

**DOCKET NO. PL 25-016**

**STATE OF LOUISIANA  
DEPARTMENT OF ENERGY AND NATURAL RESOURCES  
OFFICE OF CONSERVATION**

**LOW CARBON LOGISTICS CCS TRANSPORT LLC**

**Application for Issuance of a Certificate of Public Convenience and  
Necessity Pursuant to La. Rev. Stat. § 30:1107(B)**

**LAKE CHARLES LATERAL  
Calcasieu Parish, Louisiana**

**RECEIVED**

**AUG 07 2025**

**OFFICE OF CONSERVATION  
Pipeline Division**

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STATE OF LOUISIANA  
DEPARTMENT OF ENERGY AND NATURAL RESOURCES  
OFFICE OF CONSERVATION

LOW CARBON LOGISTICS CCS TRANSPORT LLC

**APPLICATION FOR ISSUANCE OF A CERTIFICATE OF PUBLIC CONVENIENCE  
AND NECESSITY PURSUANT TO LA. REV. STAT. § 30:1107(B)**

Low Carbon Logistics CCS Transport LLC (“*Applicant*”), acting on its own behalf, is applying to the Louisiana Department of Energy and Natural Resources, Office of Conservation, for the issuance of a certificate of public convenience and necessity, pursuant to Louisiana Revised Statutes § 30:1107(B), for facilities to be used for the transportation of carbon dioxide to storage facilities engaged in the geologic storage of carbon dioxide.<sup>1</sup> In support of its application, Applicant furnishes the following information:

**I. INFORMATION CONCERNING APPLICANT**

Applicant’s exact legal name is Low Carbon Logistics CCS Transport LLC. Applicant is a limited liability company organized under the laws of the State of Delaware. Applicant’s principal place of business is 22777 Springwoods Village Parkway, Spring, Texas 77389, and its registered office in Delaware is located at 251 Little Falls Drive, Wilmington, Delaware 19808. Applicant is legally qualified to do business in the State of Louisiana, and a certificate evidencing Applicant’s good standing and authorization to do business in the State of Louisiana issued by the Secretary of State of Louisiana is attached as Exhibit A hereto and made a part of this application. Applicant’s registered agent for service of process in the State of Louisiana is Corporation Service Company, 450 Laurel Street, 8th Floor, Baton Rouge, Louisiana 70801. The names and addresses

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<sup>1</sup> By separate application, Applicant is also seeking a certificate of public convenience and necessity pursuant to Louisiana Revised Statutes § 30:4(C)(17) and La. Admin Code Title 43, Part XI, § 3501 for these facilities to be used for the transmission of carbon dioxide to serve tertiary recovery projects for the enhanced recovery of liquid or gaseous hydrocarbons (“*EOR Transportation*”), as well.

of all of Applicant's principal officers are listed on Exhibit B attached hereto and made a part of this application.

Applicant is financially capable of performing the services described herein, including the construction and operation of facilities for the transportation of carbon dioxide. Applicant is a wholly owned subsidiary of ExxonMobil Pipeline Company LLC, a Delaware limited liability company ("Parent") with financial results reported on a consolidated basis within Parent's financial statement (2024 balance sheet, income statement, and cash flow). Those financial statements are attached as Exhibit C hereto and made a part of this application.

## **II. NAMES AND ADDRESSES OF PERSONS FOR COMMUNICATIONS**

The name, title, and mailing address of the persons to whom communications concerning this application are to be addressed are as follows:

Low Carbon Logistics CCS Transport LLC  
22777 Springwoods Village Parkway  
Spring, Texas 77389  
Attn: Kelli McMahon, Project Right of Way & Claims Manager  
Daniel Cooper, Counsel

## **III. DESCRIPTION OF APPLICANT'S CURRENT AND PROPOSED OPERATIONS**

Applicant proposes to build and operate approximately 11.8 miles of up to 12-inch diameter carbon dioxide pipeline (the "*Lake Charles Lateral*"), as well as associated valves and meter stations. The Lake Charles Lateral will connect to the Lake Charles Methanol CO<sub>2</sub> custody measurement facility at the fence line of the Lake Charles Methanol Plant (the "*LCM Plant*"), which is to be located on the west bank of the Calcasieu River, near the Port of Lake Charles. The Lake Charles Lateral will cross under Interstate 10 and the Houston River, utilizing existing rights-

of-way to the extent practicable, then connect with the existing Green Pipeline System<sup>2</sup> between Sulphur and DeQuincy, Louisiana. The integration of this new Lake Charles Lateral into the existing Green Pipeline System supports the broader goals of reducing industrial emissions, helping to facilitate additional markets for the products to be produced at the LCM Plant, and advancing regional decarbonization initiatives.

An affiliate of Applicant, Denbury Gulf Coast Pipelines, LLC, has been approved by the Commissioner of Conservation as the operator of a 24-inch carbon dioxide pipeline (the “*Green Pipeline – LA*”) that consists of a pipeline originating in Donaldsonville, Louisiana and continuing approximately 200 miles west across St. James, Ascension, Iberville, West Baton Rouge, Pointe Coupee, St. Landry, Acadia, Allen, Jefferson Davis, and Calcasieu Parishes, where it terminates at the Louisiana/Texas state line in Calcasieu Parish, Louisiana. An affiliate of Applicant, Denbury Green Pipeline-Texas, LLC, owns and operates a 24-inch carbon dioxide pipeline (the “*Green Pipeline – TX*”) that originates at the terminus of the Green Pipeline – LA at the Louisiana/Texas state line in the Sabine River in Orange County, Texas and continues approximately 122 miles west across southeast Texas, where it terminates at the West Hastings Field in Brazoria County, Texas. The “Green Pipeline System” includes both the Green Pipeline – LA and the Green Pipeline – TX.

#### IV. MAP OF APPLICANT’S PIPELINE SYSTEM

Applicant’s proposed Lake Charles Lateral is shown on the map attached as Exhibit D

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<sup>2</sup> The Green Pipeline System is shown in Exhibit E hereto and made a part of this application. The Green Pipeline System is comprised of pipelines running through both Louisiana and Texas. Under the prior Orders from the Louisiana Office of Conservation, the term “Green Pipeline” was used to define the portion of the Green Pipeline System located in Louisiana, as that was the portion for which those prior orders were issued. See PL Order No. 6046, PL Order No. 6047, and PL Order No. 7187. However, for purposes of the present application, the portion of the Green Pipeline System that runs through Louisiana is referred to as “*Green Pipeline – LA*” for ease of discussion, as outlined in Section III in this application.

hereto and made a part of this application. The entire Green Pipeline System is shown on the map attached as Exhibit E hereto and made a part of this application.

