



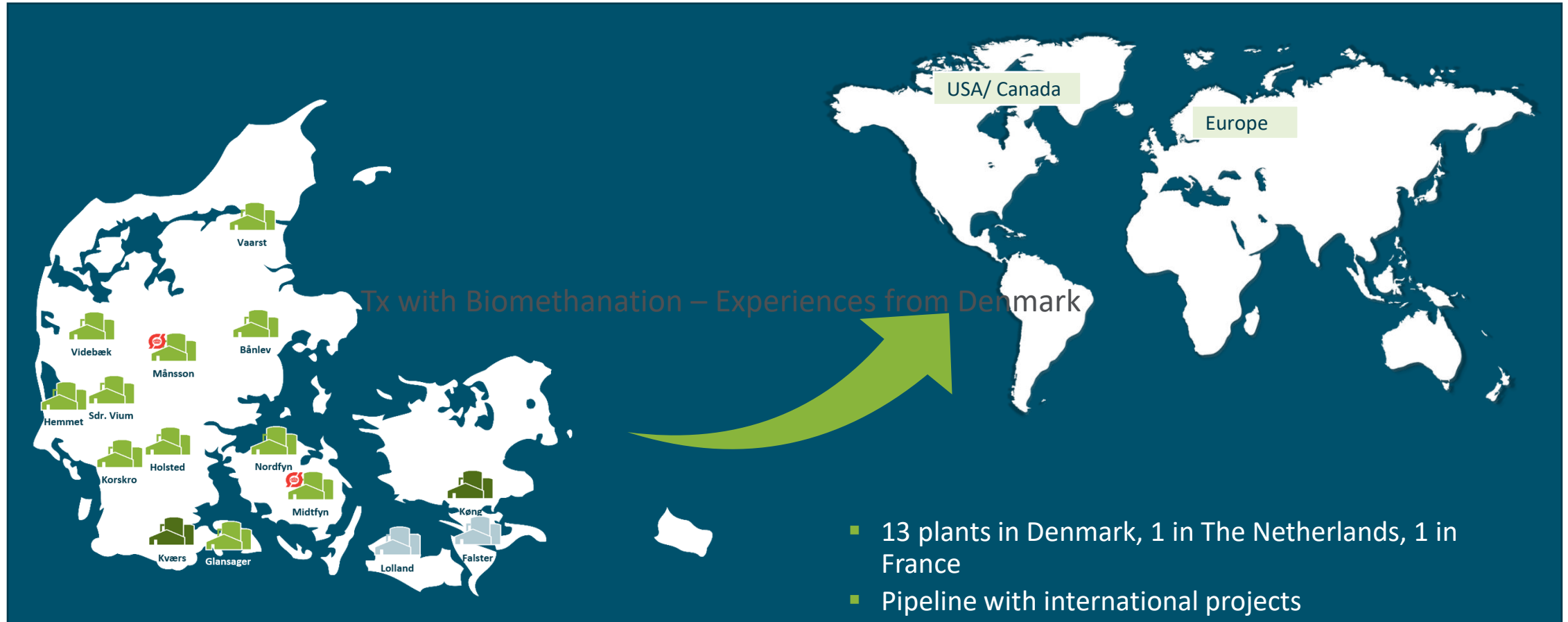
Further Development of the Biomethane Platform and its Role in the Circular Economy


Biogas Power ON 2024

25th of September 2024, Copenhagen



Nature Energy focuses on large scale biomethane production



Nature Energy is the largest Biomethane producer in Europe and designs, builds, operates and owns large scale plants running on sustainable feedstock. Since Q1 2023, Nature Energy is fully owned by Shell 

