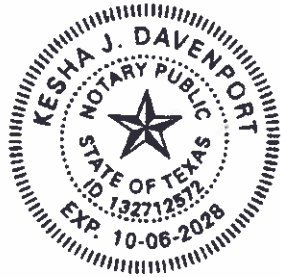
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Before me, the undersigned authority, on this day personally appeared **DANIEL G. HRACHOVY**, of lawful age, who, being first duly sworn, upon his oath states:

1. I am the Onshore Pipeline Projects Manager for Low Carbon Logistics CCS Transport LLC ("**LCL**"). I have reviewed the documentation related to the approval by the Railroad Commission of Texas of injection of carbon dioxide ("**CO<sub>2</sub>**") into wells in the reservoir-wide units for the (a) Oyster Bayou Unit, Chambers County, Texas, and (b) West Hastings Unit, Brazoria and Galveston Counties, Texas (collectively, the "**Units**") for enhanced oil recovery ("**EOR**").
2. Denbury Onshore, LLC ("**Denbury Onshore**") is presently conducting CO<sub>2</sub> EOR operations in the Units. A list of the active CO<sub>2</sub> injection wells operated by Onshore and that will be utilized by LCL in the Units is attached hereto as Exhibit H-2(1) and Exhibit H-2(2).
3. A copy of the well permit for Oyster Bayou Unit Well # 503 (API No. 4207102313) a CO<sub>2</sub> injection well in the Oyster Bayou Unit, as approved by the Railroad Commission of Texas, is attached hereto as Exhibit H-2(3). A copy of the well permit for West Hasting Unit Well #1190 (API No. 4203933081), a CO<sub>2</sub> injection well in the West Hastings Unit, as approved by the Railroad Commission of Texas, is attached hereto as Exhibit H-2(4). Each of the other CO<sub>2</sub> injection wells in the Units listed on Exhibit H-2(1) and Exhibit H-2(2) have permits that are substantively identical and have likewise been approved by the Railroad Commission of Texas. Copies of the approved Oyster Bayou Unit CO<sub>2</sub> Enhanced Oil Recovery Area Project and Area Designation H-12 Form and corresponding approval letter are attached hereto as Exhibit H-2(5a) and Exhibit H-2(5b). Copies for West Hastings Unit are Exhibit H-2(6a) and Exhibit H-2(6b), respectively.
4. Denbury Onshore's CO<sub>2</sub> EOR operations in Texas, specifically including the EOR operations in the Units, will use anthropogenic CO<sub>2</sub> from the Lake Charles Methanol Plant (the "**LCM Plant**"), which will be transported via the proposed Lake Charles Lateral through Calcasieu Parish, Louisiana to the tie in to existing 24-inch carbon dioxide pipeline (the "**Green Pipeline - LA**") in Calcasieu Parish, Louisiana. The CO<sub>2</sub> from the LCM Plant will supplement CO<sub>2</sub> from other sources and will be transported via pipeline through Louisiana to Denbury Onshore's CO<sub>2</sub> EOR Operations in Texas.

Daniel G. Hrachovy  
Daniel G. Hrachovy  
Onshore Pipeline Projects Manager  
Low Carbon Logistics CCS Transport LLC

SWORN TO AND SUBSCRIBED before me on November 21, 2025.



Kesha Davenport  
NOTARY PUBLIC

My commission expires: 10-6-2028  
10-6-2028

Exhibit H-2(1)  
Active CO<sub>2</sub> Injection Wells  
Oyster Bayou Unit

API Number	Well Name
42-071-32534	Oyster Bayou Field Ut #1072
42-071-32567	Oyster Bayou Field Ut #1085
42-071-32566	Oyster Bayou Field Ut #1086
42-071-32570	Oyster Bayou Field Ut #1089
42-071-32568	Oyster Bayou Field Ut #2021
42-071-32537	Oyster Bayou Field Ut #1073
42-071-32539	Oyster Bayou Field Ut #1074
42-071-32540	Oyster Bayou Field Ut #1079
42-071-32541	Oyster Bayou Field Ut #1080
42-071-32542	Oyster Bayou Field Ut #1081
42-071-32545	Oyster Bayou Field Ut #1084
42-071-32546	Oyster Bayou Field Ut #2022
42-071-02297	Oyster Bayou Field Ut #1030
42-071-02304	Oyster Bayou Field Ut #5014
42-071-02314	Oyster Bayou Field Ut #501
42-071-02328	Oyster Bayou Field Ut #201
42-071-30510	Oyster Bayou Field Ut #1045
42-071-30800	Oyster Bayou Field Ut #1040
42-071-30882	Oyster Bayou Field Ut #5013
42-071-31844	Oyster Bayou Field Ut #5010
42-071-32036	Oyster Bayou Field Ut #1054
42-071-32051	Oyster Bayou Field Ut #1044
42-071-32390	Oyster Bayou Field Ut #1028
42-071-32393	Oyster Bayou Field Ut #1022
42-071-32404	Oyster Bayou Field Ut #203
42-071-32405	Oyster Bayou Field Ut #108
42-071-32407	Oyster Bayou Field Ut #504
42-071-32409	Oyster Bayou Field Ut #402
42-071-32434	Oyster Bayou Field Ut #1035
42-071-32437	Oyster Bayou Field Ut #109
42-071-32441	Oyster Bayou Field Ut #1034
42-071-32593	Oyster Bayou Field Ut #1087
42-071-32661	Oyster Bayou Field Ut #1095
42-071-02313	Oyster Bayou Field Ut #503