## **V. SOURCE OF CARBON DIOXIDE**

Applicant's source of carbon dioxide for the Lake Charles Lateral is the LCM Plant owned and operated by Lake Charles Methanol, LLC. The carbon dioxide will be captured and compressed from the LCM Plant and delivered to Applicant through a point of interconnection between the Lake Charles Lateral and the LCM Plant at the CO<sub>2</sub> custody measurement facility located at the fence line of the LCM Plant.

## **VI. POINTS OF CARBON DIOXIDE GEOLOGIC STORAGE**

Applicant's proposed plans for geologic storage of the carbon dioxide are to deliver the carbon dioxide to the "Rose Carbon Capture and Storage Project" in Jefferson County, Texas, in addition to other sequestration projects planned for Texas and Louisiana.<sup>3</sup> Applicant's affiliate, ExxonMobil Low Carbon Solutions Onshore Storage LLC ("ExxonMobil") has plans to operate three Class VI sequestration wells as part of the "Rose Carbon Capture and Storage Project." The three sequestration wells have already been constructed to Class VI standards and the pipeline construction from the Green Pipeline System to the "Rose Carbon Capture and Storage Project" has been completed. ExxonMobil has applied for and is pursuing Class VI permits (Application Nos. 24532911, 24532912, 24532913) with the United States Environmental Protection Agency to sequester a max rate of 5.0 million metric tonnes ("MMt") of carbon dioxide per year for 13 years. It is anticipated that these wells will provide approximately 53 MMt of carbon dioxide storage throughout the life of the project. In addition to the Rose Carbon Capture and Storage

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<sup>3</sup> As previously noted, the Lake Charles Lateral will also be used for EOR Transportation as needed, and separate applications for a Certificate of Public Convenience and Necessity (for EOR Transportation), as well as for Authority to Construct and Operate for both purposes, are being filed.

Facility, ExxonMobil and/or its affiliates intend to construct additional storage facilities that will also be connected to the carbon dioxide pipeline network, including potential sites in Texas and Louisiana.

## **VII. POINTS OF PROPOSED INTERCONNECTION**

Applicant's proposed interconnections for the Lake Charles Lateral at this time are with the LCM Plant at the CO<sub>2</sub> custody measurement facility located at the fence line of the LCM Plant, and with the Green Pipeline – LA, which was approved for the transportation of carbon dioxide by PL Order Nos. 6046 and 6047 (each dated January 30, 2008), as amended by PL Order No. 7187, as well as PL Order No. 8629 and PL Order No. 8631.

## **VIII. ANTICIPATED VOLUMES**

Applicant anticipates that the initial volume of carbon dioxide which will be transported through the proposed Lake Charles Lateral will amount to approximately 1.1 MMt per annum, with potential future flowrates up to 4 MMt per annum.

## **IX. LIST OF INTERESTED PARTIES**

A list of names and addresses of interested parties is attached as Exhibit F hereto and made a part of this application. Applicant has made a diligent effort to obtain this list, as shown by the affidavit attached as Exhibit G hereto and made a part of this application.

## **X. NOTICE OF FILING OF APPLICATION**

Public notice of this application and the hearing called to consider it shall be given by the Commissioner of Conservation by publication in the official journal of the State of Louisiana not less than 10 days prior to the public hearing, as provided in Louisiana Administrative Code Title 43, Part XI, Section 3503. Notice shall be given by Applicant to all interested parties pursuant to Louisiana Administrative Code Title 43, Part XI, Section 3503, by mailing copies of this

application and the public notice issued by the Commissioner of Conservation to said interested parties.

## **XI. APPLICANT'S ABILITY TO CONFORM TO LAW AND REGULATIONS**

Applicant is able and willing to properly do the acts and perform the services proposed in this application and to conform to all applicable provisions of Title 30 of the Louisiana Revised Statutes, including La. R.S. § 30:1107(B). Applicant is able and willing to conform to applicable regulations, including those related to the construction, design, operation, and safety of the facilities.

As demonstrated in this application, the proposed Lake Charles Lateral is reasonably necessary for the transportation of carbon dioxide to storage facilities for the geologic storage of carbon dioxide. The proposed facilities are reasonably necessary to transport captured carbon dioxide from the LCM Plant to the “Rose Carbon Capture and Storage Project” and other potential storage facilities that will be connected to the carbon dioxide pipeline network.

## **XII. PUBLIC INTEREST**

Applicant's proposed Lake Charles Lateral is or will be required by the present or future public interest. The proposed Lake Charles Lateral will be used to transport carbon dioxide captured from the LCM Plant for geologic storage (as well as for EOR Transportation, as needed).<sup>4</sup> Specifically, the Lake Charles Lateral is anticipated to aid in transporting approximately 1.1 MMt per annum of carbon dioxide, with the potential for future expansion up to 4 MMt per annum, thereby reducing industrial emissions and aiding in the production of the products to be produced at the LCM Plant. The issuance of the requested certificate, and the laying, maintaining, and

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<sup>4</sup> As previously mentioned, Applicant is filing a separate application seeking a certificate of public convenience and necessity pursuant to Louisiana Revised Statutes § 30:4(C)(17) and La. Admin Code Title 43, Part XI, § 3501 for these facilities to be used for EOR Transportation.

operating of the proposed Lake Charles Lateral will improve the available transportation facilities for the movement of captured carbon dioxide to geologic storage facilities and EOR projects, is commensurate with the general health, safety, welfare and prosperity of the State of Louisiana, and is and will be in the present and future public interest of the State of Louisiana.

### **XIII. “COMMON CARRIER” STATUS**

Although not necessary until the relevant provisions of Act 458 of the 2025 Regular Session take effect on October 1, 2025, Applicant also satisfies the requirement to obtain a certificate of public convenience and necessity for a pipeline transporting carbon dioxide to storage facilities engaged in the geologic storage of carbon dioxide, because Applicant meets the requirements to be a “common carrier” under Act 458. Specifically, there is a reasonable probability that the Lake Charles Lateral will serve the public by transporting carbon dioxide for geologic storage for one or more third parties, including LCM by transporting carbon dioxide from the LCM Plant.

### **XIV. FORM PL-4**

A completed form PL-4 is attached as Exhibit H hereto and made a part of this application.