Plants at Industrial Scale – Example Nature Energy Korskro

Biogas production: 36 mill. m³ gas / year

Biomass capacity: 1 mill. tons / year

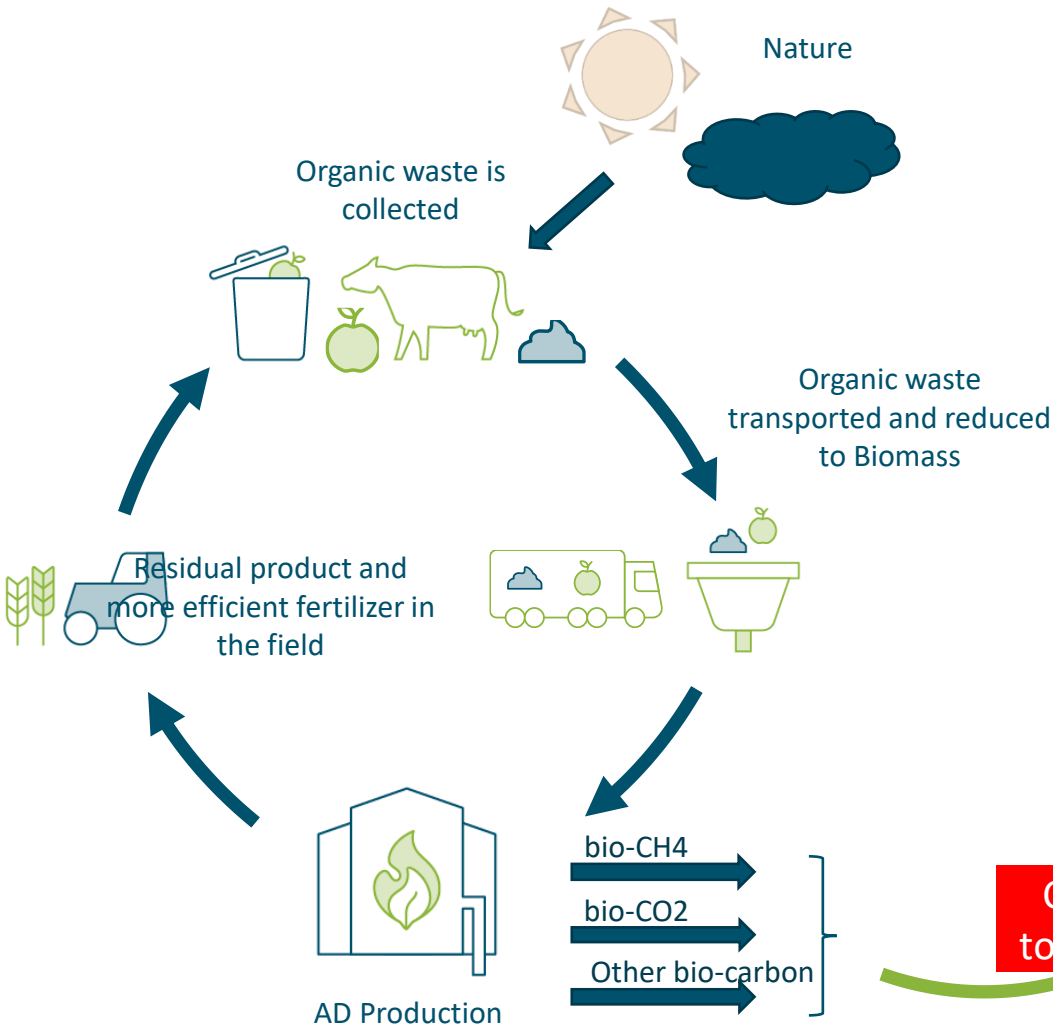
CO₂ volume: 25.000 tons / year



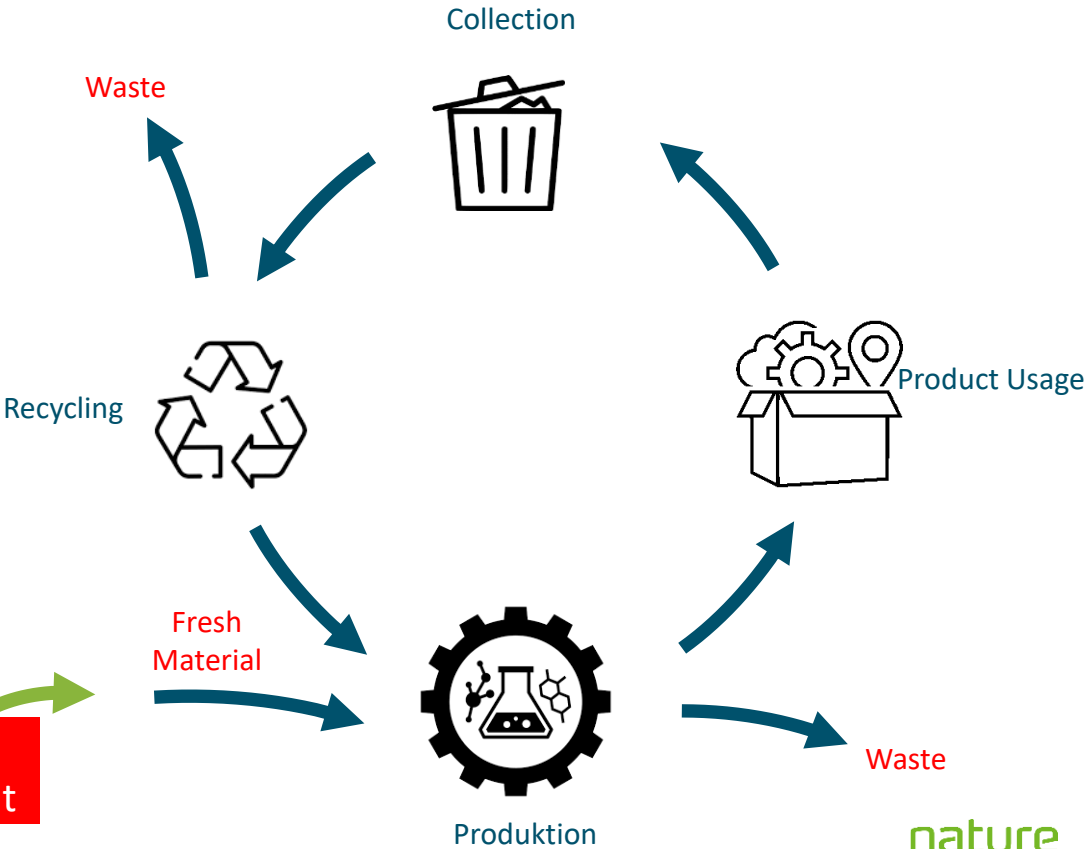
Sites with industrial scale plants offer opportunities for value-adding assets for other decarbonization solutions