Exhibit H-2(2)  
Active CO<sub>2</sub> Injection Wells  
West Hastings Unit

API Number	Well Name
4203900273	West Hastings Unit #1608
4203900328	West Hastings Unit #2101
4203900342	West Hastings Unit #2702
4203900348	West Hastings Unit #3401
4203900369	West Hastings Unit #5101
4203900374	West Hastings Unit #4701
4203900385	West Hastings Unit #4403
4203900387	West Hastings Unit #4301
4203900423	West Hastings Unit #4805
4203900425	West Hastings Unit #4807
4203900427	West Hastings Unit #4812
4203900435	West Hastings Unit #4820
4203900554	West Hastings Unit #5602
4203900556	West Hastings Unit #5604
4203900708	West Hastings Unit #7908
4203900709	West Hastings Unit #7909
4203901071	West Hastings Unit #7005
4203901133	West Hastings Unit #7328
4203930721	West Hastings Unit #2402
4203931278	West Hastings Unit #7809
4203931312	West Hastings Unit #7709
4203931319	West Hastings Unit #5003
4203931366	West Hastings Unit #6927
4203931441	West Hastings Unit #8208
4203931563	West Hastings Unit #6932
4203932203	West Hastings Unit #6604
4203932971	West Hastings Unit #6815L
4203932972	West Hastings Unit #6518L
4203933024	West Hastings Unit #3706
4203933040	West Hastings Unit #4304
4203933059	West Hastings Unit #3106
4203933060	West Hastings Unit #6011
4203933066	West Hastings Unit #6116
4203933067	West Hastings Unit #6117
4203933079	West Hastings Unit #1710
4203933081	West Hastings Unit #1190
4203933084	West Hastings Unit #4847

API Number	Well Name
4203933087	West Hastings Unit #1194
4203933091	West Hastings Unit #1308
4203933095	West Hastings Unit #1818
4203933097	West Hastings Unit #6120
4203933099	West Hastings Unit #7343
4203933112	West Hastings Unit #5207
4203933114	West Hastings Unit #5208
4203933144	West Hastings Unit #1712
4203933167	West Hastings Unit #7509
4203933169	West Hastings Unit #7242
4203933196	West Hastings Unit #5107
4203933193	West Hastings Unit #6936
4203933195	West Hastings Unit #4003
4203933197	West Hastings Unit #3707
4203933292	West Hastings Unit #6816
4203933333	West Hastings Unit #7245L



Exhibit H-2(3)  
Copy Of Well #503 Approved Permit (API No. 4207102313)  
Oyster Bayou Unit

*[Begins on Following Page]*

DAVID PORTER, CHAIRMAN  
CHRISTI CRADDICK, COMMISSIONER  
RYAN SITTON, COMMISSIONER



LORI WROTENBERY  
DIRECTOR, OIL AND GAS DIVISION  
LESLIE SAVAGE, P.G.  
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION  
PERMIT TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL AND GAS

PROJECT NO. F-00195

DENBURY ONSHORE, LLC  
5320 LEGACY DRIVE  
PLANO, TX 75024

Authority is granted to inject into the well(s) identified herein in accordance with Statewide Rule 46 of the Railroad Commission of Texas and based on the information contained in the application (Forms H-1 and H-1A) dated July 23, 2015 for the permitted interval(s) of the FRIO formation(s) and subject to the following terms and special conditions:

OYSTER BAYOU FIELD UNIT (25515) LEASE  
OYSTER BAYOU FIELD  
CHAMBERS COUNTY, DISTRICT 03

WELL IDENTIFICATION AND PERMIT PARAMETERS:

Well No.	API No.	UIC Number	Permitted Fluids	Top Interval (feet)	Bottom Interval (feet)	Maximum Liquid Daily Injection Volume (BBL/day)	Maximum Gas Daily Injection Volume (MCF/day)	Maximum Surface Injection Pressure for Liquid (PSIG)	Maximum Surface Injection Pressure for Gas (PSIG)
503	07102313	000111238	Salt Water, and CO2	8289	8440	20000	30000	4144	6217

SPECIAL CONDITIONS:

Well No.	API No.	Special Conditions
503	07102313	<p>1. Open perforations above the injection interval from 8175 to 8175 feet must be squeezed with sufficient cement to ensure mechanical integrity of the casing. A copy of Form W-15 Cementing Record must be filed with the initial Form H-5 Injection Well Pressure Test Report documenting compliance with this Special Condition.</p> <p>2. Note: The subject well is on current RRC schedule as Well No. 10 . File Form W-2/G-1 Completion/Recompletion report for change to Well No. 503 .</p> <p>3. Note: This permit reinstates the injection/disposal authority of the previous SWR 46 Project No. F-00195, UIC No. 000111238, dated 02/18/1970 that was cancelled 11/10/2014.</p> <p>4. Note: The subject well is on current RRC schedule: OYSTER BAYOU (FRIO 2) field and MIDDLETON, ARCHIE (Dst-03, Lse-180593) lease. File W-2/G-1 Completion / Recompletion Report when well is converted.</p>

STANDARD CONDITIONS:

1. Injection must be through tubing set on a packer.
2. The District Office must be notified 48 hours prior to:
  - a. running tubing and setting packer;
  - b. beginning any work over or remedial operation;
  - c. conducting any required pressure tests or surveys.
3. The wellhead must be equipped with a pressure observation valve on the tubing and for each annulus.
4. Prior to beginning injection and subsequently after any work over, an annulus pressure test must be performed. The test pressure must equal the maximum authorized injection pressure or 500 psig, whichever is less, but must be at least 200 psig. The test must be performed and the results submitted in accordance with the instructions of Form H-5.
5. The injection pressure and injection volume must be monitored at least monthly and reported annually on Form H-10 to the Commission’s Austin office.
6. Within 30 days after completion, conversion to disposal, or any work over which results in a change in well completion, a new Form W-2 or G-1 must be filed to show the current completion status of the well. The date of the disposal well permit and the permit number must be included on the new Form W-2 or G-1.
7. Written notice of intent to transfer the permit to another operator by filing Form P-4 must be submitted to the Commission at least 15 days prior to the date of the transfer.
8. A well herein authorized cannot be converted to a producing well and have an allowable assigned without filing an amended Form W-1 and receiving Commission approval.
9. Unless otherwise required by conditions of the permit, completion and operations of the well shall be in accordance with the information represented on the application (Forms H-1 and H-1A).

PROJECT NO. F-00195  
Page 2 of 3

Note: This document will only be distributed electronically.

10. This permit will expire when the Form W-3, Plugging Record, is filed with the Commission. Furthermore, permits issued for wells to be drilled will expire three (3) years from the date of the permit unless drilling operations have commenced.