### **XV. TABLE OF EXHIBITS**

The following exhibits are attached to and made a part of this application:

<u>Exhibit A</u>	Certificate of good standing and authorization to do business in the State of Louisiana
<u>Exhibit B</u>	Names and addresses of Applicant’s principal officers
<u>Exhibit C</u>	Current financial statements of ExxonMobil Pipeline Company LLC
<u>Exhibit D</u>	Map of Applicant’s proposed Lake Charles Lateral

<u>Exhibit E</u>	Map of the Green Pipeline System
<u>Exhibit F</u>	List of names and addresses of interested parties
<u>Exhibit G</u>	Affidavit of Applicant's effort to obtain list of names and addresses of interested parties
<u>Exhibit H</u>	Form PL-4
<u>Exhibit I</u>	Proposed Order

**APPLICANT RESPECTFULLY REQUESTS:**

1. That the Commissioner of Conservation set the above matter for hearing and issue the required public notice of such hearing;
2. That, after a hearing duly called and held, the Commissioner of Conservation issue a certificate of public convenience and necessity, pursuant to Louisiana Revised Statutes § 30:1107(B), for facilities to be used for the transportation of carbon dioxide to storage facilities engaged in the geologic storage of carbon dioxide, as described in this application; and
3. That the Commissioner of Conservation issue such other orders and take such other actions as may be required to authorize and implement the requests of Applicant herein.

*[Remainder of page intentionally left blank; Signature page follows]*

Respectfully Submitted,

**LOW CARBON LOGISTICS CCS TRANSPORT LLC**

By: Daniel G. Hrachovy  
Name: Daniel G. Hrachovy  
Title: Onshore Pipeline Projects Manager

**VERIFICATION OF APPLICATION**

STATE OF TEXAS

§

COUNTY OF HARRIS

§

§

Before me, the undersigned Notary Public, duly commissioned, personally came and appeared **DANIEL G. HRACHOVY**, who being duly sworn, did upon his oath verify on behalf of **LOW CARBON LOGISTICS CCS TRANSPORT LLC**, that the information contained in the above and foregoing application is true and correct to the best of his knowledge and that he has the authority to make such application.

Daniel G. Hrachovy  
Daniel G. Hrachovy  
Onshore Pipeline Projects Manager  
Low Carbon Logistics CCS Transport LLC

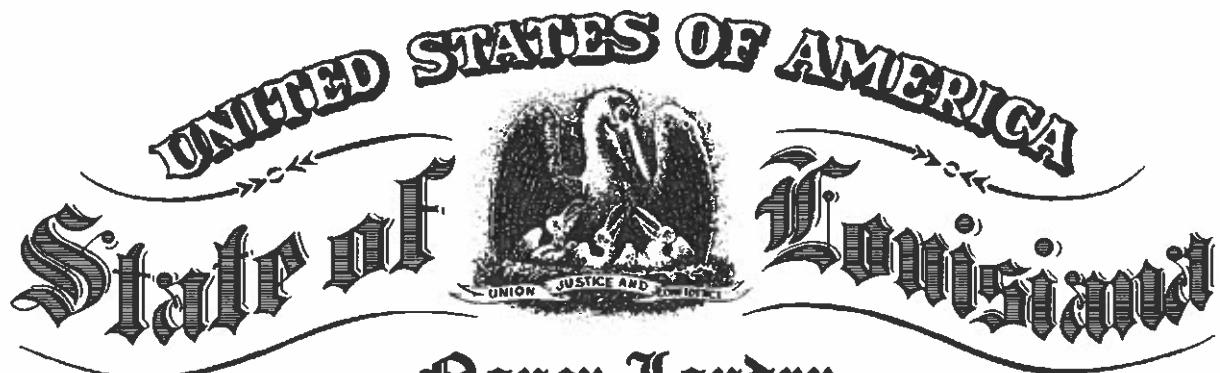
SWORN TO AND SUBSCRIBED before me on August 6, 2025.



Kesha Davenport  
NOTARY PUBLIC  
My commission expires: 10-6-2028

## **EXHIBIT A**

*[Begins on Following Page]*



**Nancy Landry**  
SECRETARY OF STATE

*As Secretary of State of the State of Louisiana I do hereby Certify that*

**LOW CARBON LOGISTICS CCS TRANSPORT LLC**

A limited liability company domiciled in WILMINGTON, DELAWARE,

Filed charter and qualified to do business in this State on February 09, 2023,

I further certify that the records of this Office indicate the company has paid all fees due the Secretary of State, and so far as the Office of the Secretary of State is concerned, is in good standing and is authorized to do business in this State.

I further certify that this certificate is not intended to reflect the financial condition of this company since this information is not available from the records of this Office.

In testimony whereof, I have hereunto set my hand and caused the Seal of my Office to be affixed at the City of Baton Rouge on,

August 1, 2025

*Nancy Landry*

*Secretary of State*

Web 45262902Q



Certificate ID: 12069178#B4P83

To validate this certificate, visit the following web site, go to **Business Services**, **Search for Louisiana Business Filings**, **Validate a Certificate**, then follow the instructions displayed.  
[www.sos.la.gov](http://www.sos.la.gov)

## **EXHIBIT B**

### **OFFICERS OF LOW CARBON LOGISTICS CCS TRANSPORT LLC**

Steven A. Yatauro President 22777 Springwoods Village Parkway Spring, Texas 77389	Andrew C. Corbin Treasurer 22777 Springwoods Village Parkway Spring, Texas 77389
Kevin Andrews Vice President 22777 Springwoods Village Parkway Spring, Texas 77389	Mark L. Lee Controller 22777 Springwoods Village Parkway Spring, Texas 77389
Saul Flota Vice President 22777 Springwoods Village Parkway Spring, Texas 77389	Sara A. Arellano Assistant Secretary 22777 Springwoods Village Parkway Spring, Texas 77389
Aaron J. Troy Vice President 22777 Springwoods Village Parkway Spring, Texas 77389	Juliana L. Schmoker Assistant Secretary 22777 Springwoods Village Parkway Spring, Texas 77389
Monica D. Glaze Secretary 22777 Springwoods Village Parkway Spring, Texas 77389	Blake A. Hayes Assistant Treasurer 22777 Springwoods Village Parkway Spring, Texas 77389

## **EXHIBIT C**

*[Begins on Following Page]*

Name of Respondent ExxonMobil Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/15/2025	Year/Period of Report End of: 2024/ Q4
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**Comparative Balance Sheet Statement**