Green Circular Economy will deliver climate friendly energy and materials for the Industrial Circular Economy

Green Circular Economy

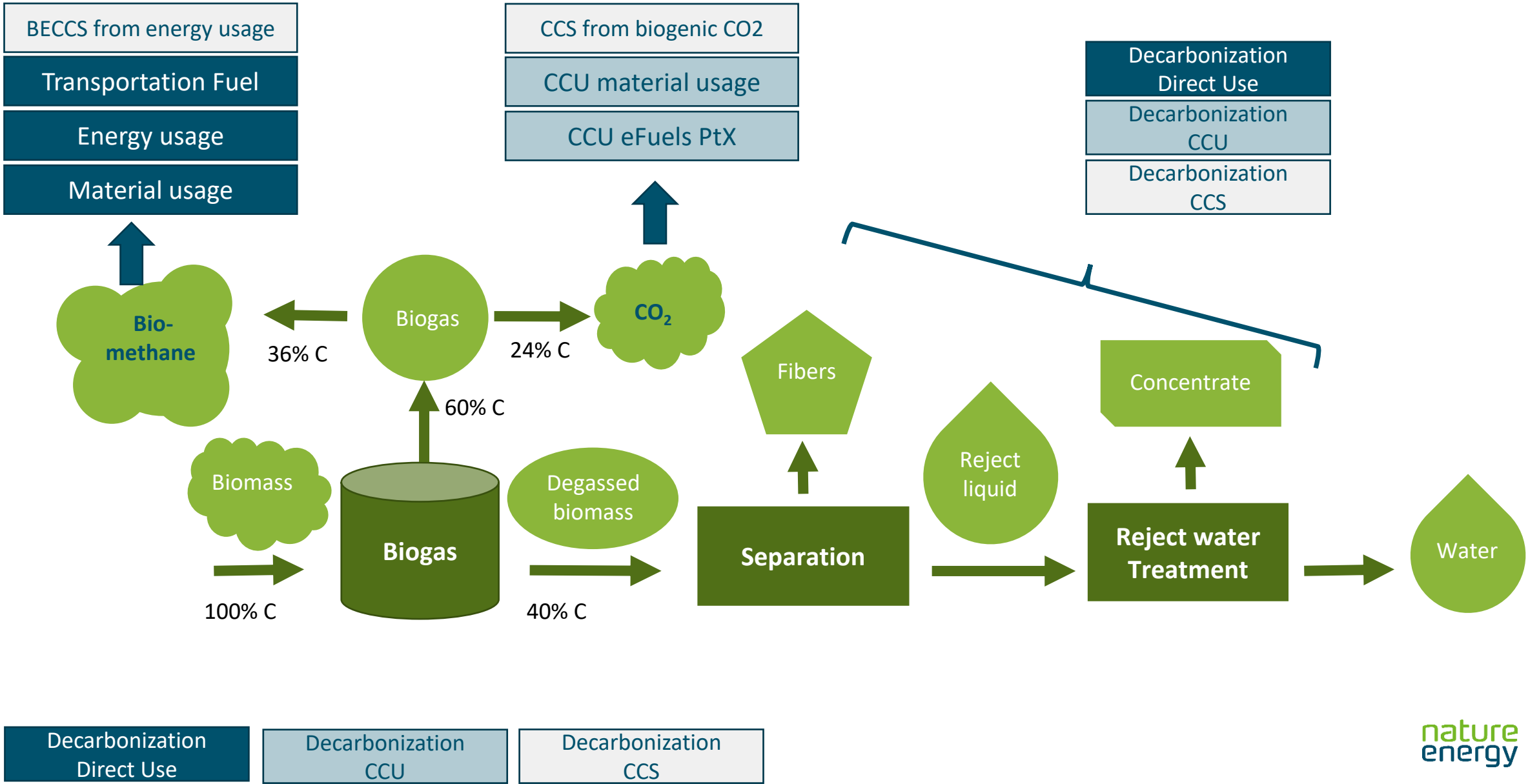


Industrial Circular Economy

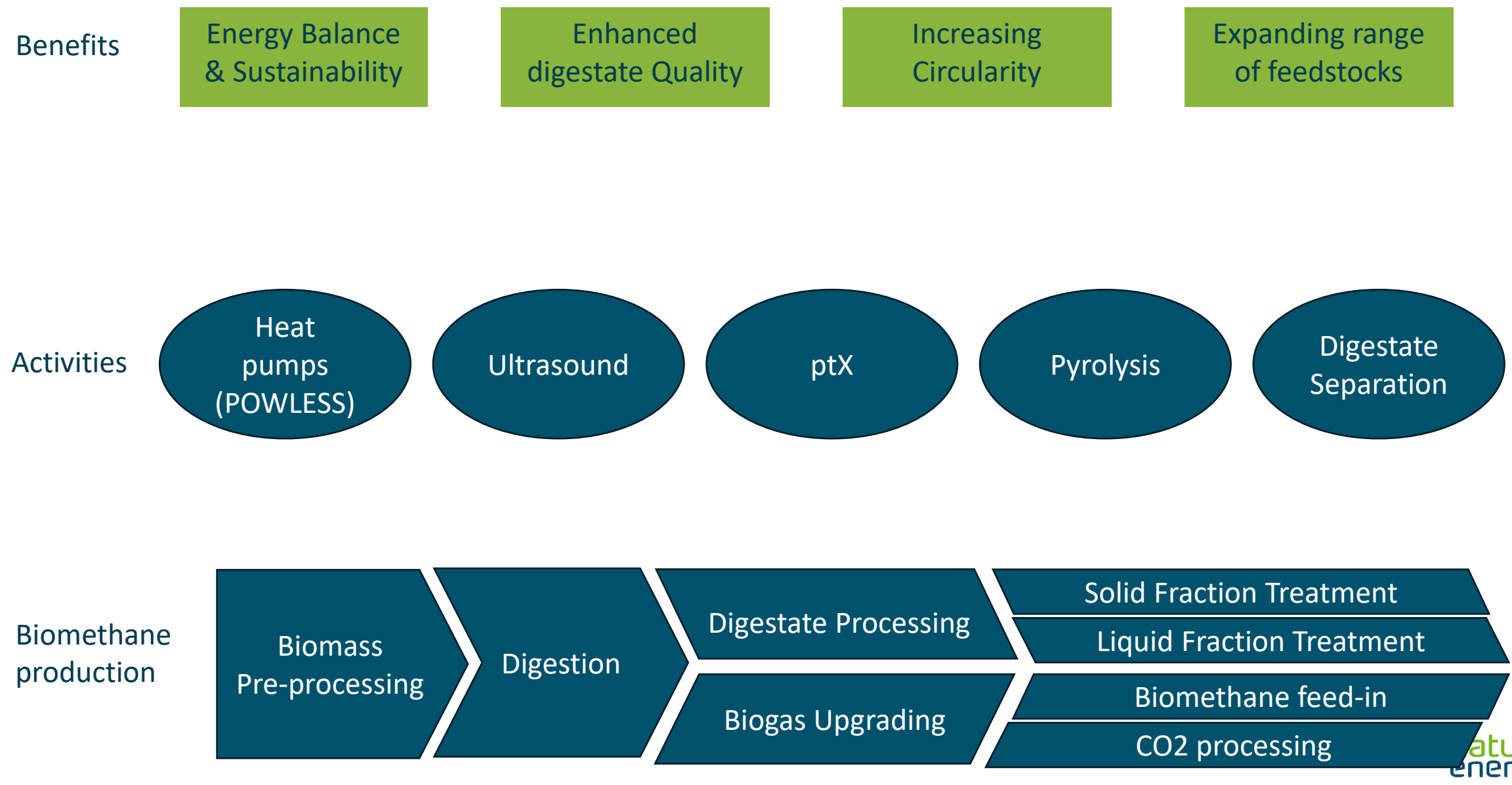


Connection