Provided further that, should it be determined that such injection fluid is not confined to the approved interval, then the permission given herein is suspended and the fluid injection operation must be stopped until the fluid migration from such interval is eliminated. Failure to comply with all of the conditions of this permit may result in the operator being referred to enforcement to consider assessment of administrative penalties and/or the cancellation of the permit.

APPROVED AND ISSUED ON August 11, 2015.



---

David Hill, P.E., P.G.  
Manager for Injection-Storage  
Permits and Support

PROJECT NO. F-00195  
Page 3 of 3

Note: This document will only be distributed electronically.

Exhibit H-2(4)  
Copy Of Well #1190 Approved Permit (API No. 4203933081)  
West Hastings Unit

*[Begins on Following Page]*

BARRY T. SMITHERMAN, CHAIRMAN  
DAVID PORTER, COMMISSIONER



OIL BUJANO, P.E.  
ACTING DIRECTOR, OIL AND GAS DIVISION

## RAILROAD COMMISSION OF TEXAS

### OIL AND GAS DIVISION

#### PERMIT TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL AND GAS

PROJECT NO. F-11266

DENBURY ONSHORE, LLC  
5320 LEGACY DRIVE  
PLANO, TX 75024

Authority is granted to inject into the well identified herein in accordance with Statewide Rule 46 of the Railroad Commission of Texas and based on the information contained in the application (Forms H-1 and H-1A) dated February 22, 2012 for the permitted interval of the FRIO formation and subject to the following terms and special conditions:

WEST HASTING UNIT (19054) LEASE  
HASTINGS, WEST FIELD  
BRAZORIA COUNTY, DISTRICT 03

#### WELL IDENTIFICATION AND PERMIT PARAMETERS:

Well No.	API No.	UIC Number	Permitted Fluids	Top Interval (feet)	Bottom Interval (feet)	Maximum Liquid Daily Injection Volume (BBL/day)	Maximum Gas Daily Injection Volume (MCF/day)	Maximum Surface Injection Pressure for Liquid (PSIG)	Maximum Surface Injection Pressure for Gas (PSIG)
1190	03933081	000104909	Salt Water, and CO2	5970	6400	30000	30000	2985	4478

#### STANDARD CONDITIONS:

- Injection must be through tubing set on a packer.
- The District Office must be notified 48 hours prior to:
  - running tubing and setting packer;
  - beginning any work over or remedial operation;
  - conducting any required pressure tests or surveys.
- The wellhead must be equipped with a pressure observation valve on the tubing and for each annulus.

1701 NORTH CONGRESS AVENUE • POST OFFICE BOX 12967 • AUSTIN, TEXAS 78718-2967 • PHONE: 512/463-6792 • FAX: 512/463-6780  
TDD 800/733-2969 OR TDD 512/463-7284 • AN EQUAL OPPORTUNITY EMPLOYER • <http://www.rtc-texas.gov>

4. Prior to beginning injection and subsequently after any work over, an annulus pressure test must be performed. The test pressure must equal the maximum authorized injection pressure or 500 psig, whichever is less, but must be at least 200 psig. The test must be performed and the results submitted in accordance with the instructions of Form H-5.
5. The injection pressure and injection volume must be monitored at least monthly and reported annually on Form H-10 to the Commission's Austin office.
6. Within 30 days after completion, conversion to disposal, or any work over which results in a change in well completion, a new Form W-2 or G-1 must be filed to show the current completion status of the well. The date of the disposal well permit and the permit number must be included on the new Form W-2 or G-1.
7. Written notice of intent to transfer the permit to another operator by filing Form P-4 must be submitted to the Commission at least 15 days prior to the date of the transfer.
8. A well herein authorized cannot be converted to a producing well and have an allowable assigned without filing an amended Form W-1 and receiving Commission approval.
9. Unless otherwise required by conditions of the permit, completion and operations of the well shall be in accordance with the information represented on the application (Forms H-1 and H-1A).
10. This permit will expire when the Form W-3, Plugging Record, is filed with the Commission. Furthermore, permits issued for wells to be drilled will expire three (3) years from the date of the permit unless drilling operations have commenced.

Provided further that, should it be determined that such injection fluid is not confined to the approved interval, then the permission given herein is suspended and the fluid injection operation must be stopped until the fluid migration from such interval is eliminated. Failure to comply with all of the conditions of this permit may result in the operator being referred to enforcement to consider assessment of administrative penalties and/or the cancellation of the permit.

APPROVED AND ISSUED ON March 23, 2012.



Doug O. Johnson, PE  
Manager for Injection-Storage  
Permits and Support

PROJECT NO. F-11266  
Page 2 of 2

Note: This document will only be distributed electronically.

Exhibit H-2(5a)  
Enhanced Oil Recovery Project and Area Designation Approval Application  
Oyster Bayou Unit

*[Begins on Following Page]*



NEW OR EXPANDED  
ENHANCED OIL RECOVERY PROJECT  
AND AREA DESIGNATION  
APPROVAL APPLICATIONH -12  
Rev. 10/03  
EAG0504