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
<b>CURRENT ASSETS</b>				
1	Cash (10)		43,330,767	43,773,335
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	587,497,912	611,301,119
6	Accounts Receivable (14)		37,744,828	31,439,682
7	Accumulated Provision For Uncollectible Accounts (14-5)			
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)			
10	Material and Supplies (17)		16,941,842	15,865,696
11	Prepayment (18)		3,953,291	3,808,511
12	Other Current Assets (19)		14,168,610	2,141,021
13	Deferred Income Tax Assets (19-5)	230	2,964,242	2,921,875
14	TOTAL Current Assets (Total of lines 1 thru 13)		706,601,492	711,251,239
<b>INVESTMENTS AND SPECIAL FUNDS</b>				
	Investments in Affiliated Companies (20):			
15	Stocks	202	15,825,077	14,488,719
16	Bonds	202		
17	Other Secured Obligations	202		
18	Unsecured Notes	202		
19	Investment Advances	202	315,583,333	321,453,085
20	Undistributed Earnings from Certain Invest. in Acct. 20	204	51,955,696	47,922,610
	Other Investments (21):			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			

Comparative Balance Sheet Statement				
Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
26	Sinking and other funds (22)			
27	TOTAL Investment and Special Funds (Total lines 15 thru 26)		383,364,106	383,864,414
	<b>TANGIBLE PROPERTY</b>			
28	Carrier Property (30)	213 & 215	4,180,533,731	4,156,117,569
29	(Less) Accrued Depreciation-Carrier Property (31)	216 & 217	2,250,968,180	2,207,661,648
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		1,929,565,551	1,948,455,921
32	Operating Oil Supply (33)			
33	Noncarrier Property (34)	220	1,198,526,859	1,149,261,371
34	(Less) Accrued Depreciation-Noncarrier Property (35)		249,404,192	226,670,155
35	Net Noncarrier Property (Line 33 less 34)		949,122,667	922,591,216
36	TOTAL Tangible Property (Total of lines 31, 32, and 35)		2,878,688,218	2,871,047,137
	<b>OTHER ASSETS AND DEFERRED CHARGES</b>			
37	Organization Costs and Other Intangibles (40)		5,977,318	6,174,088
38	(Less) Accrued Amortization of Intangibles (41)		1,825,758	1,365,989
40	Miscellaneous Other Assets (43)		80,861,024	76,448,208
41	Other Deferred Charges (44)	221	4,455,612	2,505,585
42	Accumulated Deferred Income Tax Assets (45)	230	146,656,339	148,599,422
43	Derivative Instrument Assets (46)			
44	Derivative Instrument Assets - Hedges (47)			
45	TOTAL Other Assets and Deferred Charges (37 thru 44)		236,124,535	232,361,314
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)		4,204,778,351	4,198,524,104
	<b>CURRENT LIABILITIES</b>			
47	Notes Payable (50)			
48	Payables to Affiliated Companies (51)	225	152,685,022	129,633,255
49	Accounts Payable (52)		56,354,763	80,117,327
50	Salaries and Wages Payable (53)		4,135,381	3,451,640
51	Interest Payable (54)		438,681	529,885
52	Dividends Payable (55)			

**Comparative Balance Sheet Statement**

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
53	Taxes Payable (56)		31,216,872	4,228,520
54	Long-Term Debt - Payable Within One Year (57)	226		
55	Other Current Liabilities (58)		68,831,182	75,334,880
56	Deferred Income Tax Liabilities (59)	230		
57	TOTAL Current Liabilities (Total of lines 47 thru 56)		313,661,901	293,295,507
	<b>NONCURRENT LIABILITIES</b>			
58	Long-Term Debt - Payable After One Year (60)	226	173,275,000	173,275,000
59	Unamortized Premium on Long-Term Debt (61)			
60	(Less) Unamortized Discount and Interest on Long-Term Debt (62)			
61	Other Noncurrent Liabilities (63)		229,934,782	132,743,672
62	Accumulated Deferred Income Tax Liabilities (64)	230	414,834,561	396,491,771
63	Derivative Instrument Liabilities (65)			
64	Derivative Instrument Liabilities - Hedges (66)			
65	Asset Retirement Obligations (67)		576,330,324	578,091,036
66	TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)		1,394,374,667	1,280,601,479
67	TOTAL Liabilities (Total of lines 57 and 66)		1,708,036,568	1,573,896,986
	<b>STOCKHOLDERS' EQUITY</b>			
68	Capital Stock (70)	251	0	20,201,000
69	Premiums on Capital Stock (71)		0	415,859
70	Capital Stock Subscriptions (72)			
71	Additional Paid-In Capital (73)	254	208,245,112	187,628,253
72	Appropriated Retained Income (74)	118		
73	Unappropriated Retained Income (75)	119	2,288,888,765	2,416,341,426
74	(Less) Treasury Stock (76)			
75	Accumulated Other Comprehensive Income (77)	116	(392,094)	40,580
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		2,496,741,783	2,624,627,118
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		4,204,778,351	4,198,524,104

Name of Respondent ExxonMobil Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/15/2025	Year/Period of Report End of: 2024/ Q4
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### Income Statement

Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
* Less applicable income taxes as reported on page 122						
	ORDINARY ITEMS - Carrier Operating Income					
1	Operating Revenues (600)	301	675,266,805	665,195,300		
2	(Less) Operating Expenses (610)	302	381,491,784	377,330,345		
3	Net Carrier Operating Income		293,775,021	287,864,955		
	Other Income and Deductions					
4	Income (Net) from Noncarrier Property (620)	335	302,140,982	253,568,065		
5	Interest and Dividend Income (From Investment under Cost Only) (630)	336	38,826,866	34,592,126		
6	Miscellaneous Income (640)	337	13,752,592	112,418,301		
7	Unusual or Infrequent Items-- Credits (645)					
8	(Less) Interest Expense (650)		8,076,170	7,304,395		
9	(Less) Miscellaneous Income Charges (660)	337	489,110	5,989,884		
10	(Less) Unusual or Infrequent Items--Debit (665)					
11	Dividend Income (From Investments under Equity Only)		96,978,225	72,185,870		
12	Undistributed Earnings (Losses)	205	(797,238)	22,874,430		
13	Equity in Earnings (Losses) of Affiliated Companies (Total Lines 11 and 12)		96,180,987	95,060,300		
14	TOTAL Other Income and Deductions (Total Lines 4 thru 10 and 13)		442,336,147	482,344,513		
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		736,111,168	770,209,468		
16	(Less) Income Taxes on Income from Continuing Operations (670)		141,085,998	146,269,166		
17	(Less) Provision for Deferred Taxes (671)	230	28,477,834	28,427,824		