to be build out

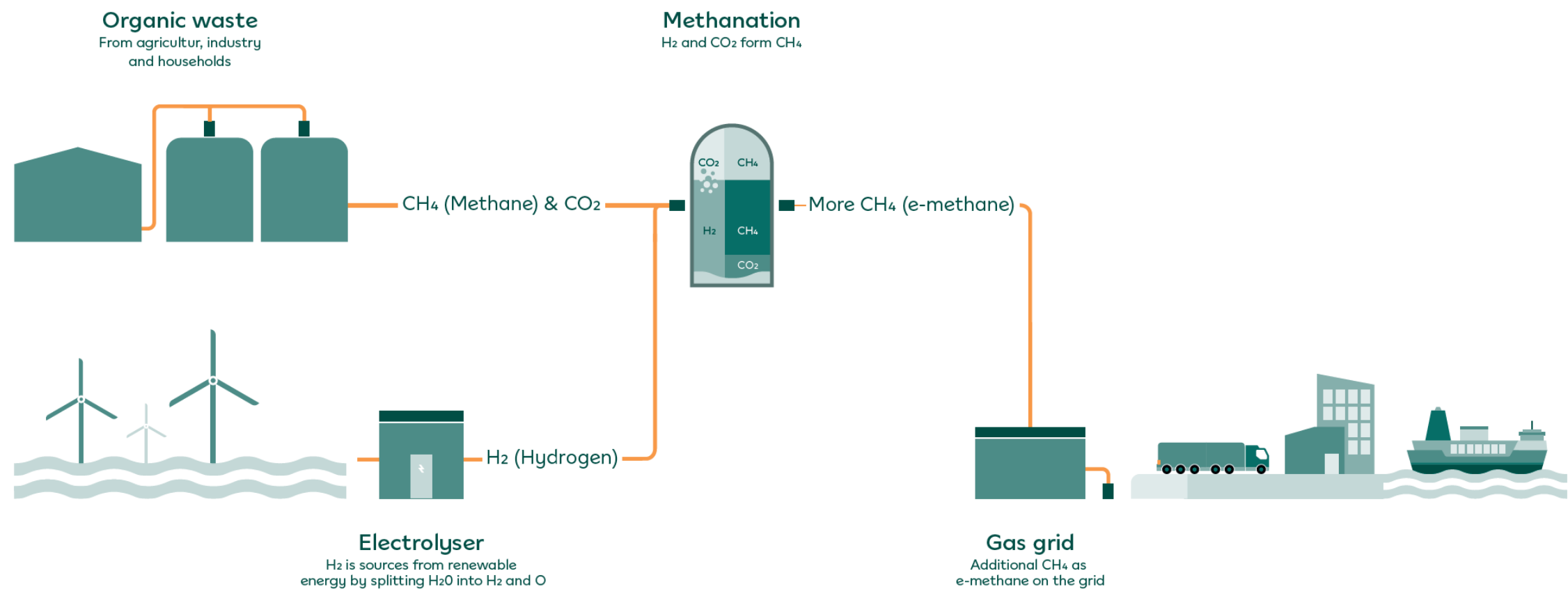
Platform Biogas production is a perfect basis for CCU and CCS



Development activities along the production process are providing various benefits



Power-to-eCH₄ at Nature Energy in Glansager: Hydrogen