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME, exactly as shown on P-5 Organization Report DENBURY ONSHORE, LLC		2. OPERATOR P-5 NO. 215343	3. RRC DISTRICT NO. AND COUNTY 03 CHAMBERS
4. MAILING ADDRESS, including city, state, and zip code  5100 TENNYSON PARKWAY, SUITE 3000 PLANO, TEXAS 75024		5. METHOD OF RECOVERY TO BE USED  <input type="checkbox"/> waterflood <input type="checkbox"/> alkaline (caustic) flooding <input type="checkbox"/> cyclic steam injection <input type="checkbox"/> in situ combustion <input type="checkbox"/> miscible fluid displacement <input type="checkbox"/> other (specify)  <input type="checkbox"/> microemulsion, or micellar/emulsion, flooding <input checked="" type="checkbox"/> carbon dioxide augmented waterflooding <input type="checkbox"/> polymer augmented waterflooding <input type="checkbox"/> immiscible carbon dioxide displacement <input type="checkbox"/> steam drive injection <input type="checkbox"/> gas injection	
6A. TYPE OF ENHANCED RECOVERY PROJECT (NEW) See Inst. 3 <input type="checkbox"/> initial enhanced recovery project - secondary <input type="checkbox"/> tertiary operation superseding secondary <input checked="" type="checkbox"/> initial enhanced recovery project - tertiary			
6B. TYPE OF ENHANCED RECOVERY PROJECT (EXPANDED) See Inst. 3 <input type="checkbox"/> different secondary method for existing secondary project <input type="checkbox"/> expansion of secondary project <input type="checkbox"/> different tertiary method for existing tertiary project <input type="checkbox"/> expansion of tertiary project			
7. If this project is to be a change from an a. previous method existing process, give the following:    b. previous fluid injected AUSTIN TX			
8. FLUID TO BE INJECTED <input checked="" type="checkbox"/> brackish water <input type="checkbox"/> natural gas <input type="checkbox"/> air <input type="checkbox"/> nitrogen <input type="checkbox"/> other (specify) <input checked="" type="checkbox"/> saltwater <input type="checkbox"/> fresh water <input type="checkbox"/> polymer <input type="checkbox"/> LPG <input checked="" type="checkbox"/> CO2			
9. Estimated average volume(s) of the fluid(s) to be injected in the project (MCF/day or BBL/day). See Inst. 4(d)    200,000 MCFD    20,000 BWPD		10. Estimated average injection pressure (psig)    2000	
11. Est. ultimate additional production from proposed project    a. Oil (bbls)    21,151,000    b. Gas (MMCF)    0		12. Est. total value of additional production from proposed project    a. Oil    \$1,464MM    b. Gas    \$ 0	
13. Estimated costs of implementing this project    a. machinery    \$ 121,600,000    b. project total    \$ 165,300,000		14. Anticipated date for injection to begin    June 29, 2010	
15. Will the project contain YES NO If YES, attach sheet(s) covering No. 17-22 more than one lease? <input checked="" type="checkbox"/> <input type="checkbox"/> below in same format for other lease(s)		16. Total anticipated for project    8 leases    30 producing wells    13 injection wells	
17. FIELD NAME, exactly as shown on Proration Schedule OYSTER BAYOU		18. LEASE OR UNIT NAME, exactly as shown on Proration Schedule OYSTER BAYOU FIELD UNIT	
19. LEASE NO. 25515		20. Has a unitization agreement for this YES NO If YES, give order property been approved by the RRC? <input checked="" type="checkbox"/> <input type="checkbox"/> no. and date    02-0265447    If NO, is unitization needed? <input type="checkbox"/> YES NO If YES, see Instr. 7	
21. INJECTION AUTHORITY (Complete one or more of the following) a. has already been granted under project no. F- 195 with an initial authority date of 12/8/2009 for the following wells on above lease or unit: SEE ATTACHMENT T-01375 b. has been applied under project no. but has not yet been granted for the following wells on above lease or unit: SEE ATTACHMENT c. has not yet been applied for but is anticipated for the following wells on above lease or unit: SEE ATTACHMENT			
22. LEASE PRODUCTION AND INJECTION HISTORY. For the above lease or unit, attach graphs and supporting data that will show the following on a monthly basis for each of the preceding five years: oil, casinghead gas, and water production; number of producing wells; and, if applicable, number of injection wells, and volume(s) of fluid(s) injected. (see Inst. 5 for additional data necessary for expanded projects)			
23. PROJECT PLAT. Attach to this application a plat of the entire project according to Inst. 4(e)			
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this application, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge.			
Signature    Linda Gruver		Title    REGULATORY & COMPLIANCE SUPERVISOR	
Name (Print or type)    LINDA GRUVER		Date    5/25/2010    Phone    (972) 673-2277	
RRC USE ONLY		APPLICATION: <input checked="" type="checkbox"/> approved <input type="checkbox"/> denied    Action Date:    05/26/2010 Technical Examiner:    STR (300)	

Exhibit H-2(5b)  
Enhanced Oil Recovery Project and Area Designation Approval Letter  
Oyster Bayou Unit

*[Begins on Following Page]*

VICTOR G. CARRILLO, CHAIRMAN  
ELIZABETH A. JONES, COMMISSIONER  
MICHAEL L. WILLIAMS, COMMISSIONER



TOMMIE SEITZ  
DIRECTOR, OIL AND GAS DIVISION  
GIL BUJANO, P.E.  
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

## RAILROAD COMMISSION OF TEXAS

### OIL AND GAS DIVISION

June 28, 2010

DENBURY ONSHORE, LLC  
ATTN: LINDA GRUVER  
5100 TENNYSON PKWY STE 3000  
PLANO TX 75024

**FORM H-12 APPROVAL DATE:** May 26, 2010  
**PROJECT NO.:** F-00195  
**FIELD:** OYSTER BAYOU (#67947 001)  
**LEASE:** OYSTER BAYOU FIELD UNIT (#25515)  
**COUNTY:** CHAMBERS, DISTRICT 03, TEXAS

Dear Operator:

The above application for designation as a(n) initial tertiary enhanced recovery project — CO2 augmented waterflooding has been approved according to the provisions of Sections 202.052 and 202.054 Tax Code and Railroad Commission Statewide Rule 50.

After the project has demonstrated a sustained positive production response, DENBURY ONSHORE, LLC (215343) must submit **Form H-13: Positive Production Response Certification Application**, according to the instructions on that form. The Commission must receive the Form H-13 within five (5) years of the above Form H-12 approval date. Once a date of positive production response has been certified, the oil production from the lease will be eligible for the reduced oil severance tax rate.

A copy of this letter and the approved Form H-12 will be required when filing for the reduced oil severance tax rate with the Office of the Comptroller of Public Accounts. Should you have any questions, please call the undersigned at 512-475-2307.

Sincerely,

A handwritten signature in cursive script that reads "Scott Rosenquist".

