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Class VI Injection Well Application

**Attachment 03: Financial Assurance Plan
40 CFR 146.85**

Maple Project
Putnam County, Ohio

19 December 2024

Project Information

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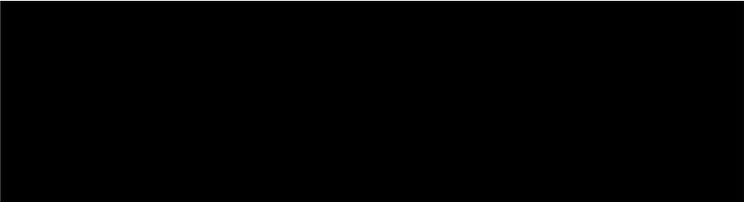


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List of Acronyms and Abbreviations

ADM	Arthur Daniels Midland
AoR	Area of Review
BHP	bottomhole pressure
CaCO ₃	calcium carbonate
CCS	carbon capture and sequestration
CCSvt model	CCS stochastic Monte Carlo model
CO ₂	carbon dioxide
CTCNA	Computershare Trust Company, National Association
EPA	Environmental Protection Agency
ERR	Emergency and Remedial Response
ERRP	Emergency and Remedial Response Plan
IEc	Industrial Economics, Incorporated
MCLs	maximum contaminant levels
MIT	mechanical integrity testing
MPL ACZ1	Maple Above Confining Zone Monitoring Well 1
MPL INJ1	Maple Injection Well 1
MPL OBS1	Maple Deep Observation Well 1
MPL USDW1	Maple USDW Monitoring Well 1
N/A	not applicable
O&G	oil and gas
OCC	Office of the Comptroller of the Currency
P&A	plugging and abandonment
PNL	pulsed neutron log
PAH	polycyclic aromatic hydrocarbons
PBI	proprietary business information
pH	acidity or alkalinity measurement
PHMSA	Pipeline and Hazardous Materials Safety Administration
PISC	post-injection site care
RO	reverse osmosis
UIC	Underground Injection Control
US	United States
USD	US dollars
USDW	underground source of drinking water

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