from an electrolyzer and CO₂ from gigestion are converted into Methane



6 MW Power-to-eMethane plant in Glansager/DK in ramp-up

Pictures



Commercial motivation for eMethane production

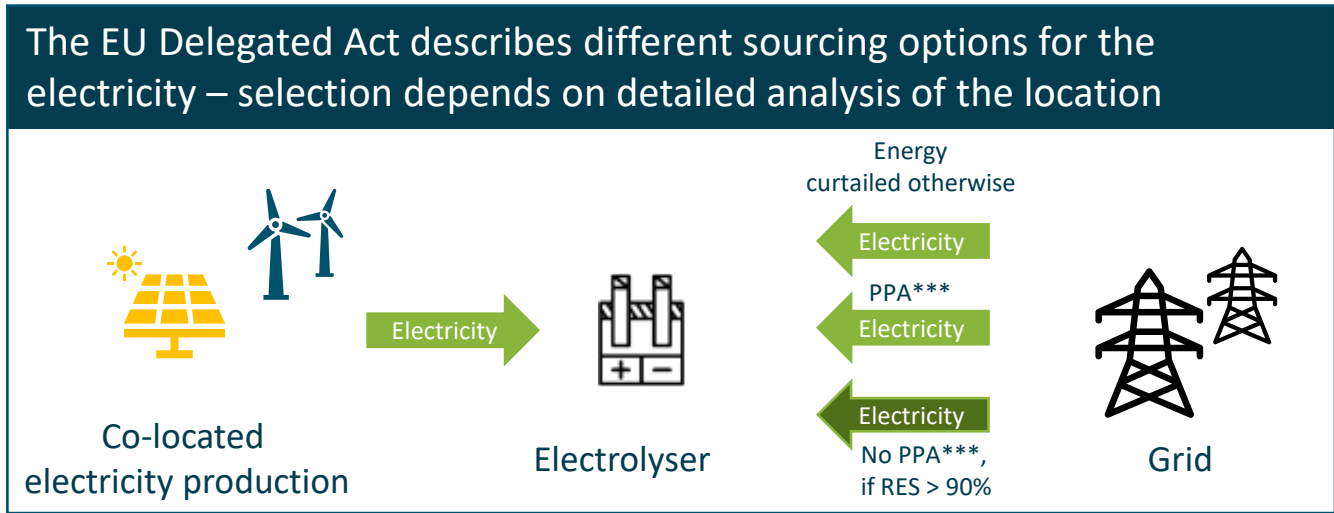
Why power-to-eMethane?