Scott Rosenquist  
Eng. Specialist III  
Technical Permitting

cc: David Triana

Exhibit H-2(6a)  
Enhanced Oil Recovery Project and Area Designation Approval Application  
West Hastings Unit

*[Begins on Following Page]*

**O&G**  
**AUSTIN TX**

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Exhibit H-2(6b)  
Enhanced Oil Recovery Project and Area Designation Approval Letter  
West Hastings Unit

*[Begins on Following Page]*

VICTOR G. CARRILLO, CHAIRMAN  
ELIZABETH A. JONES, COMMISSIONER  
MICHAEL L. WILLIAMS, COMMISSIONER



GIL BUIANO, P.E.  
DEPUTY DIRECTOR, OIL AND GAS DIVISION

## RAILROAD COMMISSION OF TEXAS

### OIL AND GAS DIVISION

November 09, 2010

DENBURY ONSHORE, LLC  
ATTN KRISTIN HODGE  
5100 TENNYSON PKWY STE 3000  
PLANO TX 75024

**FORM H-12 APPROVAL DATE:** November 08, 2010  
**PROJECT NO.:** F-11266  
**FIELD:** HASTINGS, WEST (#39603 001)  
**LEASE:** WEST HASTING UNIT (#19054)  
**COUNTY:** BRAZORIA, DISTRICT 03, TEXAS

Dear Operator:

The above application for designation as a(n) **tertiary operation superseding secondary enhanced recovery project — CO2 augmented waterflooding** has been approved according to the provisions of Sections 202.052 and 202.054 Tax Code and Railroad Commission Statewide Rule 50.

After the project has demonstrated a sustained positive production response, DENBURY ONSHORE, LLC (215343) must submit **Form H-13: Positive Production Response Certification Application**, according to the instructions on that form. The Commission must receive the Form H-13 within **five (5) years** of the above Form H-12 approval date. Once a date of positive production response has been certified, the oil production from the lease will be eligible for the reduced oil severance tax rate.

A copy of this letter and the approved Form H-12 will be required when filing for the reduced oil severance tax rate with the Office of the Comptroller of Public Accounts. Should you have any questions, please call the undersigned at 512-475-2307.

Sincerely,

A handwritten signature in cursive script that reads "Scott Rosenquist".

Scott Rosenquist  
Eng. Specialist III  
Technical Permitting

**EXHIBIT I**

*[Begins on Following Page]*



DESCRIPTION AND PURPOSE OF FACILITY:WORK ORDER NO.

Applicant proposes to build approximately 11.8 miles of up to a 12-inch diameter carbon dioxide pipeline lateral (the "Lake Charles Lateral").

From a point of beginning in Calcasieu Parish, Section 17, Township 10 South, Range 9 West, then proceed generally in a northerly direction to point of interconnection with the Green Line CO2 Pipeline in Calcasieu Parish, Section 35, Township 8 South, Range 10 West.

What is the Design MAOP (maximum allowable operating pressure) for the Facility? 2400 psi

What is the Design MOP (maximum operating pressure) for the Facility? 2400 psi

Describe Fully the Service Provided by Said Facility in Section V of the Application.

Is All or Any Portion of this Facility Within the Coastal Zone of Louisiana? Yes No Under State Water Bottoms? Yes No

MAP REFERENCE: Lake Charles Lateral Project Vicinity Map

BEGINNING

PARISH Calcasieu

WARD

TOWNSHIP 10 South

RANGE 9 West

SECTION 17

COMPLETION DATE:

ENDING

PARISH Calcasieu

WARD

TOWNSHIP 8 South

RANGE 10 West

SECTION 35

CORPORATE LIMITS - INSIDE X OUTSIDE X

Address all communications concerning this application to:  
Low Carbon Logistics CCS Transport LLC  
22777 Springwoods Village Parkway  
Spring, TX 77389  
Attn: Kelli McMahon, Project Right of Way & Claims Manager  
Daniel Cooper, Counsel

I hereby certify that this application has been examined by me and that the Statements therein contained are to the best of my knowledge and belief true, correct and complete.

Low Carbon Logistics CCS Transport LLC

NAME OF TRANSPORTER

Signature

onshore Pipeline Projects Manager

SIGNATURETITLE

Date: 8/5/2025

**EXHIBIT J**

*[Begins on Following Page]*

DOCKET NO. PL14-012

**STATE OF LOUISIANA  
DEPARTMENT OF NATURAL RESOURCES  
OFFICE OF CONSERVATION**

**DENBURY GULF COAST PIPELINES, LLC**

**Application for a Pipeline Division Order  
Certificate of Public Convenience and Necessity  
For Facilities for the Transmission of  
Carbon Dioxide in Louisiana**

**Pursuant to La. Rev. Stat. § 30:4(C)(17)  
and La. Admin. Code Title 43, § 703  
and the Rules of Procedure and Regulations  
of the Commissioner of Conservation, as amended**

**LAKE CHARLES LATERAL  
Calcasieu Parish, Louisiana**

RECEIVED

FEB 28 2014

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DOCKET NO. PL 14-012  
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OFFICE OF CONSERVATION  
Pipeline Division

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EXHIBITS

Certificates of Good Standing and Authorization to do Business in the State of Louisiana .....	EXHIBIT "A"
Names and Addresses of Applicant's Managers and Principal Officers.....	EXHIBIT "B"
Current Financial Statements of Denbury Resources Inc. ....	EXHIBIT "C"
Map of Applicant's Proposed Lake Charles Lateral .....	EXHIBIT "D"
Map of the Green Pipeline .....	EXHIBIT "E"
List of Names and Addresses of Interested Parties .....	EXHIBIT "F"
Affidavit of Applicant's Effort to Obtain List of Names and Addresses of Interested Parties .....	EXHIBIT "G"
Copy of certified copy of Final Order.....	EXHIBIT "H-1"
Affidavit of John McDaniel .....	EXHIBIT "H-2"
Form PL-4.....	EXHIBIT "I"

STATE OF LOUISIANA  
DEPARTMENT OF NATURAL RESOURCES  
OFFICE OF CONSERVATION

DENBURY GULF COAST PIPELINES, LLC

APPLICATION FOR A CERTIFICATE  
OF PUBLIC CONVENIENCE AND NECESSITY  
FOR FACILITIES FOR THE TRANSMISSION  
OF CARBON DIOXIDE IN LOUISIANA

Denbury Gulf Coast Pipelines, LLC ("Applicant"), acting on its own behalf, is applying to the Louisiana Office of Conservation for the issuance of a Certificate of Public Convenience and Necessity by the Louisiana Commissioner of Conservation, pursuant to Louisiana Revised Statutes section 30:4(C)(17), Louisiana Administrative Code Title 43, Section 703, and the Rules of Procedure and Regulations of the Commissioner of Conservation, as amended, authorizing Applicant to construct and operate facilities for the transmission of carbon dioxide to serve tertiary recovery projects for the enhanced recovery of liquid or gaseous hydrocarbons from the reservoirwide unit for the Upper and Lower Frio Sands in the West Hastings Field, Brazoria and Galveston Counties, Texas. In support of its application and in compliance with the Rules of Procedure and Regulations of the Commissioner of Conservation, as

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amended, Applicant furnishes the following information:

I.