**Income Statement**

Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly (f)
* Less applicable income taxes as reported on page 122						
18	Income (Loss) from Continuing Operations (Total Lines 15 thru 17)		566,547,336	595,512,478		
	Discontinued Operations					
19	Income (Loss) from Operations of Discontinued Segments (675)*					
20	Gain (Loss) on Disposal of Discontinued Segments (676)*		0	11,728,776		
21	TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)		0	11,728,776		
22	Income (Loss) before Extraordinary Items (Total Lines 18 and 21)		566,547,336	607,241,254		
EXTRAORDINARY ITEMS AND ACCOUNT CHANGES						
23	Extraordinary Items -- Net -- (Debit) Credit (680)	337				
24	Income Taxes on Extraordinary Items -- Debit (Credit) (695)	337				
25	Provision for Deferred Taxes -- Extraordinary Items (696)	230	0	0		
26	TOTAL Extraordinary Items (Total Lines 23 thru 25)		0	0		
27	Cumulative Effect of Changes in Accounting Principles (697)*					
28	TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27)		0	0		
29	Net Income (Loss) (Total Lines 22 and 28)		566,547,336	607,241,254		

Name of Respondent ExxonMobil Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/15/2025	Year/Period of Report End of: 2024/ Q4
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#### Statement of Cash Flows

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
1	Cash Flow from Operating Activities:		
2	Net Income	566,547,336	607,241,254
3	Noncash Charges (Credits) to Income:		
4	Depreciation	87,572,381	82,697,419
5	Amortization		
6	Other Non Cash Adjustments		
6.1	Provision for Dismantlement, Restoration & Removal		
6.2	Post Retirement Benefits	1,173,757	3,045,204
6.3	Net (Increase) Decrease in Other Miscellaneous Assets	(4,412,812)	161,072
8	Deferred Income Taxes	20,243,506	31,074,314
10	Net (Increase) Decrease in Receivables	17,498,061	(58,984,544)
11	Net (Increase) Decrease in Inventory	(1,076,146)	(1,155,869)
12	Net Increase (Decrease) in Payables and Accrued Expenses	116,042,277	147,280,612
14	Other		
14.1	Other:	0	0
14.2	Prepaid and Deferred	(14,122,396)	(5,595,997)
14.3	Additional Paid in Capital	0	0
14.4	Undistributed Earnings from Equity Companies	(4,033,086)	(22,874,430)
14.5	Payments to settle Asset Retirement Obligation	(1,760,712)	(2,936,462)
14.6	(Gain)/Loss Sale on Property Assets	0	0
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	783,672,166	779,952,573
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Carrier Property:	(43,390,733)	(39,206,097)
27	Gross Additions to Noncarrier Property	(50,639,426)	(192,859,490)
28	Other		
28.1	Retirement	2,028,808	25,405,593
28.2	Transfer	(2,728,270)	30,104,462
28.3	Other	172,697	(3,705,266)

**Statement of Cash Flows**

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(94,556,924)	(180,260,798)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	4,100,720	(74,333,141)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net Increase (Decrease) in Payables and Accrued Expenses	(91,204)	42,816
52	Other		
52.1	Other:		
52.2	Net (Increase) Decrease in Temporary Investments		
57	Net Cash Provided by (Used in) Investing Activities (Total of Lines 34 thru 55)	(90,547,408)	(254,551,123)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Capital Stock		
63	Other		
63.1	Other:		
66	Net Increase in Short-Term Debt (c)		
67	Other		
67.1	Other:		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)		
72	Payment for Retirement of:		
73	Long-term Debt (b)		
74	Capital Stock		

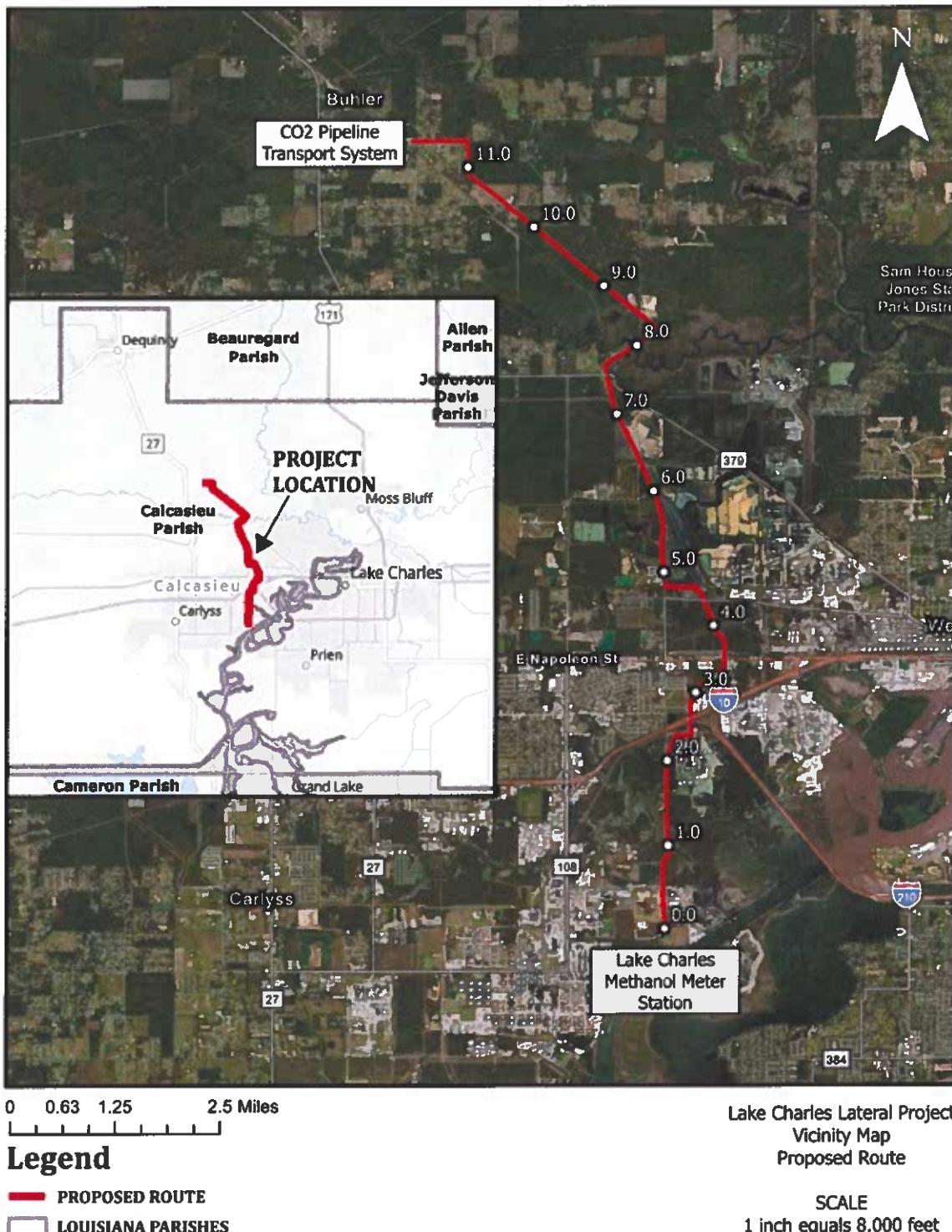
Statement of Cash Flows			
Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
75	Other		
75.1	Other:		0
75.2	Increase (Decrease) to Equity due to Minimum Pension Liability Adj	432,674	(3,405,937)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Capital Stock	(694,000,000)	(500,000,000)
81	Other		
81.1	Other:		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(693,567,326)	(503,405,937)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of Lines 22, 57, and 83)	(442,568)	21,995,513
88	Cash and Cash Equivalents at Beginning of Year	43,773,335	21,777,822
90	Cash and Cash Equivalents at End of Year	43,330,767	43,773,335