Motivation 1: Production of eFuels as RFNBOs is an interesting strategic option for the decarbonization of hard-to-abate segments

Price for RFNBOs - based on a RED target – will set an incentive to invest in eMethane as an eFuel:

- Target market is the eFuels market in the Transport segment as defined in REDIII*, including a consumption target from 2025 onwards.
- Target is set for so-called “RFNBOs” (Renewable Fuels of Non Biological Origin). The energy content of such fuels has to be based on non-biobased renewable energy, i.e. electricity.
- Similar Regulation in UK

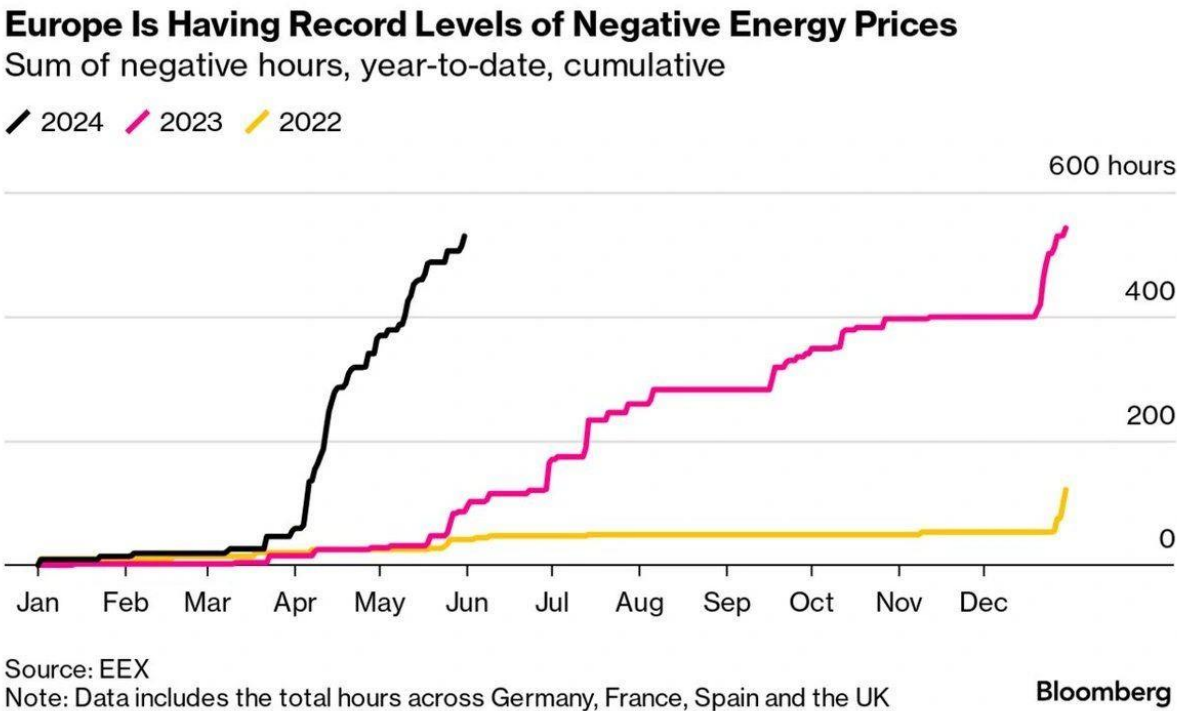


Requirements for the electricity to produce RFNBOs are a hurdle

- “PPA obligation” includes hinderances, e.g.:
 - Risks from fixed price
 - Time wise matching
 - Additionality
- “90%” rule provides the highest flexibility in electricity utilization
 - Denmark already close to the share