INFORMATION CONCERNING APPLICANT

Applicant's exact legal name is Denbury Gulf Coast Pipelines, LLC. Applicant is a limited liability company organized under the laws of the State of Delaware. Applicant's principal place of operation is Plano, Texas. Applicant is legally qualified to do business in the State of Louisiana, and a certificate evidencing Applicant's good standing and authorization to do business in the State of Louisiana issued by the Secretary of State of Louisiana is attached as Exhibit "A" hereto and made a part of this application. Applicant's principal place of business is 5320 Legacy Drive, Plano, Texas 75024 and its registered office in Louisiana is located at 5615 Corporate Blvd, Suite 400B, Baton Rouge, LA 70808. The names and addresses of all Applicant's managers and principal officers are listed on Exhibit "B" attached hereto and made a part of this application. Applicant's registered agent for service of process in the state of Louisiana is CT Corporation System, 8550 United Plaza Blvd. Suite 400B, Baton Rouge, LA 70809.

Applicant is financially capable of performing the services described herein, including, in particular, the construction and operation of facilities for the transmission of carbon dioxide. Applicant is a wholly-owned subsidiary of Denbury Resources Inc. (holding company) with financial results reported on a consolidated basis within Denbury Resources Inc.'s financial statements. Denbury Resources Inc.'s financial statement (2012 Form IO-K) is attached as Exhibit "C" hereto and made a part of this application.

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II.

NAMES AND ADDRESSES OF PERSONS

The name, title, and mailing address of the persons to whom communications concerning this application are to be addressed are as follows:

Denbury Gulf Coast Pipelines, LLC  
ATTN: David Anderson  
Land ROW Supervisor, CO<sub>2</sub> Supply and Pipelines  
5320 Legacy Drive  
Plano, TX 75024

III.

DESCRIPTION OF APPLICANT'S CURRENT AND PROPOSED OPERATIONS

Applicant proposes to build approximately 11.78 miles of 16-inch diameter carbon dioxide pipeline (the "Lake Charles Lateral"), as well as associated valves and meter stations. The Lake Charles Lateral will connect to the Lake Charles Clean Energy CO<sub>2</sub> custody measurement facility at the fence line of the Lake Charles Clean Energy Gasification Plant (the "LCCE Gasification Plant"), which is to be located on the west bank of the Calcasieu River, near the Port of Lake Charles. The Lake Charles Lateral will cross under Interstate 10 and the Houston River, utilizing existing rights-of-way to the extent practicable, then connect with the Green Pipeline (defined below) near Buhler, Louisiana between Sulphur and DeQuincy.

Applicant's affiliate, Denbury Onshore, LLC ("Onshore"), has been approved by the Commissioner of Conservation as the owner and operator of a 24-inch carbon dioxide pipeline ("Green Pipeline") that begins at the inlet flange of, and includes all of, the White Castle Meter Station in Ascension Parish, Louisiana and continues approximately 201 miles west across Ascension, Iberville, West Baton Rouge, St.

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James, Pointe Coupee, St. Landry, Acadia, Allen, Jefferson Davis, and Calcasieu Parishes, where it terminates at the Louisiana/Texas state line in Calcasieu Parish, Louisiana. There is presently before the Office of Conservation a letter requesting administrative approval of the transfer of ownership and operation of the Green Pipeline from Onshore to Applicant. Another affiliate of Applicant, Denbury Green Pipeline-Texas, LLC ("DGPT"), owns and operates a 24-inch carbon dioxide pipeline (the "Green Pipeline - TX") that begins at the terminus of the Green Pipeline and continues approximately 122 miles west across southeast Texas, where it terminates at the West Hastings Field Unitization Area, in Brazoria and Galveston Counties.

IV.

MAP OF APPLICANT'S PIPELINE SYSTEM

Applicant's proposed Lake Charles Lateral sought to be authorized by this application is shown on the map attached as Exhibit "D" hereto and made a part of this application.

The Green Pipeline is shown on the map attached as Exhibit "E" hereto and made a part of this application.

V.

POINT OF CARBON DIOXIDE SOURCE

Applicant's source of carbon dioxide for the Lake Charles Lateral is the LCCE Gasification Plant owned and operated by Lake Charles Clean Energy, LLC. The carbon dioxide will be captured and compressed from the LCCE Gasification Plant by the Lake Charles Carbon Capture and Sequestration Project and delivered to Applicant

through a point of interconnection between the Lake Charles Lateral and the LCCE Gasification Plant at the CO<sub>2</sub> custody measurement facility located at the fence line of the LCCE Gasification Plant.

VI.

POINT OF CARBON DIOXIDE DISPOSITION

Applicant's proposed point of carbon dioxide disposition at this time is the West Hastings Field Unitization Area, located in Brazoria and Galveston Counties, Texas. Applicant will deliver carbon dioxide to DGPT through the Green Pipeline's interconnection with the Green Pipeline – TX and DGPT will deliver carbon dioxide for use in approved tertiary recovery projects at the location listed above.

VII.

POINT OF PROPOSED INTERCONNECTION

Applicant's only proposed interconnection for the Lake Charles Lateral at this time is with the Green Pipeline, which was approved for the transportation of carbon dioxide by PL Order Nos. 6046 and 6047 (each dated Jan. 30, 2008), under Docket Nos. PL 07-104 CO<sub>2</sub> and PL 07-105 CO<sub>2</sub>.