FERC FORM No. 6 (REV 02-04)

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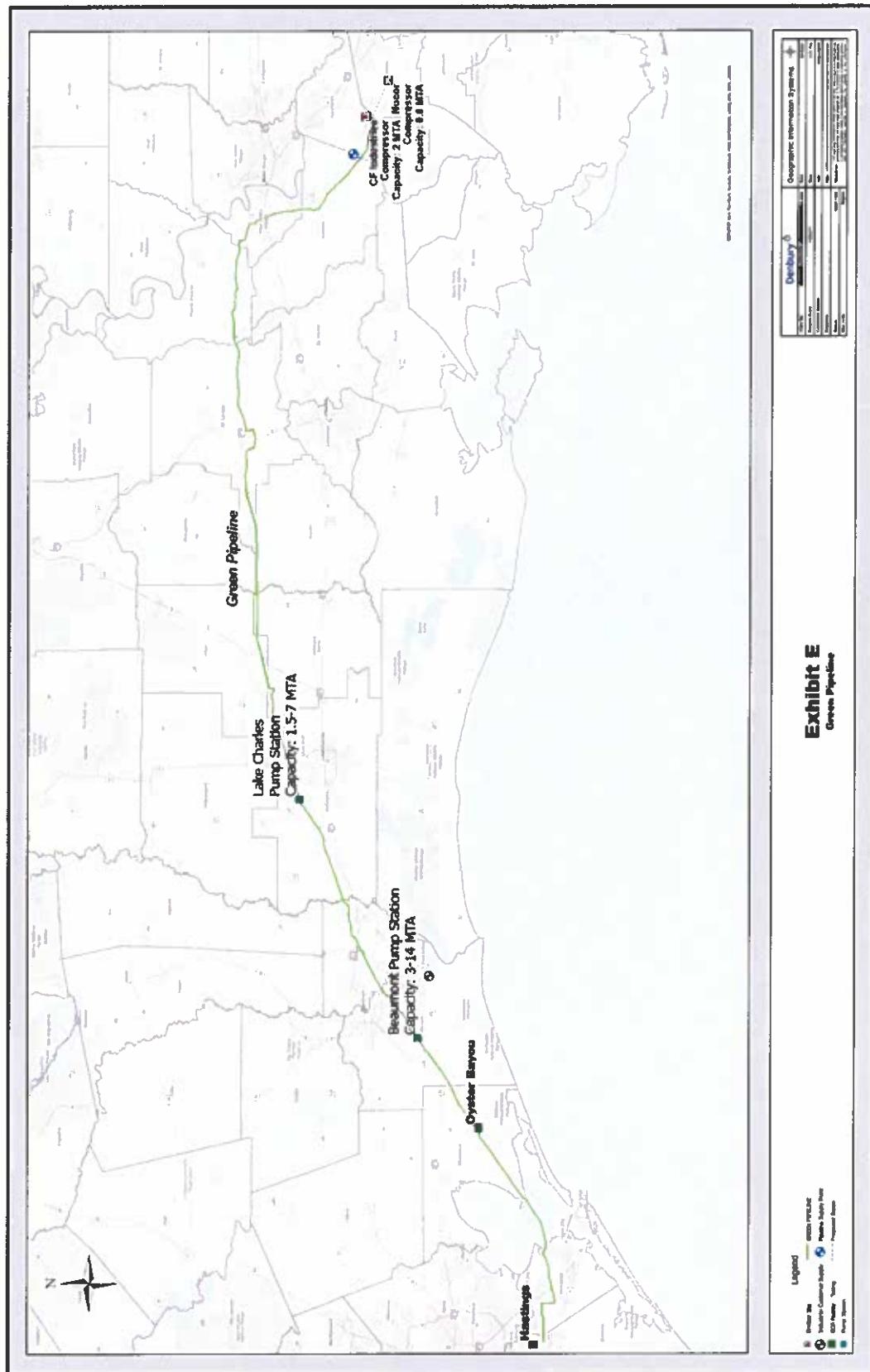
## EXHIBIT D

Map of Lake Charles Lateral



**EXHIBIT E**

**Map of Green Pipeline**



## EXHIBIT F

LAKE CHARLES HARBOR & TERMINAL DISTRICT P O BOX 3753 LAKE CHARLES, LA 70602	PRICE, ERIC, ET UX 974 JESSE ST SULPHUR, LA 70663
LOUISIANA PIGMENT CO LP 3300 BAYOU D'INDE RD WESTLAKE, LA 70669-8102	FUGATT, PAUL R, ET UX 964 JESSE ST SULPHUR, LA 70663
SULPHUR, CITY OF P.O. BOX 1309 SULPHUR, LA 70664-1309	FONTENOT, DENNIS JOHN, ET UX 954 JESSE ST SULPHUR, LA 70663
ASHLEY, SUSAN MARIE HOPSON, ET AL 108 LONGWOOD AVE LAKEWAY, TX 78734-4650	KRISTENSEN, LUCY L, ET AL 944 JESSE ST SULPHUR, LA 70663
SULPHUR PROPERTIES INC, ET AL 3311 ERNEST ST SUITE A LAKE CHARLES, LA 70601	MMM ENTERPRISES LLC 5175 MAPLEWOOD DR SULPHUR, LA 70663
MOSS, HENRY MARVIN, ET AL C/O JILL HINES 1504 JULIE DR SULPHUR, LA 70663	NAVARRE VENTURES PRATER LLC 2225 LONGUE VUE DR LAKE CHARLES, LA 70605
EAGLE US 2 LLC ATTN: TAX DEPARTMENT 2801 POST OAK BLVD STE 600 HOUSTON, TX 77056	SCL PROPERTIES LLC P O BOX 87 SULPHUR, LA 70664
CITGO PETROLEUM CORPORATION P O BOX 4689 ATTN: PROPERTY TAX HOUSTON, TX 77210-3758	PROSAPIA FIDELIS LLC, ET AL 5131 MAPLEWOOD DR SULPHUR, LA 70663
WASHAMERICA INC 3700 PETE MANENA RD WESTLAKE, LA 70669	SOUTHERN AMUSEMENT COMPANY INC P O BOX 1109 LAKE CHARLES, LA 70602
WILLIAMS, LORRAINE W TESTAMENTARY TRUST C/O ARGENT TRUST COMPANY 6280 DELAWARE STE B BEAUMONT, TX 77706	H & H PROPERTIES INC P O BOX 1202 KEMAH, TX 77565
SERVICE INTERNATIONAL OF SWLA LLC 3530 HECKER RD IOWA, LA 70647	BCL PROPERTIES LLC 1331 E NAPOLEON ST SULPHUR, LA 70663
BALLARD, RICHARD LEE II, ET UX 984 JESSE ST SULPHUR, LA 70663	SVK LLC P O BOX 3207 LAKE CHARLES, LA 70602-3207
	BRIDGEPOINT LLC 1424 RYAN ST LAKE CHARLES, LA 70601
	HAESE, SHANNON MARC, ET AL C/O BRIDGEPOINT LLC 1424 RYAN ST LAKE CHARLES, LA 70601