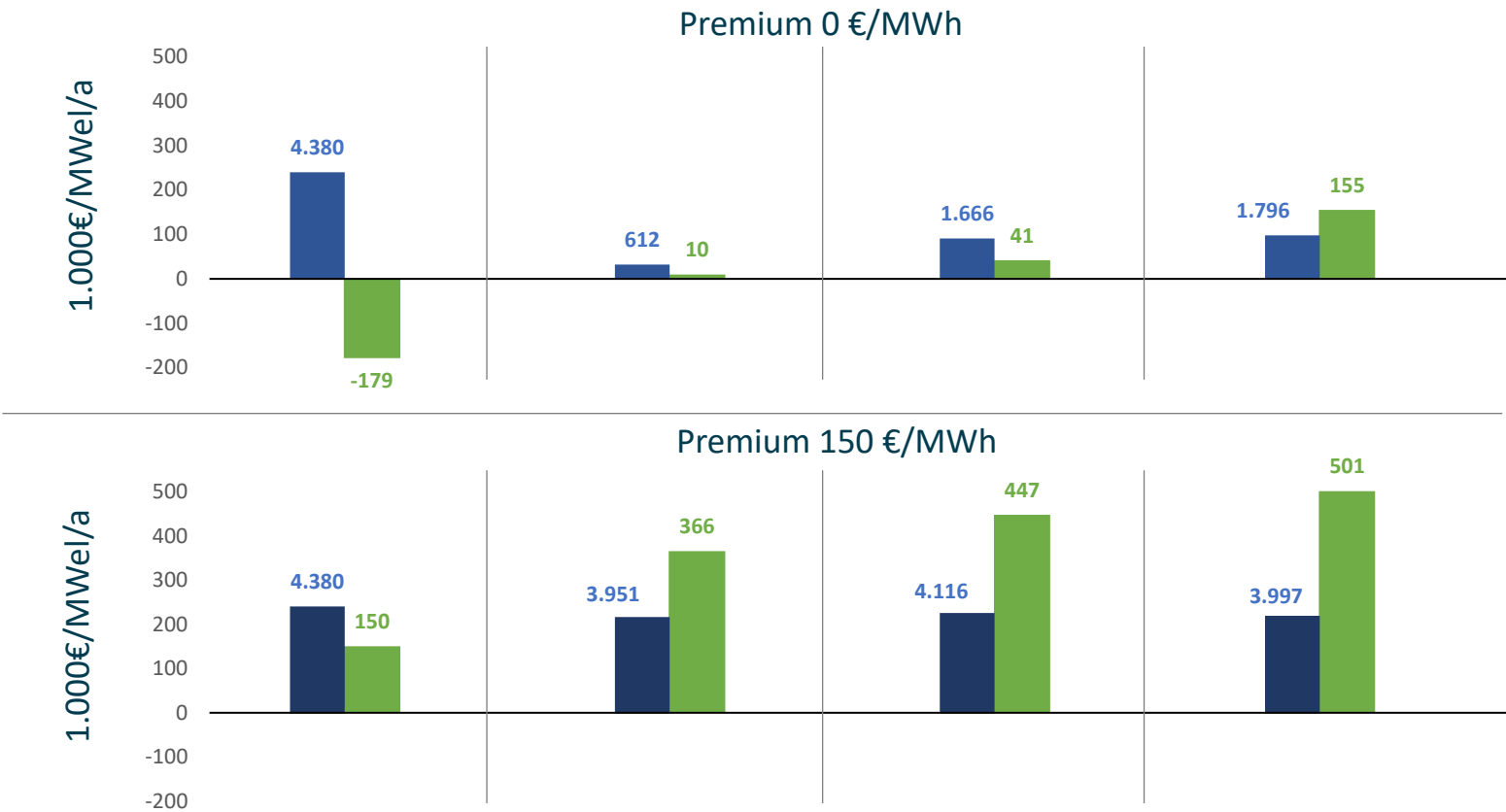
Motivation 2: eFuels can benefit from low electricity cost - increasingly volatile prices due to more fluctuating renewable generation to be observed

Challenges for the supply-demand-balance with low electricity prices are indicated by negative electricity prices



The value of the PTx has to be analyzed from a trading perspective ("extrinsic value") since the exposure to the short-term electricity market is a profitability driver!

eFuel production creates significantly higher value if optimized in the short term market – especially in case of low premium



Main take aways

- Maximizing output is not a commercially viable strategy
- Optimization in the electricity market creates high value
- High contribution especially at low premium, working like a hedge