VIII.

ANTICIPATED VOLUMES

Applicant anticipates that the initial volume of carbon dioxide which will be transported through the proposed Lake Charles Lateral will amount to approximately 230 MMCF/D.

IX.

LIST OF INTERESTED PARTIES

A list of names and addresses of interested parties is attached as Exhibit "F" hereto and made a part of this application. Applicant has made a diligent effort to obtain this list, as shown by the Affidavit attached as Exhibit "G" hereto and made a part of this application.

X.

ORDERS APPROVING ENHANCED RECOVERY PROJECTS

Enhanced recovery projects for the Upper and Lower Frio Sands, in the West Hastings Field, Brazoria and Galveston counties, Texas, were approved by the Railroad Commission of Texas by Final Order in Oil and Gas Docket No. 3-85,302 ("Final Order"). In order to satisfy the requirements of Act 428 of 2007, amending Louisiana Revised Statutes section 30:4(C)(17), which requires the Commissioner of Conservation to confirm that the applicable regulatory authority has approved or authorized the injection of carbon dioxide in association with the enhanced recovery project located in another state, Applicant attaches:

Exhibit "H-1", which is a copy of a certified copy of the Final Order.

Exhibit "H-2", which is an Affidavit of John McDaniel confirming that Onshore is currently injecting carbon dioxide into the West Hastings Field Unit, pursuant to the Final Order, and such unit is currently producing oil as a result of the carbon dioxide injection enhanced oil recovery projects.

XI.

NOTICE OF FILING OF APPLICATION

Public Notice of this application and the hearing called to consider it shall be given by the Louisiana Commissioner of Conservation by publication as provided in the Rules of Procedure and Regulations of the Commissioner of Conservation, as amended. Notice shall be given by Applicant to all interested parties pursuant to the Rules and Regulations for Carbon Dioxide Pipelines, as amended, by mailing copies of this application and the public notice issued by the Commissioner of Conservation to said interested parties.

XII.

APPLICANT'S ABILITY TO CONFORM TO REGULATIONS

Applicant is able and willing to properly do the acts and perform the services proposed in the Application and to conform to all of the applicable provisions of La. R.S. 30:4(C)(17) and Title 30 of the Louisiana Revised Statutes and the State of Louisiana Carbon Dioxide Pipelines Regulations and the requirements, rules and regulations of the Commissioner of Conservation thereunder. Applicant is able and willing to conform to the construction, design, operation, and safety requirements of the regulations.

Applicant refers to Section X of this application as evidence that the projects for which this certificate are sought are in connection with tertiary recovery projects approved by the Commissioner of Conservation pursuant to the provisions of Title 30 of the Louisiana Revised Statutes and the Rules and Regulations promulgated thereunder and that the proposed facilities are reasonably necessary to serve the approved

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projects.

XIII.

PROJECT IN THE PUBLIC INTEREST

The services, operations, and construction for the transmission of carbon dioxide proposed by this application to serve Applicant's tertiary recovery operations in the West Hastings Field Unitization Area are required by the present or future public interest, for the following reasons:

1. The enhanced recovery operations will allow for greater recovery of hydrocarbon reserves than would otherwise be recoverable by conventional methods from mature fields such as West Hastings Field, thereby preventing waste of hydrocarbon resources generally and incrementally lessening the United States' dependence on foreign oil.
2. The construction and operation of the Lake Charles Lateral will provide jobs for Louisiana residents and increase sales of Louisiana companies.
3. This Lake Charles Lateral is integral to the LCCE Gasification Plant and the Lake Charles Carbon Capture and Sequestration Project, which will result not only in the capture, transport, and sequestration of approximately four million tons of carbon dioxide, but will also demonstrate, through collaboration with the U.S. Department of Energy, next-generation technologies that can be deployed nationally to capture carbon dioxide emissions from industrial sources for sequestration or beneficial reuse, such as enhanced oil recovery operations.

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4. The construction and operation of the Lake Charles Lateral will further demonstrate the economic viability of large-scale carbon dioxide floods of mature oil fields in Louisiana (through further construction of laterals off of the Green Pipeline), thereby allowing for greater recovery of hydrocarbon reserves in Louisiana.

XIV.

FORM PL-4

A completed form PL-4, as required by the Office of Conservation, is attached as Exhibit "I" hereto and made a part of this application.

XV.

TABLE OF EXHIBITS

The following Exhibits are attached to and made a part of this application:

Exhibit "A":	Certificate of good standing and authorization to do business in the State of Louisiana.
Exhibit "B":	Names and addresses of Applicant's managers and principal officers.
Exhibit "C":	Current financial statement of Denbury Resources Inc.
Exhibit "D":	Map of Applicant's proposed Lake Charles Lateral.
Exhibit "E":	Map of the Green Pipeline.
Exhibit "F":	List of names and addresses of interested parties.
Exhibit "G":	Affidavit of Applicant's effort to obtain list of names and addresses of interested parties.
Exhibit "H-1":	Copy of certified copy of Final Order.
Exhibit "H-2":	Affidavit of John McDaniel.

## APPLICANT RESPECTFULLY REQUESTS:

1. That the Commissioner of Conservation set the above matter for hearing and issue the required public notice of such hearing;
2. That, after a hearing duly called and held, the Commissioner of Conservation issue a Certificate of Public Convenience and Necessity pursuant to Louisiana Revised Statutes section 30:4(C) (17) and Louisiana Administrative Code Title 43, Section 703, and the Rules of Procedure and Regulations of the Commissioner of Conservation pertaining to carbon dioxide pipelines, as amended, authorizing Applicant to engage in the transmission of carbon dioxide, along with the authority to acquire, extend, construct and operate the carbon dioxide pipeline facilities necessary to serve tertiary recovery projects for the enhanced recovery of liquid or gaseous hydrocarbons as described in this application;
3. That the Commissioner of Conservation issue findings based on the evidence submitted at the aforesaid hearing concluding that (a) the proposal set forth in Applicant's application requesting such authorization is or will be required by the present or future public interest, and that (b) the Commissioner of Conservation has confirmed that the Railroad Commission of Texas has approved or authorized the injection of carbon dioxide in association with the enhanced

recovery project for the Upper and Lower Frio Sands in the West Hastings Field;

4. That Applicant be authorized to use the proposed Lake Charles Lateral, shown on the map attached as Exhibit "D", for the transportation of carbon dioxide; and
5. That the Commissioner of Conservation issue such other orders or certificates and take such other actions as may be required to authorize and implement the requests of Applicant herein.