UNION PACIFIC RAILROAD COMPANY  
PROPERTY TAX DEPT  
1400 DOUGLAS ST STOP 1640  
OMAHA, NE 68179-1640

SASOL CHEMICALS (USA) LLC  
ATTN: TAX DEPART - SUSAN MUSCH  
12120 WICKCHESTER LANE  
HOUSTON, TX 77079

AXIALL LLC  
ATTN: TAX DEPT  
2801 POST OAK BLVD STE 600  
HOUSTON, TX 77056

EDWARDS, FRANK  
C/O MCKEEVER EDWARDS  
4002 E BURTON  
SULPHUR, LA 70663-2022

PHILLIPS 66 COMPANY  
PROPERTY TAX  
2331 CITYWEST BLVD  
HOUSTON, TX 77042

HACKBERRY INVESTMENTS FOUR LLC  
P O BOX 96  
WATSON, LA 70786

KANSAS CITY SOUTHERN RAILWAY  
COMPANY  
ATTN: CLAIRE CHASE  
P O BOX 219335  
KANSAS CITY, MO 64121-9335

CALCASIEU PARISH POLICE JURY  
P O BOX 1583  
LAKE CHARLES, LA 70602

SEWER DISTRICT NO. 8 OF WARD FOUR OF  
CALCASIEU PARISH  
C/O CALCASIEU PARISH POLICE JURY  
P O DRAWER 3287  
LAKE CHARLES, LA 70602-3287

DENBURY GULF COAST PIPELINES LLC  
ATTN: PROPERTY TAX  
5851 LEGACY CIR STE 1200  
PLANO, TX 75024

COMMUNITY CENTER AND PLAYGROUND  
DIST NO 2  
P O BOX 207  
SULPHUR, LA 70664-0207

MATHESON TRI-GAS INC  
3 MOUNTAINVIEW RD  
WARREN, NJ 07059

VINCENT, ELI JR ESTATE  
C/O MICHELLE K SIMS  
3806 CROW VALLERY DR  
MISSOURI CITY, TX 77459

SABINE RIVER AUTHORITY, STATE OF  
LOUISIANA  
15091 TEXAS HWY  
MANY, LA 71449

HARDEY, JERRY A, ET UX  
2411 MILLER AVE  
WESTLAKE, LA 70669

SPRINT RAIL PARTNERS LLC  
801 FAIRMONT PKWY NUMBER 1309  
LA PORTE, TX 77571

SOUTHERN GULF RAILWAY COMPANY  
ATTN: TAX DEPT  
L-ENT-12A  
P O BOX 61000  
NEW ORLEANS, LA 70161

GOODE, EDWARD JOSEPH  
1849 E HOUSTON RIVER RD  
SULPHUR, LA 70663

GUIDRY, VIOLA JANE DIETZ ESTATE  
C/O SCOTT LEGER  
2462 LOT 2 ASPEN RD  
EGAN, LA 70531

HOOKS-MCMAHON FAMILY LLC, ET AL  
C/O KIM MCMAHON  
866 RIVERS EDGE RD  
WESTLAKE, LA 70669

ENTERGY LOUISIANA LLC  
TAX DEPT L-ENT-15N  
639 LOYOLA AVE  
NEW ORLEANS, LA 70113

MCFARLAIN, MERLIN JOSEPH, JR  
3087 ANTHONY FERRY RD  
SULPHUR, LA 70663-0050

TONEY PROPERTY MANAGEMENT LLC  
316 PECAN ST  
SULPHUR, LA 70663

HOUSTON RIVER LAND LLC, ET AL 435 MIMS RD WESTLAKE, LA 70669	ECHEGOYEN, JULIE ELIZABETH 11399 JUBAN PARC AVE DENHAM SPRINGS, LA 70726
HIS HEIRS LLC 366 THERIOT RD DEQUINCY, LA 70633	ROBIRA, JOHN JR ESTATE, ET AL 519 ARCHWOOD ST LAKE CHARLES, LA 70605-6595
KILE INVESTMENTS LLC P O BOX 511 WESTLAKE, LA 70669	ROMERO, JOSHUA LUKE, ET UX 958 MAGDALENA ST SULPHUR, LA 70663
WISE, LARRY HUNT 809 E NAPOLEON ST SULPHUR, LA 70663	MCGOWEN, HENRY 1703 CROFTON PRWY CROFTON, MD 21114
WISE, EBORN W C/O LARRY HUNT WISE 809 E NAPOLEON ST SULPHUR, LA 70663	JORDAN, STEVE M, ET AL P.O. BOX 1863 Lake Charles, LA. 70602
GORUM, FREDERICKA MCCAIN, ET AL 459 OLD HWY 171 LAKE CHARLES, LA 70611	SCOTT MOFFETT INVESTMENTS LLC 210 DR. MICHAEL DEBAKEY DR LAKE CHARLES, LA 70601
CARMOUCHE, VIRGINIA C/O MAURA CARMOUCHE MIZE 6539 WHITE OLEANDER CR W LAKE CHARLES, LA 70605	TROESSER, KELLI JO 3223 HENDERSON BAYOU RD LAKE CHARLES, LA 70605
MERCHANT, KENNETH GERALD, ET UX P O BOX 93 LAKE CHARLES, LA 70602	TROESSER, VICKI MURRELL 497 HIGH HOPE RD SULPHUR, LA 70663
FIELDS, RUBIN ISAAC SR, ET AL 4159 BROADWAY AVE DES MOINES, IA 50317	MURRELL, RETHA MARGUERITE 2020 SAUNIER ST SULPHUR, LA 70663-6816
SALLIER, HORACE R C/O WANDA SALLIER 226 WILLOWDALE DR GRAY, LA 70359	MURRELL, GEORGE NATHAN, ET UX C/O Vicki Troesser 497 HIGH HOPE RD SULPHUR, LA 70663
SALLIER, IRVING C/O APRIL SALLIER P O BOX 1344 MARKSVILLE, LA 71351	TROESSER, VICKI MURRELL 497 HIGH HOPE RD SULPHUR, LA 70663
BROWN, ALMA JUNE P O BOX 923 DEQUINCY, LA 70633-0923	PERRY, JUSTIN DAVID, ET UX 476 HIGH HOPE RD SULPHUR, LA 70663
ROTHWELL, DAN RENEE, ET AL C/O TRINA ROTHWELL 3831 COMMERCE ST DALLAS, TX 75226-1767	ADAMS, ELIZABETH LAYNE, ET AL C/O JACK K PERRY 518 HIGH HOPE RD SULPHUR, LA 70663