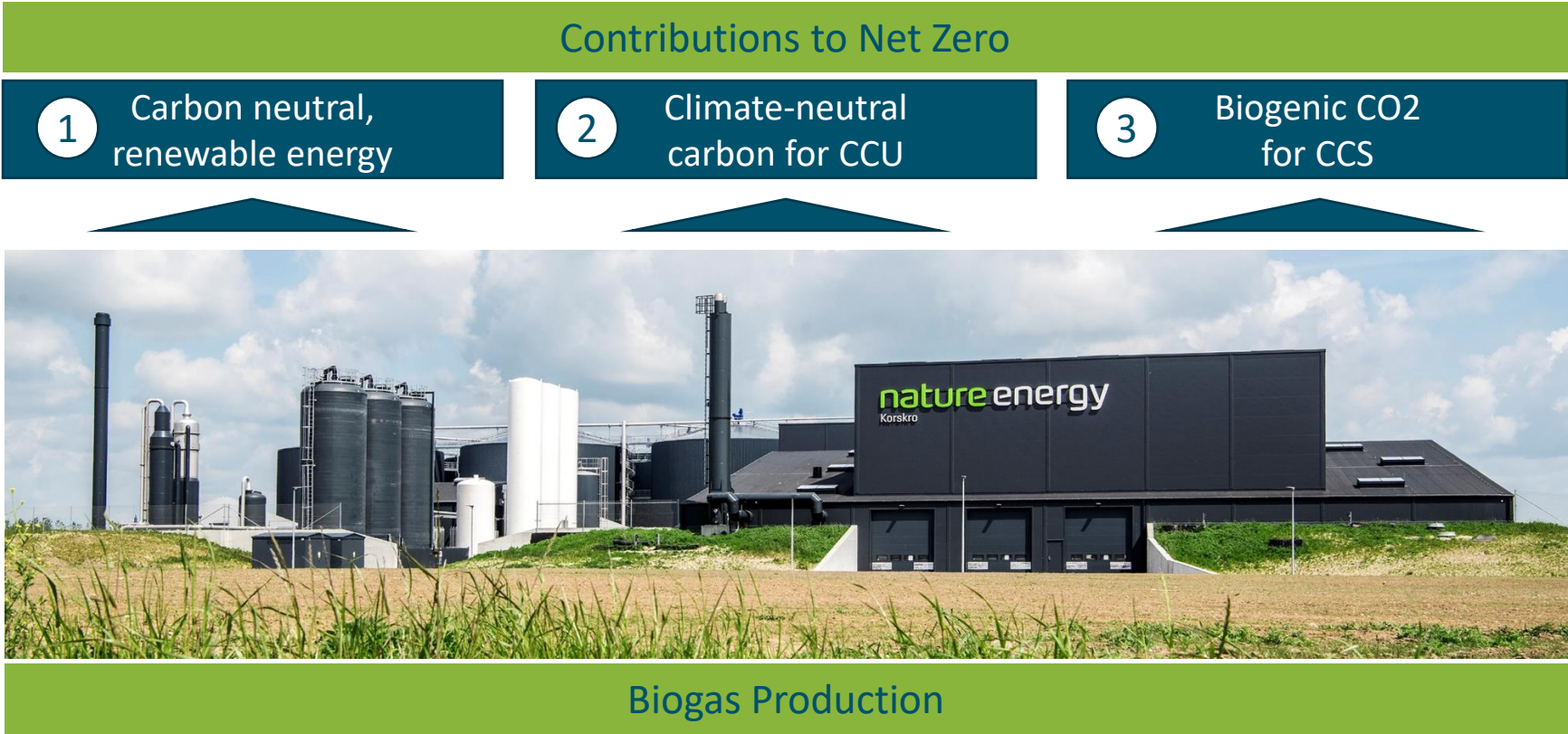
Optimization Strategy	Optimization real option, targeting full extrinsic value			
	Volume Maximation	Day-ahead hourly Optimization	Day-Ahead + Intraday hourly Optimization	Day-Ahead + Intraday 15min Optimization

Technical flexibility is key driver for profitability

Conclusion - the Biomethane technology is ready to go down the path down towards the carbon neutral future

Conclusion

Nature Energy activities in all three areas are pushing the decarbonization with Biogas





**Thank you for
your attention!**

**Dr. Lina Nåbo
Andersen, Head of
Research
[ljn@nature-
energy.com](mailto:ljn@nature-energy.com)**

**Dr. Reinhard Klimeck,
Head of New Products
and Transport
[rekl@nature-
energy.com](mailto:rekl@nature-energy.com)**

**nature
energy**