*[Remainder of page intentionally left blank; Signature page follows]*



Respectfully Submitted,

DENBURY GULF COAST PIPELINES, LLC

By: Charles E. Gibson

Name: Charles E. Gibson

Title: Senior Vice President – Planning, Technology and CO<sub>2</sub> Supply

**VERIFICATION OF APPLICATION**

STATE OF TEXAS

COUNTY OF COLLIN

BEFORE ME, the undersigned Notary Public, duly commissioned, personally came and appeared Charles E. Gibson who being duly sworn, did upon his oath verify on behalf of DENBURY GULF COAST PIPELINES, LLC, that the information contained in the above and foregoing application is true and correct to the best of his knowledge and that he has authority to make such application.

Charles E. Gibson

Charles E. Gibson

Senior Vice President – Planning, Technology  
and CO<sub>2</sub> Supply

SWORN TO AND SUBSCRIBED before me this 25th day of February 2014.



Jori S. Andrade  
NOTARY PUBLIC

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**EXHIBIT K**

*[Begins on Following Page]*

**STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
PIPELINE DIVISION**

**PL ORDER NO. 7203**

**AN ORDER GRANTING THE ISSUANCE OF A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO **DENBURY GULF COAST PIPELINES, LLC** TO CONSTRUCT AND OPERATE FACILITIES FOR THE TRANSMISSION OF CARBON DIOXIDE IN CALCASIEU PARISH, STATE OF LOUISIANA.**

Pursuant to authority delegated under the laws of the State of Louisiana, particularly Chapter 7 of Title 30 of the Louisiana Revised Statutes of 1950, entitled the Natural Resources and Energy Act of 1973 (La. R.S. 30:501 et seq.), and after a public hearing held under Docket No. PL 14-012 in Baton Rouge, Louisiana, on April 17, 2014, upon the application of **DENBURY GULF COAST PIPELINES, LLC** following legal publication of notice of such hearing, the following order is hereby issued and promulgated by the Commissioner of Conservation as being reasonably necessary to protect the public interest and to carry out the provisions of the laws of this State, particularly the Natural Resources and Energy Act of 1973.

**FINDINGS**

**THE COMMISSIONER OF CONSERVATION FINDS AS FOLLOWS:**

1. That **DENBURY GULF COAST PIPELINES, LLC** is a person subject to the jurisdiction of the Commissioner under the Natural Resources and Energy Act of 1973 (Act), more particularly the State of Louisiana Carbon Dioxide Pipeline Regulations, LAC 43:XI.Subpart 4.
2. That **DENBURY GULF COAST PIPELINES, LLC** has made application with the Commissioner of Conservation under LAC 43:XI.Subpart 4.701-709 of the State of Louisiana Carbon Dioxide Pipeline Regulations for a Certificate of Public Convenience and Necessity to construct and operate a Carbon Dioxide facilities for the transmission of carbon dioxide consisting of approximately 11.78 miles of 16-inch diameter pipeline located in Calcasieu Parish, State of Louisiana.
3. That **DENBURY GULF COAST PIPELINES, LLC** proposes to operate the facilities for the transmission of carbon dioxide for injection in connection with the tertiary recovery projects set forth in applications previously approved by the Commissioner of Conservation.
4. That the issuance of a Certificate of Public Convenience and Necessity to **DENBURY GULF COAST PIPELINES, LLC** is and will be required by the present and future public interest of the State of Louisiana.
5. That based upon the information contained in the application filed under this docket and Docket No. PL 14-013 and the findings herein, the request for a Certificate of Public Convenience and Necessity by **DENBURY GULF COAST PIPELINES, LLC** is in the public interest of the State of Louisiana.

**ORDER**

**NOW, THEREFORE, IT IS ORDERED THAT:**

1. **DENBURY GULF COAST PIPELINES, LLC** is hereby issued a Certification of Public Convenience and Necessity in accordance with the laws of the State of Louisiana, of the Natural Resources and Energy Act of 1973, more particularly the State of Louisiana Carbon Dioxide Pipeline Regulations, LAC 43:XI.Subpart 4.

2. This Order shall become effective on and after April 17, 2014.

**OFFICE OF CONSERVATION  
PIPELINE DIVISION**

BATON ROUGE, LOUISIANA THIS  
5<sup>th</sup> DAY OF MAY, 2014.

  
\_\_\_\_\_  
JAMES H. WELSH

*AK* COMMISSIONER OF CONSERVATION

JHW:JMM:meb

RECEIVED

DEC 19 2025

OFFICE OF CONSERVATION  
Pipeline Division

JONES WALKER L.L.P.  
ATTORNEYS AT LAW  
201 ST. CHARLES AVE., SUITE 5100  
NEW ORLEANS, LOUISIANA 70170-5100  
504-582-8000

84-387  
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Regions Bank

No. 866089

File No. 18664500  
Dec. 19 2025

PAY

five hundred and 00/100

NOT OVER \$500.00

AMOUNT	
500	00

JONES WALKER L.L.P.

TO THE ORDER OF

Dept. of Conservation & Energy

*Shironda C. Cline*

⑈866089⑈ ⑆065403626⑆ 9004808303⑈

JONES WALKER L.L.P.  
ATTORNEYS AT LAW  
201 ST. CHARLES AVE., SUITE 5100  
NEW ORLEANS, LOUISIANA 70170-5100  
504-582-8000

84-387  
654

Regions Bank

No. 866088

File No. 18664500  
Dec. 19 2025

PAY

two hundred fifty five & 00/100

NOT OVER \$500.00

AMOUNT	
255	00

JONES WALKER L.L.P.

TO THE ORDER OF

Dept. of Conservation & Energy

*Shironda Cline*

⑈866088⑈ ⑆065403626⑆ 9004808303⑈