ROBBINS, GARY DALE  
3727 E VERNON ST  
SULPHUR, LA 70663-9801

KELLEBREW, JOSHUA LEE, ET UX  
3728 E VERNON ST  
SULPHUR, LA 70663

VINCENT HEIRS INC  
1890 SWISCO RD,  
SULPHUR LA 70665

R L P LAND ENTERPRISE INC  
2691 E GAUTHIER RD  
LAKE CHARLES, LA 70607

EDWARDS, JIMMY L, ET UX  
3708 E ADRIENNE LN  
SULPHUR, LA 70663-0017

MCCONNELL, GLEN M, ET UX  
467 BANKS RD  
SULPHUR, LA 70663-0017

MARTINEZ, NATALIE ANNE, ET AL  
C/O RAYMOND V REEDS JR  
2691 E GAUTHIER RD  
LAKE CHARLES, LA 70607

PESHOFF, HARVEY DEAN, ET UX  
472 BANKENS RD  
SULPHUR, LA 70663-0017

LINDSAY, ANN CROWE  
17 FAIRWAY LN  
LAKE CHARLES, LA 70605-5901

LYONS, KENNETH PAUL  
LYONS, EDWARD DANIEL  
531 W LINCOLN ST  
SULPHUR, LA 70663

GREVEMBERG, CHRISTY HATLEY  
3705 EVELYN ST  
SULPHUR, LA 70663

BEAUREGARD ELECTRIC COOPERATIVE  
INC  
ATTN: ACCOUNTS PAYABLE  
P O DRAWER 970  
DERIDDER, LA 70634

GOODE, JASON SCOTT  
3707 RUTH ST  
SULPHUR, LA 70663-0032

DENBURY GULF COAST PIPELINES LLC  
C/O PROPERTY TAX DEPT  
5851 LEGACY CIR STE 1200  
PLANO, TX 75024

LAKE CHARLES METHANOL  
1700 POST OAK BLVD SUITE 600  
HOUSTON, TX 77056

## **EXHIBIT G**

BEFORE THE STATE OF LOUISIANA  
DEPARTMENT OF ENERGY AND NATURAL RESOURCES  
OFFICE OF CONSERVATION

## AFFIDAVIT

STATE OF TEXAS  
COUNTY OF HARRIS

Before me, the undersigned authority, on this day personally appeared **DANIEL G. HRACHOVY**, of lawful age, who, being first duly sworn, upon his oath states:

1. I am the Onshore Pipeline Projects Manager for Low Carbon Logistics CCS Transport LLC, the Applicant herein, and I supervised the compilation of the list of Interested Parties whose names and addresses are shown on the list attached as Exhibit F to the Application.
2. A reasonable search was made to ascertain the names and addresses of all Interested Parties whose properties are to be traversed by the proposed pipeline, including, but not limited to, a search of the ad valorem tax records of Calcasieu Parish and the records of the Calcasieu Parish Clerk of Court.

Daniel G. Hrachovy  
Daniel G. Hrachovy  
Onshore Pipeline Projects Manager  
Low Carbon Logistics CCS Transport LLC

SWORN TO AND SUBSCRIBED before me on August 6, 2025.



Kusha Davenport  
NOTARY PUBLIC

My commission expires: 10-6-2028

## **EXHIBIT H**

*[Begins on Following Page]*

**DESCRIPTION AND PURPOSE OF FACILITY:**

**WORK ORDER NO.**

Applicant proposes to build approximately 11.8 miles of up to a 12-inch diameter carbon dioxide pipeline lateral (the "Lake Charles Lateral").

From a point of beginning in Calcasieu Parish, Section 17, Township 10 South, Range 9 West, then proceed generally in a northerly direction to point of interconnection with the Green Line CO2 Pipeline in Calcasieu Parish, Section 35, Township 8 South, Range 10 West.

What is the Design MAOP (maximum allowable operating pressure) for the Facility? 2400 psi

What is the Design MOP (maximum operating pressure) for the Facility? 2400 psi

Describe Fully the Service Provided by Said Facility in Section V of the Application.

Is All or Any Portion of this Facility Within the Coastal Zone of Louisiana? Yes  No

**MAP REFERENCE: Lake Charles Lateral Project Vicinity Map**

**COMPLETION DATE:**

**BEGINNING**

**ENDING**

PARISH Calcasieu

PARISH Calcasieu

WARD \_\_\_\_\_

WARD \_\_\_\_\_

TOWNSHIP 10 South

TOWNSHIP 8 South

RANGE 9 West

RANGE 10 West

SECTION 17

SECTION 35

CORPORATE LIMITS - INSIDE X OUTSIDE X

Address all communications concerning this application to:

Low Carbon Logistics CCS Transport LLC  
22777 Springwoods Village Parkway  
Spring, TX 77389  
Attn: Kelli McMahon, Project Right of Way & Claims Manager  
Daniel Cooper, Counsel

I hereby certify that this application has been examined by me and that the Statements therein contained are to the best of my knowledge and belief true, correct and complete.

Low Carbon Logistics CCS Transport LLC

NAME OF TRANSPORTER

onshore Pipeline

Daniel J. Shuly  
SIGNATURE

Projects Manager  
TITLE

Date: 8/5/2025

## **EXHIBIT I**

*[Begins on Following Page]*